

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## TMH 40

## FIELD SERVICE TICKET

1718 15405 A

	JRE PUM	PING & WIRELINE			,	X.	DATE T	ICKET NO.				
DATE OF JOB 8-(1-17) DISTRICT 1718						NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:						
CUSTOMER L.D. Drlg Inc						LEASE PENCHANCE #/ WELL NO.						
J						COUNTY RUSH STATE KS						
CITY		STATE			SERVICE CR	EW //	718					
AUTHORIZED BY					JOB TYPE:	NIU	2.42	5112	2 Port (	oller		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLEI	D	DATE AM	TIME		
21963 X 19903-19862X	3						ARRIVED AT JO	OB	AM	1300		
17403-1108 EX	7						START OPERA	TION	AM PM	1315		
						• • • • • • • • • • • • • • • • • • • •	FINISH OPERA	TION	AM PM	1530		
							RELEASED		AM PM	1545		
0							MILES FROM S	TATION TO	WELL	100		
The undersigned is auth		FRACT CONDITIONS: (This convecute this contract as an age							ontract for consid	eon materials		

products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By D Scott

				En, or Environ,			
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	E	\$ AMOUN	Т
CPIOI	A-Con Cement		165.516			2970	the same
00109	Calcium Chloride		468 Lbs			491	40
CC102	Cellflake		42-	Contract of the Contract of th		155	40
P700	20/40 Sand		I CWT			31	
CC200	Gel		400 Us			100	-
CESOS:	Pump Charge 1001-2000		17 hrs	1	'n	1500	-
E100	Pickly mileage	2.09	200 mi	1		900	-
E 101	Truck mileage	2 69	200 mi	1		1500	,,,,,,
F 113	Bulk Delv Charge	780	ton/mi	1		1950	
CE240	Blending a mixing Charge	165	5Ki	1		231	personne
5003	Service Supervisor Charge	24	8 hrs	å		175	
	, , , , , , , , , , , , , , , , , , , ,						
No.	1						
				<u> </u>			
-							
	TO LA		. 1	SUB TO	TAL		
CHE	MICAL / ACID DATA: BOOK		Total			10,003	80
	SERVICE & EQUIPM	MENT		X ON \$			1
	MATERIALS			X ON \$	27 1 1		
76.7	Discou	nte	ed Pi		TAL		O.
		1		5	WI	2501	98

SERVICE
REPRESENTATIVE

CLOUD LITHO - Abilene, TX

DLScott

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By D Scott



## TREATMENT REPORT

Customer	D.D.I	. 7.	v.t	Lease No.				Date			rog				
Lease	GPC Fav	Jus I	10	Well #	1			0	-11 /	9					
Field Order #	Station	N 11	16.5		Casing	g / Ij, Dept	h A	County	n 1	1	State				
Type Job	li Dar	0. H	1/2	NIW		Formation	n .		Legal	Description	16				
PIPE	DATA	PERE	ORATIN	IG DATA	FLUII	ID USED TREATMENT RESUME									
Casing Size	Tubing Size Shots/Ft				Acid			RATE PRESS ISIP							
Depth	Depth	From	То	`	Pre Pad	4-600 110 8 15	Max		0.63	5 Min.					
Volume	Volume	From	To		Pad		Min			10 Min.					
Max Press	Max Press	From	To		Frac		Avg	Avg		15 Min.					
Well Connectio	n Annulus Vol.	From	To				HHP Used			Annulus	Pressure				
Plug Depth			To		Flush //2 0		Gas Volume			Total Loa	Total Load				
Customer Rep	resentative		31	Station	Manager	Wester!	nun	Treat	er	500H					
Service Units	Vica DI	463	14503		2						1000				
Driver Names		i η v∈2	<i>Inle</i>	1066											
Time		ubing essure	Bbls. Pı	umped	Rate				Service Log						
0730	, ti					Calle	d 0a	F							
300						Onlo	· w/-	rKs	Sefet	y mit	-				
	200					Set	Plug E	7 2	970' W	1/15/6	Jand				
1338	7:50		5		2	Psi 7	Fast C	Collar Held							
Trans.						Open	en Port Coller								
1400	400		20			Est (	Est Good Circ.								
1410	7150		\$5	2_	3	Circ	Cm	Cmt to Surface Good Circ							
1455	100			r. 1		5 10 3	e Per	+ (	ollars	1 Psit	+ s + C sq Heli				
1515	500		20		2 11.	Run	4 1+	5 71		000	The				
1600	300		25		ham I have	Kun	173 4	- Wa	5 h 5 m	d off	Plug				
											1.				
ų.						200	J. ×	Can II	C 1	0	at a				
						1/5-1	L Cost	5.7	11 11		10:00				
						4.75	Phl	7	TPPJ	- C.COC	Circ Circ				
						11./2	17.01	41.	P	0 0264					
							Joh	00	mole	L-C					
							-7	That	ALC VI	U					
									South	V					
										/					