

Customer <i>Winn-Dixie, Inc</i>	Lease No.	Date <i>8/22/17</i>
Lease <i>Winn-Dixie</i>	Well # <i>2</i>	
Field Order # <i>15976.0</i>	Station <i>W 111 1st</i>	Casing <i>2 1/2</i>
		Depth <i>101'</i>
Type Job <i>2 1/2" S. face 1.00</i>	Formation <i>242</i>	Legal Description
		County <i>Lincoln</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2"</i>				Pre Pad	Max		5 Min.	
Depth <i>101'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>2.27</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>5 5/8</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Lead / ...</i>	Station Manager <i>...</i>	Treater <i>...</i>
Service Units <i>...</i>		
Driver Names <i>...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>1st Injection Start Working Pump</i>
					<i>Breaker Circulation</i>
<i>7:50</i>	<i>700</i>			<i>3</i>	<i>Pump 175 Super</i>
<i>7:51</i>	<i>750</i>		<i>3</i>	<i>5.2</i>	<i>Flow 175 cm³ in 10 min</i>
<i>3:07</i>	<i>700</i>		<i>27</i>	<i>5.2</i>	<i>Flow 175 cm³ in 11.5 min</i>
<i>3:13</i>	<i>150</i>		<i>27.8</i>	<i>0</i>	<i>Stop down</i>
<i>3:16</i>					<i>Volume Flow</i>
<i>3:17</i>	<i>150</i>			<i>4.5</i>	<i>Flow at Measurement</i>
<i>3:18</i>	<i>200</i>		<i>25</i>	<i>4.5</i>	<i>Conductivity increased to 1</i>
<i>3:22</i>	<i>150</i>		<i>5</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>3:25</i>	<i>150</i>		<i>6</i>	<i>3.5</i>	<i>Flow increased</i>
<i>3:25</i>	<i>500</i>			<i>1</i>	<i>Volume increased</i>
<i>3:25</i>	<i>500</i>			<i>0</i>	<i>Stop down</i>
<i>3:27</i>					<i>Start in Missouri phase work</i>
					<i>is complete</i>