

## TREATMENT REPORT

Customer	10-20	1	1	20.	Le	ease No.					Date							
FINDERSON ENERGY									10 - 26 -201					7				
Field Order # Station							Casing // // Depth						County Zano-a State //-					
Type Job								↑ Formation				Logal Description						
		D CL	St	W-	- P	. 1, 1	1,						34	- 333	3-10	110		
					ORATING DATA			FLUID (		TREATMENT RESUME								
Casing Size //	Tubing Size		Shots/Ft		emT-		-Ac	id 3505	K60/40	Klay40 POZ		RATE PRESS		ISIP				
Depth	Depth	Fro	om	То					45 CUFT Max					5 Min.				
Volume	Volume F		From		То		Pa	d		Min	1			10 Min.				
Max Press	Max Press		From		То		Fra	ac	X C	Avg — S				15 Min.				
Well Connection	nection Annulus Vol.		From		То			15.		HHP Used				Annulus Pressure		)		
Plug Depth	ug Depth Packer Depth		From		То		Flu	ısh		Gas Volu		me		Total Load				
Customer Repre	esentative /	ZE STU	WI	DEIL	ING	Station	n Mar	nager J. W	ESTERH	MAN	Treate	er K	ESC	EG		-		
Service Units	18868	E49	80	209	26	1995	59	19918			16	76	1					
Driver Names	ESLEY	McGi	2AW	Constant	nam'i	COBI	3	Manager Committee Committee				80			4			
Time	Casing Pressure	Tubir Press		Bbls	. Pum	ped		Rate			(1)	Service	Log		- }			
9:00 AM		76-7-16-1		12-1			VI		ON 6	OPAT	TON	- 57	FETT	4 ME	TINI	G		
10.130 AM		3. 4.				1 15 Ex 10 Fq		RIG UP TO 41/2" CSG.										
		The Year							PERF	PERFS = 600/ = 2/10								
. <u>X</u>									309'	OF 10	3/4 "	SURI	FACE	PIRE				
10:45AM	3500	8	81 08				11	3,51	BREAK	XCIRC. W HOO								
11:00AM	7	01	211		12 11		01/2		BID NOT CIRC.									
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			1						CALLE	D STF	TE-T	DUD	USTE	DMIX	350	SKS		
1:00PM	350				90		3	3.5	MIX:	3505K	15 (D)	13.79	3 PRG					
1:30PM	BOU	1C.			9	production of	13	3-5-	DISPLA	ACE CI	V-1	10-	575	5100	at Car	- 100 M		
							1		Clos	SE IM	/-							
1:50PM					-	0)			CLOS	LUP F	PUMF	TR	UCK		9			
				16	<u> </u>				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	540					2			
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1							-				JOB	COW	IPLE	TE.				
		y v v								0.01.52		-	HAN	JKS-	_			
			1,10										KEI	TE, JRS- VAN LI	ESLE	4		
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## TREATMENT REPORT

Customer	NERO	34	Le	ease No.					Date								
Lease Mezi	GAT		Well #						1	10	-27	7-6	01:	7			
Field Order #	Station		5		Casing // // Dept					oth County BARBER State KS							
Type Job	SPW	-	PTI	9		To a second fig.		1 / /	Formation Legal Description Legal Description							200	
PIPE	PERF	ORAT	ING	DATA		FLUID (	JSED TREA				TMENT RESUME						
Casing Size // Tubing Size		Shots/F	t	Pas	7-	Ac	id /m	40P0Z	RATE PRES			SS ISIP					
Depth	Depth From		From	То		)		e Pad	15 CUFT	Max		5 Min.					
Volume Volume		From		То		Pa		- COFT	Min				10 Min.				
Max Press	Max Press Max Press		From		То		Fra	ac		Avg				15 Min.			
Well Connectio	nnection Annulus Vol.		From		То					HHP Used		-		Annulus Pressure			
Plug Depth	Packer De	epth From		То		Flush		ısh		Gas Volume		ie		Total Load			
Customer Rep	resentative					Station	n Mar	nager			Trea	iter				_	
Service Units	78838			209	120	1988	39	19918									
Driver Names	ESLEY	MA	TTAI			COB	B									3	
Time	Casing Pressure	Tubing Pressure Bbls. P			. Pum	Pumped Rate			Service Log								
10:30 Am				per mi				a la lan	DAI (	OCH	1770	N -	SAF	E74 1	WEE,	TING	
10:45 Am									SPOT	TRUC	15-	RIG	UP1	RON			
10:50 AM	500				3	)		a	PSITEST CSG.								
10:55 AM		-				-			KIGD	SWAL 7	O SH	DOT	PERF.	50.	300	> '	
11:040 AM	0 -							7	KICT BACK UP - BKEAK CIRC.								
11.45 Am	350				20			3	MIX 150 SKS (Q) 13.18 PP/9								
11.5/19/1	350				38			3	CEME	NTC	IRCL	LATE	50 70	SUR	HACE	6-	
10.00PM		_						1 2 27	CIRCU	ATE	15.	BBL	OFC	CMT.	70 F	7/7	
		-		The State of		and a			WASH	LD I	ZIMAD	-10	11011	Secretary (St. Sec.)	20000		
3									WASH	CFF	DAVET	IK	ULK				
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