

Customer <i>ANDERSON ENERGY</i>		Lease No.	Date		
Lease <i>MERLE E. WRIGHT</i>		Well # <i>1</i>	<i>10-26-2017</i>		
Field Order # <i>16080</i>	Station	Casing <i>4 1/2"</i>			Depth
Type Job PSP <i>CCSPW - P.T.A.</i>			Formation	Legal Description <i>34-335-12W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size " <i>4 1/2"</i>	Tubing Size	Shots/Ft	<i>CMT -</i>	Acid <i>350 SK 60/40 POZ</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.45 CU FT</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac <i>x 2</i>	Avg		15 Min.	
Well Connection <i>S.V.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>808</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>PRESTON DREILING</i>	Station Manager <i>J. WESTERMAN</i>	Treater <i>K. LESLEY</i>
Service Units <i>78868 E4980 20920 19959 19918</i>		
Driver Names <i>LESLEY MCGRAW</i>	<i>COBB</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>10:30AM</i>					<i>RIG UP TO 4 1/2" CSG. PERFS = 1000' - 210' 309' OF 10 3/4" SURFACE PIPE</i>
<i>10:45AM</i>	<i>350</i>	<i>600</i>	<i>135</i>	<i>13.5</i>	<i>BREAK CIRC. W H₂O</i>
<i>11:00AM</i>					<i>BID NOT CIRC.</i>
<i>1:00PM</i>	<i>350</i>		<i>90</i>	<i>3.5</i>	<i>CALLFD STATE - TOLD US TO MIX 350 SKS MIX 350 SKS @ 13.78 PPg</i>
<i>1:30PM</i>	<i>VAC.</i>		<i>9</i>	<i>3.5</i>	<i>DISPLACE CMT. TO 575'</i>
<i>1:50PM</i>					<i>CLOSE IN WASH UP PUMP TRUCK</i>
					<i>JOB COMPLETE</i>
					<i>THANKS -</i>
					<i>KEVIN LESLEY</i>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>ANDERSON ENERGY</u>		Lease No.		Date <u>10-27-2017</u>	
Lease <u>MERLE E. WRIGHT</u>		Well # <u>1</u>			
Field Order # <u>110081</u>	Station	Casing <u>4 1/2"</u>	Depth	County <u>BARBER</u>	State <u>KS</u>
Type Job <u>CRSPW - PTA</u>			Formation	Legal Description <u>34-335-12W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>4 1/2"</u>	Tubing Size	Shots/Ft	<u>CMT -</u>	Acid <u>150 SK 100/40 POZ</u>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <u>@ 1.45 AWT³</u>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager				Treater				
Service Units	<u>78838</u>	<u>20920</u>	<u>19889</u>	<u>19918</u>							
Driver Names	<u>LESLIE NATAL</u>	<u>-</u>	<u>COBB</u>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>10:30 AM</u>					<u>ON LOCATION - SAFETY MEETING</u>
<u>10:45 AM</u>					<u>SPOT TRUCKS - RIG UP IRON</u>
<u>10:50 AM</u>	<u>500</u>		<u>3</u>	<u>2</u>	<u>PSI TEST CSG.</u>
<u>10:55 AM</u>					<u>RIG DOWN TO SHOOT PERFS @ <u>970'</u></u>
<u>11:40 AM</u>					<u>RIG BACK UP - BREAK CIRC.</u>
<u>11:45 AM</u>	<u>350</u>		<u>0</u>	<u>3</u>	<u>MIX 150 SKS @ 13.78 PPG</u>
<u>11:57 AM</u>	<u>350</u>		<u>38</u>	<u>3</u>	<u>CEMENT CIRCULATED TO SURFACE</u>
<u>12:00 PM</u>					<u>CIRCULATED 5 BBL OF CMT. TO PIT</u>
					<u>WASHUP PUMP TRUCK</u>
					<u>JOB COMPLETE,</u>
					<u>THANKS -</u>
					<u>KEVEN LESLIE</u>