



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



REBECCA SEEMAN
DEEDS SALINE COUNTY KANSAS

Book: 1277 Page: 1785-1787

Receipt #: 93077

Recording Fee: \$16.00

Pages Recorded: 3 CN

Rebecca Seeman

Date Recorded: 2/10/2014 12:33:14 PM

L# 151690208B

1129029AG

LL88.2 MFC

Form 88 (producers) Rev. 1-83 (Paid-up)

OIL AND GAS LEASE

Kans. - Okla. - Colo.

THIS AGREEMENT, Entered into this 20th day of December, 2013, between Samuel L. Kyllingstad and Patricia M. Kyllingstad, husband and wife, 9919 Raven Field drive, San Antonio, TX 78245, hereinafter called Lessor, and Tahoe Land Services LLC, 4900 Richmond Square, Suite 108, Oklahoma City, OK 73118, hereinafter called Lessee, does witness:

1. That Lessor, for and in consideration of the sum of ten and more dollars (\$10.00), in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including but not limited to, core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Saline State of Kansas, and described as follows:

Township 15 South Range 3 West
Section 33: SW/4

Containing 160.00 acres, more or less, ("Leased Premises").

2. This lease shall remain in force for a term of THREE (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.
4. The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transportation, and marketing, or otherwise making such gas or other substances ready for sale or use. During any period after the expiration of the primary or extended term hereof when neither oil nor gas is being so sold or used and the well or wells are shut in and there is no current production of oil or gas or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net acre retained hereunder such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that oil or gas is being produced within the meaning of the entire lease. Lessee's failure to pay or tender or to properly or timely pay or tender any such sum as royalty shall render Lessee liable for the amount due, but it shall not operate to terminate this lease.
5. This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.
6. In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
7. The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production and the capability of production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling operations or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease. Drilling operations or reworking operations shall be deemed to be commenced when the first material is placed on the Leased Premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes. Lessee shall retain a continuing right-of-way and easement over, upon and across all of the leased premises to the extent necessary for Lessee and/or its gas purchaser to conduct its operations on the leased premises or lands spaced therewith, regardless if part of the leased premises revert or be released to Lessor.
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional TWO (2) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.
15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessee's right of first refusal as provided for herein in any manner.
16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to (1) any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so or (2) any governmental section that is larger than 704 acres. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable thereafter shall be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.
17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.
18. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in Section 33, Township 15 South Range 03 West, Saline County, Kansas whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign the day and year first above written.


Samuel L. Kyllingstad


Patricia M. Kyllingstad

STATE OF Texas } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
COUNTY OF Bexas } ss.

The foregoing instrument was acknowledged before me this 28 day of Dec, 2013
by Samuel L. Kyllingstad and Patricia M. Kyllingstad, husband and wife

My Commission expires: 6-25-16
Commission Number: _____

Rose M Craig
Notary Public/Signature

Rose M Craig
Notary Public/Printed Name



11/29/16
Return to:
TAHOE LAND SERVICES LLC
4900 RICHMOND SQUARE, STE 108
OKC, OK 73118
Attn: Tammy Ramer



REBECCA SEEMAN
DEEDS SALINE COUNTY KANSAS

Book: 1259 Page: 238-240

Receipt #: 84354

Recording Fee: \$16.00

Pages Recorded: 3

Rebecca Seeman

Date Recorded: 1/9/2013 9:45:41 AM

L*151690208C

1129029AA

OIL AND GAS LEASE

LL88.2 MFC

Form 88 (producers) Rev. 1-83 (Paid-up)

Kans. - Okla. - Colo.

THIS AGREEMENT, Entered into this 19th day of November, 2012, between Lisa K. Short Trust dated 2/6/2007, Lisa K. Short and John C. Short, Trustees, 300 East Kansas Street, Assaria, KS 67416, hereinafter called Lessor, and Tahoe Land Services LLC, 4900 Richmond Square, Suite 108, Oklahoma City, OK 73118, hereinafter called Lessee, does witness:

1. That Lessor, for and in consideration of the sum of ten and more dollars (\$10.00), in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including but not limited to, core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Saline State of Kansas, and described as follows:

Township 15 South Range 3 West

Section 33: SW/4 less a tract described as follows: Beginning at the Southwest corner of said SW/4; thence North along the West line of said SW/4 566.00 feet; thence East and parallel with the South line of said SW/4 660.00 feet; thence South and parallel with the West line of said SW/4 566.00 feet to said South line; thence West along said South line 660.00 feet to the point of beginning

Containing 151.4242424 acres, more or less, ("Leased Premises").

- This lease shall remain in force for a term of THREE (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.
- The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transporting, and marketing, or otherwise making such gas or other substances ready for sale or use. During any period after the expiration of the primary or extended term hereof when neither oil nor gas is being so sold or used and the well or wells are shut in and there is no current production of oil or gas or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net acre retained hereunder such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that oil or gas is being produced within the meaning of the entire lease. Lessee's failure to pay or tender or to properly or timely pay or tender any such sum as royalty shall render Lessee liable for the amount due, but it shall not operate to terminate this lease.
- This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.
- In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
- If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
- Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by

applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production and the capability of production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling operations or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease. Drilling operations or reworking operations shall be deemed to be commenced when the first material is placed on the Leased Premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes. Lessee shall retain a continuing right-of-way and easement over, upon and across all of the leased premises to the extent necessary for Lessee and/or its gas purchaser to conduct its operations on the leased premises or lands spaced therewith, regardless if part of the leased premises revert or be released to Lessor.
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional TWO (2) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.
15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessee's right of first refusal as provided for herein in any manner.
16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to (1) any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so or (2) any governmental section that is larger than 704 acres. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable thereafter shall be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.
17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.
18. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in Section 33, Township 15 South Range 03 West, Saline County, Kansas whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign the day and year first above written.

Lisa K. Short Trust dated 2/6/2007


Lisa K. Short, Trustee


John C. Short, Trustee

STATE OF Kansas } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
COUNTY OF Saline } SS.

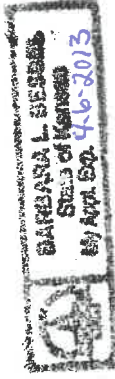
The foregoing instrument was acknowledged before me this 27 day of November, 2012
by Lisa K. Short, Trustee of the Lisa K. Short Trust dated 2/6/2007

My Commission expires:

4-6-2013

Commission Number:

Barbara L Bessel
Notary Public/Signature



Barbara L Bessel
Notary Public/Printed Name

STATE OF Kansas } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
COUNTY OF Saline } SS.

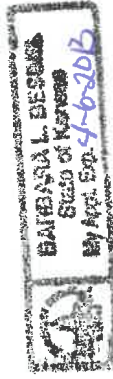
The foregoing instrument was acknowledged before me this 27 day of November, 2012
by John C. Short, Trustee of the Lisa K. Short Trust dated 2/6/2007

My Commission expires:

4-6-2013

Commission Number:

Barbara L Bessel
Notary Public/Signature



Barbara L Bessel
Notary Public/Printed Name

Return to:
ENV: TAHOE LAND SERVICES LLC
4900 RICHMOND SQUARE, STE 108
OKC, OK 73118
Attn: Tammy Ramer



REBECCA SEEMAN
REGISTER OF DEEDS SALINE COUNTY KANSAS

Book: 259 Page: 241-243

Receipt #: B4354
Pages Recorded: 3

CN
Recording Fee: \$16.00
Rebecca Seeman

Date Recorded: 1/9/2013 9:45:42 AM

L* 151690208D

1129029AB

LL88.2 MFC

Form 88 (producers) Rev. 1-83 (Paid-up)

Kans. - Okla. - Colo.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 19th day of November, 2012, between John C. Short Trust dated 2/6/2007, John C. Short and Lisa K. Short, Trustees, 300 East Kansas Street, Assaria, KS 67416, hereinafter called Lessor, and Tahoe Land Services LLC, 4900 Richmond Square, Suite 108, Oklahoma City, OK 73118, hereinafter called Lessee, does witness:

1. That Lessor, for and in consideration of the sum of ten and more dollars (\$10.00), in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including but not limited to, core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Saline State of Kansas, and described as follows:

Township 15 South Range 3 West

Section 33: SW/4 less a tract described as follows: Beginning at the Southwest corner of said SW/4; thence North along the West line of said SW/4 566.00 feet; thence East and parallel with the South line of said SW/4 660.00 feet; thence South and parallel with the West line of said SW/4 566.00 feet to said South line; thence West along said South line 660.00 feet to the point of beginning
Containing 151.4242424 acres, more or less, ("Leased Premises").

- This lease shall remain in force for a term of THREE (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8") part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.
- The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transportation, and marketing, or otherwise making such gas or other substances ready for sale or use. During any period after the expiration of the primary or extended term hereof when neither oil nor gas is being so sold or used and the well or wells are shut in and there is no current production of oil or gas or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net acre retained hereunder such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that oil or gas is being produced within the meaning of the entire lease. Lessee's failure to pay or tender or to properly or timely pay or tender any such sum as royalty shall render Lessee liable for the amount due, but it shall not operate to terminate this lease.
- This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.
- In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
- If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
- Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by

applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production and the capability of production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling operations or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease. Drilling operations or reworking operations shall be deemed to be commenced when the first material is placed on the Leased Premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes. Lessee shall retain a continuing right-of-way and easement over, upon and across all of the leased premises to the extent necessary for Lessee and/or its gas purchaser to conduct its operations on the leased premises or lands spaced therewith, regardless if part of the leased premises revert or be released to Lessor.
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional TWO (2) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.
15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessee's right of first refusal as provided for herein in any manner.
16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to (1) any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so or (2) any governmental section that is larger than 704 acres. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable thereafter shall be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.
17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.
18. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in Section 33, Township 15 South Range 03 West, Saline County, Kansas whether or not property and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign the day and year first above written.

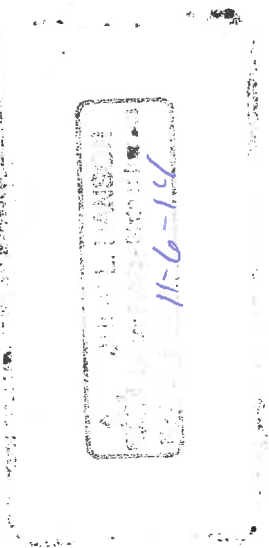
John C. Short Trust dated 2/6/2007


John C. Short, Trustee


Lisa K. Short, Trustee

STATE OF Kansas } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
COUNTY OF Saline } SS.

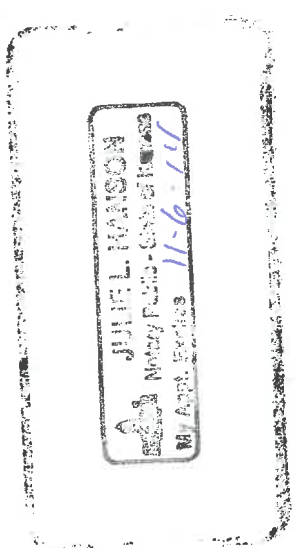
The foregoing instrument was acknowledged before me this 27 day of Nov, 2012
by John C. Short, Trustee of the John C. Short Trust dated 2/6/2007

My Commission expires: 11-6-14
Commission Number: 

Julie L. Hanson
Notary Public/Signature
Julie L. Hanson
Notary Public/Printed Name

STATE OF Kansas } (ACKNOWLEDGEMENT FOR INDIVIDUAL)
COUNTY OF Saline } SS.

The foregoing instrument was acknowledged before me this 27 day of Nov, 2012
by Lisa K. Short, Trustee of the John C. Short Trust dated 2/6/2007

My Commission expires: 11-6-14
Commission Number: 

Julie L. Hanson
Notary Public/Signature
Julie L. Hanson
Notary Public/Printed Name

Return to:
Enn: TAHOE LAND SERVICES LLC
4900 RICHMOND SQUARE, STE 108
OKC, OK 73118
Attn: Tammy Ramer



REBECCA SEEMAN
OF DEEDS SALINE COUNTY KANSAS
Book: 1279 Page: 433-435

Receipt #: 93762
Pages Recorded: 3

Recording Fee: \$16.00
Rebecca Seeman

Date Recorded: 3/17/2014 9:22:24 AM

L*151690208 E

1189029AE

LL88.2 MFC

Form 88 (producers) Rev. 1-83 (Paid-up)

Kans. - Okla. - Colo.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 4th day of December, 2013, between Lisa K. Short Trust dated February 6, 2007, Lisa K. Short and John C. Short, Trustees, 300 East Kansas Street, Assaria, KS 67416, hereinafter called Lessor, and Tahoe Land Services LLC, 4900 Richmond Square, Suite 108, Oklahoma City, OK 73118, hereinafter called Lessee, does witness:

1. That Lessor, for and in consideration of the sum of ten and more dollars (\$10.00), in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including but not limited to, core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Saline State of Kansas, and described as follows:

Township 15 South Range 3 West

Section 33: A tract in the SW/4 described as follows: Beginning at the Southwest corner of said SW/4; thence North along the West line of said SW/4 566.00 feet; thence East and parallel with the South line of said SW/4 660.00 feet; thence South and parallel with the West line of said SW/4 566.00 feet to said South line; thence West along said South line 660.00 feet to the point of beginning in Section 33-15S-3W Saline County, KS

Containing 8.5757576 acres, more or less, ("Leased Premises").

- This lease shall remain in force for a term of THREE (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.
- The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transportation, and marketing, or otherwise making such gas or other substances ready for sale or use. During any period after the expiration of the primary or extended term hereof when neither oil nor gas is being sold or used and the well or wells are shut in and there is no current production of oil or gas or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net acre retained hereunder such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that oil or gas is being produced within the meaning of the entire lease. Lessee's failure to pay or tender or to properly or timely pay or tender any such sum as royalty shall render Lessee liable for the amount due, but it shall not operate to terminate this lease.
- This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.
- In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.
- If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.
- Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands

and, in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production and the capability of production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling operations or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease. Drilling operations or reworking operations shall be deemed to be commenced when the first material is placed on the Leased Premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes. Lessee shall retain a continuing right-of-way and easement over, upon and across all of the leased premises to the extent necessary for Lessee and/or its gas purchaser to conduct its operations on the leased premises or lands spaced therewith, regardless if part of the leased premises revert or be released to Lessor.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional TWO (2) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.

15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessee's right of first refusal as provided for herein in any manner.

16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to (1) any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so or (2) any governmental section that is larger than 704 acres. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessors' royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable thereafter shall be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.

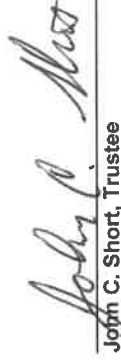
18. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in Section 33, Township 15 South Range 03 West, Saline County, Kansas whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessors' acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign the day and year first above written.

Lisa K. Short Trust dated February 6, 2007



Lisa K. Short, Trustee



John C. Short, Trustee



Date Recorded: 4/9/2013 9:17:02 AM

L# 151690209

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LL88.2 MFC

Form 88 (producers) Rev. 1-83 (Paid-up)

OIL AND GAS LEASE

Kans. - Okla. - Colo.

THIS AGREEMENT, Entered into this **10th day of January, 2013**, between **Kevin Pihl and Rebecca Pihl, husband and wife**, 4631 West Falun Road, Lindsborg, KS 67456, hereinafter called Lessor, and **Tahoe Land Services LLC**, 4900 Richmond Square, Suite 108, Oklahoma City, OK 73118, hereinafter called Lessee, does witness:

1. That Lessor, for and in consideration of the sum of ten and more dollars (\$10.00), in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including but not limited to, core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Saline State of Kansas, and described as follows:

Township 15 South Range 3 West
Section 33: W/2 NW/4

Containing 80.00 acres, more or less, ("Leased Premises").

2. This lease shall remain in force for a term of **THREE (3) years** (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks.

4. The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee at the mouth of the well from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased, less a proportionate part of the production, severance and other excise taxes, conservation fees, and the costs incurred by Lessee in processing, gathering, treating, compressing, dehydrating, transportation, and marketing, or otherwise making such gas or other substances ready for sale or use. During any period after the expiration of the primary or extended term hereof when neither oil nor gas is being so sold or used and the well or wells are shut in and there is no current production of oil or gas or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net acre retained hereunder such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be considered that oil or gas is being produced within the meaning of the entire lease. Lessee's failure to pay or tender or to properly or timely pay or tender any such sum as royalty shall render Lessee liable for the amount due, but it shall not operate to terminate this lease.

5. This lease is a paid-up lease and shall be maintained during the primary term without further payments or drilling operations.

6. In the event said Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

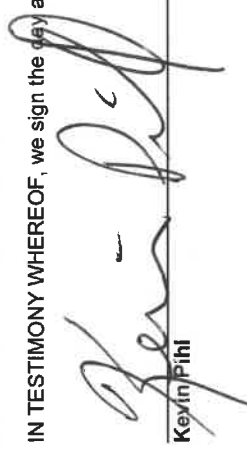
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.

9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production and the capability of production of oil or gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling operations or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease. Drilling operations or reworking operations shall be deemed to be commenced when the first material is placed on the Leased Premises or when the first work other than surveying or staking the location is done thereon which is necessary for such operations.
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes. Lessee shall retain a continuing right-of-way and easement over, upon and across all of the leased premises to the extent necessary for Lessee and/or its gas purchaser to conduct its operations on the leased premises or lands spaced therewith, regardless if part of the leased premises revert or be released to Lessor.
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
14. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease on all or a portion of the Leased Premises for an additional TWO (2) years on or before the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessor's successors (if any) in and to the portion of the Leased Premises to be extended on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof. Nothing contained herein nor any separate implied agreement between parties shall serve to bind Lessee to exercise this option and it shall be at Lessee's sole discretion to do so.
15. If, at any time within the primary term of this lease, as may be extended, and while this lease remains in force and effect, Lessor receives from a third party a bona fide offer acceptable to Lessor, to grant an additional lease covering all or part of the Leased Premises, Lessee shall have a continuing right of first refusal to acquire a new lease from Lessor on the same terms and conditions as proposed by the third party. If Lessor receives such an offer from a third party, Lessor shall promptly notify Lessee by certified mail of such offer. Lessee's notice shall contain all written communications that reflect the offer, along with the third party proposed lessee's name, the bonus consideration, term, and royalty consideration together with all other pertinent terms and conditions, along with a copy of the completed lease form proposed to be utilized by the third party, if available. Lessee shall have fifteen (15) days after receipt of Lessee's notice to advise Lessor in writing of Lessor election to enter into an additional oil and gas lease on the same terms and conditions as proposed by the third party. Lessor's failure to notify Lessee of such third party offer as provided for herein and/or the recording of the such additional lease to a third party shall not prejudice Lessee's right of first refusal as provided for herein in any manner.
16. Lessee shall have the right, but not the obligation, to pool all or any part of the Leased Premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the Leased Premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 160 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres, plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to (1) any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so or (2) any governmental section that is larger than 704 acres. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component in the reservoir. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the Leased Premises shall be treated as if it were production, drilling or reworking operations on the Leased Premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority or as otherwise provided for in this lease and is deemed advisable by Lessee. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the Leased Premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable thereafter shall be adjusted accordingly. In the absence of production in paying quantities from a unit, upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.
17. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors and assigns of Lessor and Lessee.
18. Notwithstanding anything contained herein to the contrary, it is the intent of the Lessor to lease, and Lessor does hereby grant, demise, lease and let unto Lessee, all oil, gas and other minerals owned by Lessor in **Section 33, Township 15 South Range 03 West, Saline County, Kansas** whether or not properly and completely described herein. In the event it is determined that Lessor actually owns more net mineral acres subject to this oil and gas lease than that assumed by the parties in the calculation of the lease bonus paid by Lessee, Lessor and Lessee agree that Lessee shall pay Lessor for such additional net acreage at the same bonus price per acre agreed upon for the execution of this oil and gas lease. Likewise, in the event it is determined that Lessor owns less net acres, or it is determined that Lessor's acreage is currently leased under a prior valid oil and gas lease, then the Lessor agrees to reimburse Lessee for the bonus per acre paid for the acreage not owned by Lessor or under the prior valid oil and gas lease.

IN TESTIMONY WHEREOF, we sign the day and year first above written.


Kevin Pihl


Rebecca Pihl

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 19, 2017

Steven Sigler
BOP West, LLC
PO BOX 129
WOOSTER, OH 44691

Re: Temporary Abandonment
API 15-169-20356-01-00
PIHL 1-33H
NW/4 Sec.33-15S-03W
Saline County, Kansas

Dear Steven Sigler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/19/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/19/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"