

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1369242  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
8/29/2017	30349

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-25	Bisagno NR	Trego	Fritzler Trucking	Oil	Abandoned	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				30	Miles	5.00	150.00T
576W-P	Pump Charge - PTA				1	Job	800.00	800.00T
275	Cotton Seed Hulls				3	Sack(s)	30.00	90.00T
328-4	60/40 Pozmix (4% Gel)				290	Sacks	10.25	2,972.50T
279	Bentonite Gel				19	Sack(s)	25.00	475.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581W	Service Charge Cement				444	Sacks	1.50	666.00T
583W	Drayage				563.97	Ton Miles	0.75	422.98T
	Subtotal							5,786.48
	Sales Tax Trego County						8.00%	462.92

*Kw*

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$6,249.40
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CHARGE TO: **Payroll Petroleum**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 30349

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATION: **1. Ness City, KS** WELLS/PROJECT NO: **2-25** LEASE: **BISAGNO NR** COUNTY/PARISH: **TRIGO** STATE: **KS** CITY: **Location** DATE: **8-29-17** OWNER: **SAME**

TICKET TYPE: **SALES** CONTRACTOR: **FADTISED TRACKING** RIG NAME/NO.: **PTA** SHIPPED VIA: **TRUCK** DELIVERED TO: **Location** ORDER NO.: **CEMO BUDF WARE, E SDC**

WELL TYPE: **Oil** WELLS CATEGORY: **ABANDONED** JOB PURPOSE: **PTA** WELLS PERMIT NO.:

REFERRAL LOCATION:  INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
			ACCT	DF							
575		1			MILEAGE # 110	30	MT			5.00	150.00
576P		1			PUMP CHARGE - PTA	1	NOB			800.00	800.00
275		1			COTTONSEED HOUS	3	SIS			30.00	90.00
328-4		1			60/40 PERMX (49ceel)	290	SIS			10.25	2972.50
279		1			BEADDATE GEL (SPACER)	19	SIS			25.00	475.00
290		1			D-ADR	5	GA			42.00	210.00
581		1			SERVICE CHARGE CEMENT	444	SIS			1.50	666.00
583		1			DAYSAGE	375	Q8			563.97	212,718.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL: **5786.48**

TOTAL: **6249.40**

DATE SIGNED: **8-29-17** TIME SIGNED: **1000**  A.M.  P.M.

SWIFT OPERATOR: **Dwayne Watson** APPROVAL:

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank you!

JOB LOG

SWIFT Services, Inc.

DATE 8-29-17 PAGE NO. 1

CUSTOMER PENTAZZ PETROLEUM WELL NO. 2-25 LEASE BISAGNO NR JOB TYPE PTA TICKET NO. 30349

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			(BB)	(GAL)	T	C	TUBING	CASING	
	1000								ON LOCATION
									TUBING - 2 3/8"
									CASING - 5 1/2"
									5 1/2 = 3992'
									8 5/8 = 215'
									PORT COWAR = 1549'
									PERFS = OH = 3992' - 4002'
	1015								1 <sup>ST</sup> PLUG
		4 1/2	12		✓		0		PUMP WATER 3840'
		4 1/2	57		✓		400		PUMP 19 SKS GEL
		4 1/2	20		✓		650		PUMP 75 SKS CEMENT w/ 3 SKS HULLS
		4 1/2	7		✓		850		DISPLACE (CIRCULATION)
									ISIP - SIGHT VAC
	1130								2 <sup>ND</sup> PLUG
		4 1/2	46		✓		500		PUMP 175 SKS CEMENT 1700'
									CEMENT CIRCULATED TO SURFACE
									PULL TUBING OUT WELL
	1230		2 1/2						PUMP 10 SKS CEMENT DOWN BRANDED HEAD
	1245		8						PUMP 30 SKS CEMENT - TOP OFF 5 1/2" CASING
									WASH TRUCK
	1300								JOB COMPLETE
									THANK YOU
									WAYNE, DAVE E., ISAAC