

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1369249  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY WELL SERVICE, INC.

6683

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	7-12-17	Sec.	18	Twp.	28	Range	21	County	Ford.	State	Ks	On Location	9:15	Finish	10:45 am.			
Lease	Demuth		Well No.		1-18		Location									Hwy 400 + 131 Spur Rd. 2 N 1/4 W		
Contractor	Duke 7							Owner									N into	
Type Job	Surface							To Quality Well Service, Inc.									You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4		T.D.		610		Charge To									Vincent		
Csg.	8 5/8		Depth		591		Street											
Tbg. Size			Depth		17' land ft		City									State		
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	42'		Shoe Joint		4220'		Cement Amount Ordered									125sx MDC 2% Gel 3% CC		
Meas Line			Displace		36 bbls		1/4 C.F. 150sx Common 2% Gel 3% CC 1/4 CC											
<b>EQUIPMENT</b>																		
Pumptrk	No.							Common									150	
Bulktrk	No.							Roz. Mix									125 MDC	
Bulktrk	No.	10						Gel.									11	
Pickup	No.							Calcium									10	
<b>JOB SERVICES &amp; REMARKS</b>																		
Rat Hole								Hulls										
Mouse Hole								Salt										
Centralizers								Flowseal									66.25	
Baskets								Kol-Seal										
D/V or Port Collar								Mud CLR 48										
Ran 14jts 8 5/8 csg Broke circulating with Rig. Mixed 125sx MDC and 150sx common 2% Gel 3% CC 1/4 C.F. released plug displaced with 36 bbls 1 1/2" plug Landed shut in 500 psi. cement did circulate																		
Sand																		
Handling																		
Mileage																		
<b>FLOAT EQUIPMENT</b>																		
Guide Shoe																		
Centralizer																		
Baskets																		
AFU Inserts																		
Float Shoe																		
8 5/8 Baffle Plate																		
Latch Down																		
8 5/8 wooden Plug																		
LMV 50																		
Service supervisor																		
Pumptrk Charge																		
Surface																		
Mileage																		
100																		
Tax																		
Discount																		
Total Charge																		
X Signature																		

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6690

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	7-21-17	Sec.	18	Twp.	28	Range	21	County	Ford	State	Ks	On Location	11:00 pm.	Finish	3:30 am	
Lease	Demuth		Well No.		1-18		Location									
Contractor	Duke J							Owner								
Type Job	Rotary Plug							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size			T.D.													
Csg.			Depth		541		Charge To		Vincent							
Tbg. Size			Depth				Street									
Tool			Depth				City			State						
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace				Cement Amount Ordered		170 sx 60/40 4% gel							
<b>EQUIPMENT</b>																
Pumptrk	No.						Common 105									
Bulktrk	No.						Poz. Mix 65									
Bulktrk	No.						Gel. 6									
Pickup	No.						Calcium									
<b>JOB SERVICES &amp; REMARKS</b>																
Rat Hole	30 sx							Hulls								
Mouse Hole	20 sy							Salt								
Centralizers								Flowseal								
Baskets								Kol-Seal								
D/V or Port Collar								Mud CLR 48								
1st Pumped 50 sx 60/40 4%							CFL-117 or CD110 CAF 38									
Gel @ 1410'							Sand									
							Handling 170									
							Mileage 50									
2nd Pumped 50 sx 60/40 4%							<b>FLOAT EQUIPMENT</b>									
Gel @ 660'							Guide Shoe									
							Centralizer									
3rd Pumped 20 sy 60/40 4%							Baskets									
Gel @ 60' to surface							AFU Inserts									
							Float Shoe									
							Latch Down									
							LMV 50									
							Cement Supervisor									
							Pumptrk Charge Rotary Plug									
							Mileage 100									
												Tax				
												Discount				
												Total Charge				
X Signature																