

Kansas Corporation Commission Oil & Gas Conservation Division

1369347

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:						
Name:		Spot Description:						
Address 1:		SecTwpS. R						
Address 2:		Feet from North / South Line of Section						
City: State: 2	Zip:+	Feet from East / West L	Line of Section					
Contact Person:		Footages Calculated from Nearest Outside Section Corner:						
Phone: ()		□NE □NW □SE □SW						
CONTRACTOR: License #		GPS Location: Lat:, Long:						
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)					
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84						
Purchaser:		County:						
Designate Type of Completion:		Lease Name: Well #:						
New Well Re-Entry	Workover	Field Name:						
☐ Oil ☐ WSW ☐ SWD		Producing Formation:						
Gas DH EOR		Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:						
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet						
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?						
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet					
Operator:		If Alternate II completion, cement circulated from:						
Well Name:		feet depth to:w/	sx cmt.					
Original Comp. Date: Original	Total Depth:							
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan						
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)						
Dameit #		Chloride content:ppm Fluid volume:	bbls					
_		Dewatering method used:						
		Location of fluid disposal if hauled offsite:						
		· ·						
GSW Permit #:		Operator Name:						
		Lease Name: License #:						
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West					
Recompletion Date	Recompletion Date	County: Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:					Lease Na	ıme: _			Well #:			
SecTwp	oS. F	R	East	West	County: _							
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,		
Final Radioactivit files must be sub							gs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests T			Ye	es No		L		on (Top), Depth		Sample		
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum		
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	_		 Y€ Y€	es No								
			Repo		RECORD conductor, surfa	Ne	w Used	on, etc.				
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent		
Fulpose of Sti	"' ^g D	rilled	Set	(In O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives		
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD					
Purpose:		Depth Bottom	Type	of Cement	# Sacks U	Sacks Used Type and Percent Additives						
Perforate Protect Cas	sing											
Plug Back Plug Off Zo												
1 lug Oli 20	JIIC .											
Did you perform	a hydraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No,	skip questions 2 ar	nd 3)		
2. Does the volume	e of the total base	fluid of the hydr	aulic fra	cturing treatmen	t exceed 350,00	00 gallo	ns? Yes	No (If No,	skip question 3)	·		
3. Was the hydrauli	ic fracturing treatr	nent information	submit	ted to the chemic	cal disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)		
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:							
Injection:				Flowing	Pumping		Gas Lift C	other (Explain)				
Estimated Produc Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wat	er Bl	ols.	Gas-Oil Ratio	Gravity		
DISPO	SITION OF GAS	:		N	METHOD OF C	OMPLE	TION:			N INTERVAL:		
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom		
(If vente	d, Submit ACO-18.)				(Submit	ACO-5) (Subi	mit ACO-4)				
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid,	Fracture, Shot, (Cementing Squeeze	Record		
Foot	Тор	Bottom		Туре	Set At			(Amount and k	Kind of Material Used)			
						-						
TUBING RECORE): Size:		Set At:	<u> </u>	Packer At:							

Form	ACO1 - Well Completion
Operator	American Oil LLC
Well Name	STAHL 1-30
Doc ID	1369347

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	220	Common	150	3% Gel
Production	7.875	5.5	15.5	3677	Common	175	3% Gel

QUALITY CILWELL CEMEN. ING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041		1	lome Office	P.O. B	ox 32 I	Russ	ell, KS	37665		No.	231
	Sec.	Twp.	Range	(County	k.	Stat	Э	On L	ocation	Finish
Date 5-15-17	30	9	19	1 Pm	0 K S		<i>K</i> 5				10:00
			1 	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	on Zun	rh	2w	8221	111	/2w 5	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Lease StahL			Well No.]-3		Owner	<u></u>	- C	-052	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 	<i>,,,,,</i>
Contractor Discove	· . / 2	14			To Qualit	y Oilw	ell Cemer	iting, Inc.			
Type Job Surface		, ,			You are I	nereby r and h	requeste	d to rent (assist own	cementing er or cont	equipment	t and furnish work as listed.
Hole Size 1214	 _	T.D.	22		Charge To	· A	Ner car		101 01 0011	. 40101 10 41	·
Csg. 85/9		Depth	221		Street						
Tbg. Size		Depth			City .				State	,	
Tool		Depth		,		e was c	one to sati	sfaction ar		on of owner	agent or contractor.
Cement Left in Csg.	,	Shoe J	oint				nt Ordered		20	3/10	7.115.
Meas Line	.,	Displac	·	~/_				<u> </u>		. <u>,</u>	7,50==
<u> </u>	EQUIPM				Common	12	0	- -	· ·		
Pumptrk 5 No. Cemen Helper	iter	2 0			Poz. Mix	حجر	0				
Bulkirk No. Driver Driver	Thst	: *			Gei.	3				,	
Bulktrk O No. Driver -		120	7		Calcium	6				, ,	
JOB SER			RKS	-	Hulls	,	· .			,	
Remarks:					Salt	•	• •				
Rat Hole					Flowseal				<u> </u>		
Mouse Hole					Kol-Seal						
Centralizers					Mud CLR 48						
Baskets					CFL-117 or CD110 CAF 38						
D/V or Port Gollar	,	all William		· .	Sand						
93/2 ax bes	tom.	EZ.	Sicularia	2 4. Å	Handling	ΊZ	9		Mar. All		
MNIOCAL	- > l			de. 1666	Miléace		1				
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- 2 men			المصلمان	1	Guide Sh	i do					:
- CINCH		77-00	J.a. (6)		Centraliza						
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	···				Baskets						
					AFU Inse	22					
				<u> </u>	Float Sho			- 100		<u> </u>	
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					Pumptrk Charge. Surface						
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· <u> </u>					oage	<i></i>				Tax	
										Discount	
Xignature Alm J.	Wo.								To	tal Charge	
Signature 7 Www 7 34	W CL								10	ar onange	<u> </u>

QUALITY CILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

P	ho	ne	785-483-20	25
C	ell	78	5-324-1041	,

Home Office P.O. Box 32 Russell, KS 67665

No. 168

Cell 703-324-1041					with the second	•			
Date 5-21-17 30	Twp.	Range C	Roc	County K <	State K <	On L	ocation	L Fir	nish f < ///
Date D MI II SO				on Zwid	113 1 - 2W	. IV V ₂	w S	Side	JAN
Lease 5tahl	· [w	Vell No.	30	Owner		1111 3		Olone	
Contractor Descrip	1 84		<u> </u>	To Quality O	ilwell Cementing	g, Inc.			
Type Job Bollow Stage		•		cementer an	eby requested to ad helper to assi	rent cementing st owner or con	, equipmen tractor to d	it and turn o work as	มรก s listed.
Hole Size 77/811	T.D.	3680		Charge To	American	63/			
Csg.15岁 5岁" New	Depth	3680) 1	Street					
Tbg. Size	Depth		· · · · · · · · ·	City		State			·
Tool DO	Depth	15621		The above wa	as done to satisfac	tion and supervis	ion of owne	r agent or o	contractor.
Cement Left in Csg. 191	Shoe Joi			Cement Amo	ount Ordered	75 Com	<u> 10%</u>	5alt:	<u>5%Gils</u> o
Meas Line	Displace		BUS	500 0	al mud C	lear 48			14# Plo
		3760 M	Nl	Common	75		. <u> </u>		
	122			Poz. Mix				ļ	
Bulktrk 9 No. Driver	iona			Gel.				<u> </u>	··
Buiktrk // Driver Lau				Calcium			<u> </u>		
JOB SERVICE	S & REMAR	KS		Hulls		· · · · · · · · · · · · · · · · · · ·		ļ ·	
Remarks:			<u> </u>	Salt /5	,				
Rat Hole				Flowseal				<u> </u>	· · · · · · · · · · · · · · · · · · ·
Mouse Hole				Kol-Seal 8	7511			A	
Centralizers / 3,5,79	,51			Mud CLR 48	500	gal			
Baskets 52		(-1		CFL-117 or (CD110 CAF 38	/			· · · · · · · · · · · · · · · · · · ·
DN or Port Collar 52	<u> </u>	<u> </u>		Sand	20				
gipe or bottom pre	ak ()	<u>rculation</u>		Handling /	<u>1 つ </u>			<u> </u>	
pump soon and my	rel (Pko	<u>s 48, p</u>	WWQ.	Miléage			Name of the second	<u> </u>	·
10 BCS Granter S	paver_	<u>mix (1</u>	15		FLOAT EQU	***************************************		<u> </u>	·
St Cement Shut	down	wash	Pump	Guide Shoe	<u> </u>	**************************************			
thes Displaced	phy	$\omega/87$	10	Centralizer	5 tuchess	1 Reg		<u> </u>	<u> </u>
BUS of Fhick	. / 0 /4	2 200	hell	Baskets	1	<u> </u>			
- 61++ pre	sove	700#		AFU Inserts			3		· ·
Lord flog t	5	Jeu ar		Float Shoe					·····
ΛολΙ	<u>a l</u>	1 1 -	22	Latch Down	DO Tool				•
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				Pumptrk Cha	rge prod S	Toma		tagy)
				Mileage 37	7 [الميت	, , , ,	
	<u> </u>				4		Tax		
V 24							Discount		
X Signature <i>ArnWeaval</i> e	rsy	<u>. </u>		•	•	Tota	al Charge		
	1								

QUALITY CLWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone	785-483-202	5
Cell 78	5-324-1041	

Home Office P.O. Box 32 Russell, KS 67665

No. 169

	· · · · · · · · · · · · · · · · · · ·			<u> </u>		
Date 5-21-/7 Sec. 30	Twp. Ra	inge 1 Ki	County COKS	State K5	On Location	9:00 AM
< 111	<u> </u>	Loc	ation Zwich -	- 2w, IN,	2W S/Into	
Lease Stanl	Well No	0. 1-30	Owner		,	
Contractor Discours 4				obversell Cementing, Inc		at and furnish
Type Job Top Stage					t cementing equipmen mer or contractor to d	
Hole Size 77/8"	T.D. 36	80'	Charge A	merican oil		
Csg. 15/4 5/2" New		80'	Street			
Tbg. Size	Depth		City		State	
Tool DU	Depth 15	621	The above wa	as done to satisfaction a	and supervision of owner	agent or contractor.
Cement Left in Csg.	Shoe Joint		Cement Am	ount Ordered 350	> 80/20 QM	DC KU#Flo
Meas Line	Displace 3	7 845			·	
EQUIPN	MENT		Common	50 8/20 6	moc	
Pumptrk 16 No. Cementer 17	el		Poz. Mix			
Bulktrk 19 No. Driver Deu	M		Gel.			
Bulktrk 9 No. Driver Jon	Ч		Calcium			
JOB SERVICES	& REMARKS		Hulis	• •	· · · ·	·
Remarks:			Salt			
Rat Hole 3051			Flowseal	74		
Mouse Hole 155			Kol-Seal			
Centralizers			Mud CLR 48	3		
Baskets		,	CFL-117 or	CD110 CAF 38		,
D/Vor Port Collar 1562'	# 52		Sand			
Dipe on bottom b	real Cin	sulation	A Handling 3	50		
	quater su	rar	Mileage			
Dha Rethse W3	osy mu	weble		FLOAT EQUIPN	IENT	*
			Suide Shoe			
Cement, Just da		. 333300	Centralizer		3	
+15005 Rekased	Dlucy +	Disphies	8 Baskets			
W/ 37 BC HZO			AFU Inserts			
Lift preside	500	#	Float Shoe			
Closed from	1500	#	Latch Down			
	/					
Repared +	held				T.	0
	2/2		Pumptrk Cha	arge 12/20,59	estara .	France
Cement.	dy		Mileage 37			7
<i>(</i> ,	1 1-				Tax	
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Signature Am Weam	- I com				Total Charge	
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