KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35280
Name: C & K Operating LLC
Address 1: 413 S. MAIN
Address 2:
City: PRATT State: KS Zip: 67124 + __ __ __ __
Contact Person: Jim Kraft
Phone: (620) 672-9700
Lease Name: ALAMEDA
Well Number: 15-3

API No.: 15-095-18249-00-01
Permit No: D19053.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NW Sec. 34 Twp. 28 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465000	0	0		31
February	420000	0	0		28
March	465000	0	0		31
April	450000	0	0		30
May	465000	0	0		31
June	450000	0	0		30
July	465000	0	0		31
August	465000	0	0		31
September	446000	0	0		30
October	464000	0	0		31
November	450000	0	0		30
December	465000	0	0		31
TOTAL	5470000		0		

Submitted Electronically