

Kansas Corporation Commission Oil & Gas Conservation Division

1369404

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:		SecTwpS. R				
Address 2:		Feet from North / South I	Line of Section			
City: State: 2	Zip:+	Feet from East / West L	Line of Section			
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)			
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-Entry	Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD		Producing Formation:				
Gas DH EOR		Elevation: Ground: Kelly Bushing:				
		Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet			
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet			
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/	sx cmt.			
Original Comp. Date: Original	Total Depth:					
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
Dameit #		Chloride content:ppm Fluid volume:	bbls			
_		Dewatering method used:				
		Location of fluid disposal if hauled offsite:				
		· ·				
GSW Permit #:		Operator Name:				
		Lease Name: License #:				
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West			
Recompletion Date	Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
☐ Wireline Log Received ☐ Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

Page Two



Operator Name:					Lease Na	ıme: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivit files must be sub							gs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests T			Ye	es No		L		on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	_		 Y€ Y€	es No						
			Repo		RECORD conductor, surfa	Ne	w Used	on, etc.		
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
Fulpose of Sti	"' ^g D	rilled	Set	(In O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks U	# Sacks Used Type and Percent Additives				
Perforate Protect Cas	sing									
Plug Back Plug Off Zo										
1 lug Oli 20	JIIC .									
Did you perform	a hydraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No,	skip questions 2 ar	nd 3)
2. Does the volume	e of the total base	fluid of the hydr	aulic fra	cturing treatmen	t exceed 350,00	00 gallo	ns? Yes	No (If No,	skip question 3)	·
3. Was the hydrauli	ic fracturing treatr	nent information	submit	ted to the chemic	cal disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:				Flowing	Pumping		Gas Lift C	other (Explain)		
Estimated Produc Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wat	er Bl	ols.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	:		N	METHOD OF C	OMPLE	TION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vente	d, Submit ACO-18.)				(Submit	ACO-5) (Subi	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid,	Fracture, Shot, (Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At			(Amount and k	Kind of Material Used)	
						-				
TUBING RECORE): Size:		Set At:	<u> </u>	Packer At:					

Form	ACO1 - Well Completion
Operator	American Oil LLC
Well Name	DEYOUNG 1-24
Doc ID	1369404

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	220	Common	150	3% Gel
Production	7.875	5.5	15.5	3869	Common	175	3% Gel

LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 QUALITY CILWEL

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 242

Sec. Twp. Range	County State On Location Finish
ing the large of the second of the second of the large of	
	ontaleo school 2w 1/2N Winter
Lease Delana Well No. 1-24	Owner Owner
Contractor Di Scover # 3	To Quality Oilwell Cementing, Inc.
Type Job Sunface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 1244 T.D. 22	Charge American Oil
Csg. 8-18 Depth 220	Street
Tbg. Size Depth	City State
Tool Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 15 Shoe Joint	Cement Amount Ordered 150 8/20 3/4 21.CEL
Meas Line Displace 1336	
EQUIPMENT	Common /20
Pumptrk 5 No. Cementer raia Helper	Poz. Mix 30
Bulktrk No. Driver DYTT Driver Driver	Gel. 3
Bulktrk /5 No. Driver Driver Driver	Calcium 6
JOB SERVICES & REMARKS	Hulls
Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
85/8 on bottom- \$5t Circulation.	Handling 159
Mix 1505KY Displaye.	Miléage
	FLOAT EQUIPMENT
	Suide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge , Surface
	Mileage 5 7
	Discount Total Charge
Signature De Deskir	Total Charge

LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 176

<u> </u>	4 (2)		 Ref Age (4) (4) (4) (4) (4) (4) (4) (4) 			
Date 5-31-17 34	Twp. F	Range 6	County.	State K S	On Location	5915PM
Deyoung	A. C.	Lo	cation 16150	High S	thad T BW	1/2N .004
Lease ノーゴ	Well	No. 1-26	Owner	gravni gravita		• 1
Contractor Discourry #4				llwell Cementing, Inc by requested to ren). t cementing equipment	and furnish
Type Job Long Stating		3	cementer an	d helper to assist ov	ner or contractor to do	work as listed.
Hole Size 778	T.D. 3	3226,	Charge V To	mer con	<u>oil</u>	
Csg. 15/2 Min 56"	Depth	<u> 3768 7</u>	Street			
Tbg. Size	Depth		City		State	
Tool Port Coller	Depth #52	- 1736	. 2	······································	and supervision of owner	
Cement Left in Csg. 22.32'	Shoe Joint	<i>∂2.32′</i>		ount Ordered 75	Com 10% Salt 5º	4 Gilson le
Meas Line	Displace	HZ091	186 Sovogal M	ind Clear 48		
EQUIPA	TENT		Common			
	aus s		Poz. Mix			
Bulktrk 9 No. Driver Ton	4		Gel:			
Bulktirk DU No. Driver Que			Calcium			
JOB SERVICES	& REMARKS		Hulis			
Remarks:		a.	Salts			
Rat Hole			Flowseal			
Mouse Hole			Kol-Seal			
Centralizers 1, 3, 5, 8, 10	12, 5/		Mud CLR 48	p to		
Baskets /3,52		* * * * * * * * * * * * * * * * * * *	CFL-117 or 0	CD110 CAF 38		
D/V on Port Collar \ #52 -	-1736		Sand			
Dipe on bollon been	····· ***	los los	Handling		·	
Diamo Samarina	***************************************	18 may	Miléage			,
Rather De 3	Olsa.	Hans Yan		FLOAT EQUIPA	IENT	· ,
	Casia	2/ 1369	Saide-Shee	Por Call	OV.	1
Coment, Shut law	all de		Centralizer	7	W-3	
wash soums + tires	Released	Clus +	Control of the second second second second	2		
displant 13 91 /284	alizo. 8	land like	AFU Inserts			
			Float Shoe			
Lift Dressure	700		Latch Down			
T			Rota	t'n head		
Land Dig ,	1.0150	70# · ·		i i	A STATE OF THE STA	
			Pumptrk Cha	гае		
***************************************	-		Mileage	335		
	•				Tax	· · · · · · · · · · · · · · · · · · ·
^ · ^					Discount	-
X Signature & L. D. M	~				Total Charge	
- · · · · · · · · · · · · · · · · · · ·					- I.	

LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 QUALITY CILW

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Home Office P.O. Box 32 Russell, KS 67665

No. 1580

Cell 785-324-1041		1 1			1 to 10 to 1	<u> </u>	<u> </u>	
North County (Miles and County)	Sec.	Twp.	Range		County	State	On Location	Finish
Date 7-5-17				Cera	han	K5 ,		1100 ft.m-
	1			Location	on falco	2w 3/4,	V Winto	
Lease De 18	ma		Well No.		Owner			<u> </u>
Contractor Wester	we	(You are here	ilwell Cementing, by requested to	rent cementina equipm	ent and furnish
Type Job Fort Col	lar		·		-		owner or contractor to	O Work as listed.
Hole Size 7 7/8		T.D.			Charge To	mercan	<u> </u>	
Csg. 5 1/2	* *.	Depth	· · · · · · · · · · · · · · · · · · ·		Street			· · · · · · · · · · · · · · · · · · ·
Tbg. Size 278	r 	Depth			City		State	
Tool fort	ollar	Depth	1736				on and supervision of ow	,
Cement Left in Csg.	· · ·	Shoe J	<u>loint</u>		Cement Amo	ount Ordered 3	20°120 andC	1/4#F6
Meas Line		Displac	ce 936					796!
	EQUIPN	授NT			Common 3	00 /20 Q	MSC	
Pumptrk 5 No. Ceme		<u>aig</u>			Poz. Mix			
Bulktrk No Drive		11			Gel.	7		
Bulktrk 2\ No. Driver		<i>J</i> eq.			Calcium			
	RVICES	& REM	ARKS		Hulis			
Remarks:					Salt		:	
Rat Hole					Flowseal	75 F		
Mouse Hole					Kol-Seal		·	
Centralizers			· .		Mud CLR 48	3		
Baskets		<u> </u>			CFL-117 or	CD110 CAF 38		
D/V or Port Collar					Sand			
Test 51/2	10 8	,,,,♦.			Handling 3	01		<u> </u>
Con Tal 9	MIT	Zal	1 L 300%	<u>e </u>	Mileage			yar
I smeet D	SDlace	ر	7			FLOAT EQU	IPMENT	
_ tement D	Jab G.	# <i>()</i> ,	replate.		Guide Shoe			
Close -	Tool.	Pres	Sure to 8	oes#	Centralizer	<u> </u>		
Ku 5 'où	ut5 v	was	h Clean		Baskets	· · · · · · · · · · · · · · · · · · ·		
	1,				AFU Inserts			<u> </u>
				*	Float Shoe	2.3		
					Latch Down			
4					<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
					Pumptrk Ch	arge: Dov-1	Collar	
					Mileage 3	7		
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X Signature							Total Chai	rge
								_