CORRECTION #1

 	 	 	 	٠

For KCC Use:

Effective Date:

District #

District #

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

SGA? Yes No

1369405

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form

Expected Spud Date:	month	day	vear	Spot Description:	
	monar	uay	уваг	Twp	_S. R E
OPERATOR: License#				foot from	N / S Line of Secti
lame:				feet from	E / W Line of Secti
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat or	n reverse side)
ity:	State:	Zip:	+	County:	*
ontact Person:				Lease Name:	
hone:				Field Name:	vven #
ONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes
ame:				Target Formation(s):	
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Type E	quipment:	Ground Surface Elevation:	
Oil Enh Re	c Infield	M	ud Rotary		leet ivis
Gas Storage	Pool Ext	t. 🔲 Ai	r Rotary	Water well within one-quarter mile:	
Disposa		Ca	able	Public water supply well within one mile:	Yes I
Seismic ;# of I	Holes Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well in	formation as follow	16.		Surface Pipe by Alternate: I I II	
ii OvvvvO. did well in	ioimauon as ioliow	13.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Date	e:Oı	riginal Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Horiz			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location: KCC DKT #:				- (Note: Apply for Permit with DW	
.CC DK1 #				- Will Cores be taken?	Yes 1
				If Yes, proposed zone:	
			AF	If Yes, proposed zone:	
	firms that the drilli	ing, completio		FIDAVIT	
The undersigned hereby aff		-	on and eventual p		
The undersigned hereby aff t is agreed that the followin	g minimum requir	rements will b	on and eventual place met:	FIDAVIT	
The undersigned hereby aff t is agreed that the followin 1. Notify the appropriate	g minimum require district office pri	rements will b	on and eventual pope one met: ng of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby affaction is agreed that the followin 1. Notify the appropriate 2. A copy of the approve	g minimum required district office <i>pri</i>	rements will b ior to spuddir t to drill shall	on and eventual pope met: ng of well; be posted on each	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig;	
The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun	g minimum required district office <i>pri</i> and notice of intent of surface pipe a	rements will b ior to spuddir t to drill shall as specified b	on and eventual proper met: ng of well; be posted on each pelow shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoling	g minimum required district office <i>pri</i> and notice of intentation of surface pipe added materials p	rements will be ior to spudding to specified be as specified be lus a minimur	on and eventual pope met: ng of well; be posted on each pelow shall be seem of 20 feet into the	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pig	pe shall be set
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr	g minimum required district office <i>pri</i> and notice of intentit of surface pipe added materials part an agreement be ict office will be noticed.	rements will be ior to spudding to drill shall as specified be lus a minimure tween the opotified before	on and eventual poe met: Ing of well; Ing of well ing of well ing of well is either plug	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pighe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in;	ne shall be set prior to plugging;
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II 0	g minimum required district office <i>pri</i> and notice of intentity of surface pipe added materials part an agreement be ict office will be no COMPLETION, pi	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe	on and eventual pope met: Ing of well; Ing of well is either pluge; Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pighe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Do	ne shall be set orior to plugging; AYS of spud date.
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper	g minimum required district office properties of surface pipered dated materials paragreement be ict office will be not completely produced to the complete office will be not completely produced to the complete	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface piphe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Details 3,891-C, which applies to the KCC District 3 area, alto	ne shall be set vior to plugging; AYS of spud date. ernate II cementing
The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper	g minimum required district office properties of surface pipered dated materials paragreement be ict office will be not completely produced to the complete office will be not completely produced to the complete	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pighe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Do	ne shall be set virior to plugging; AYS of spud date. ernate II cementing
The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Apper	g minimum required district office properties of surface pipered dated materials paragreement be ict office will be not completely produced to the complete office will be not completely produced to the complete	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface piphe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Details 3,891-C, which applies to the KCC District 3 area, alto	ne shall be set virior to plugging; AYS of spud date. ernate II cementing
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II of Or pursuant to Apper must be completed w	g minimum required district office pried notice of intentiat of surface pipe added materials part an agreement being to office will be not completion, prodix "B" - Eastern within 30 days of the	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface piphe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Details 3,891-C, which applies to the KCC District 3 area, alto	ne shall be set vior to plugging; AYS of spud date. ernate II cementing
The undersigned hereby after is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount hrough all unconsolid. If the well is dry hole, 5. The appropriate distriction of the following pursuant to Apper must be completed with the strength of the	g minimum required district office pried notice of intentiat of surface pipe added materials part an agreement being to office will be not completion, prodix "B" - Eastern within 30 days of the	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface piphe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Details 3,891-C, which applies to the KCC District 3 area, alto	ne shall be set vior to plugging; AYS of spud date. ernate II cementing
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed w	g minimum required district office pried notice of intentiat of surface pipe added materials part an agreement being to office will be not completion, prodix "B" - Eastern within 30 days of the	rements will be ior to spuddir to drill shall as specified be lus a minimure tween the opotified before roduction pipe Kansas surfa	on and eventual poe met: Ing of well; Ing of well, Ing	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface piphe underlying formation. strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Details 3,891-C, which applies to the KCC District 3 area, alto	ne shall be set virior to plugging; AYS of spud date. ernate II cementing
the undersigned hereby affis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appermust be completed well Ibmitted Electroni For KCC Use ONLY	g minimum required district office properly and notice of intentity of surface pipe added materials properly an agreement be interested of the properly of the	rements will be ior to spudding to drill shall as specified be ilus a minimure tween the opotified before roduction pipe Kansas surfathe spud date	on and eventual poe met: ng of well; be posted on each posted on the district of the well is either plugue shall be cement acce casing order # or the well shall be	The drilling rig; the drilling rig; the underlying formation. Strict office on plug length and placement is necessary paged or production casing is cemented in; the drilling rig; the underlying formation. Strict office on plug length and placement is necessary paged or production casing is cemented in; the drom below any usable water to surface within 120 Day 133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to the Remember to: Remember to: File Certification of Compliance with the Kansas Surface.	oe shall be set erior to plugging; AYS of spud date. ernate II cementing any cementing.
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II Or pursuant to Appermust be completed well submitted Electroni For KCC Use ONLY	g minimum required district office pried notice of intentiat of surface pipe added materials part an agreement being to office will be not completion, prodix "B" - Eastern within 30 days of the	rements will be ior to spudding to drill shall as specified be ilus a minimure tween the opotified before roduction pipe Kansas surfathe spud date	on and eventual poe met: ng of well; be posted on each posted on the district of the well is either plugue shall be cement acce casing order # or the well shall be	Principle of this well will comply with K.S.A. 55 et. seq. In drilling rig; In the underlying cement to the top; in all cases surface pighe underlying formation. Strict office on plug length and placement is necessary paged or production casing is cemented in; and from below any usable water to surface within 120 Day 133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to the Remember to: - File Certification of Compliance with the Kansas Surface (KSONA-1) with Intent to Drill;	one shall be set Prior to plugging; AYS of spud date. Bernate II cementing any cementing.
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Appermust be completed well) Ibmitted Electroni For KCC Use ONLY API # 15 -	g minimum required district office pried notice of intentiat of surface pipe added materials paran agreement be ict office will be no COMPLETION, prodix "B" - Eastern within 30 days of the Cally	rements will be increments will be increments will be increment to drill shall as specified belowed the operation of the operation of the spud date	on and eventual poe met: ng of well; be posted on each pelow shall be se m of 20 feet into th perator and the dis well is either plug e shall be cement ace casing order # or the well shall b	Principle of this well will comply with K.S.A. 55 et. seq. The drilling rig; the by circulating cement to the top; in all cases surface pighe underlying formation. Strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Date 133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to the Remember to: - File Certification of Compliance with the Kansas Surface (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	one shall be set orior to plugging; AYS of spud date. ernate II cementing any cementing.
the undersigned hereby affis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsolie 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed we Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required —	g minimum required district office properties of surface pipe added materials properties of surface will be not completely be not complete	rements will be ior to spuddir to drill shall as specified be lus a minimur etween the opotified before roduction pipe Kansas surfahe spud date	on and eventual poe met: Ing of well; Ing of well well well well well well well wel	Price Certification of Compliance with the Kansas Surfact plugged. Remember to: File Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Dr. File Completion Form ACO-1 within 120 days of spud	pe shall be set prior to plugging; AYS of spud date. pernate II cementing any cementing. and cementing.
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsolie 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Appermust be completed well) Jubmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe requi	g minimum required district office properties of intentiated notice of intentiated surface pipe added materials parameters of intentiated materials parameters of intentiated materials parameters of intentiated materials parameters of intentials parameters of intentials parameters of intentials o	rements will be for to spudding to drill shall as specified belove the opotified before roduction pipe. Kansas surfathe spud date	on and eventual pope met: Ing of well; Ing of well well well well well well well wel	ch drilling rig; It by circulating cement to the top; in all cases surface pighe underlying formation. Strict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 Day 133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to Remember to: - File Certification of Compliance with the Kansas Surface (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud - File acreage attribution plat according to field proration	pe shall be set prior to plugging; AYS of spud date. pernate II cementing any cementing. and ce Owner Notification ill; date; n orders;
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsolie 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Appermust be completed well) JDMITTED Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe required	g minimum required district office properties of intentiated notice of intentiated surface pipe added materials parameters of intentiated materials parameters of intentiated materials parameters of intentiated materials parameters of intentials parameters of intentials parameters of intentials o	rements will be for to spudding to drill shall as specified belove the opotified before roduction pipe. Kansas surfathe spud date	on and eventual pope met: Ing of well; Ing of well well well well well well well wel	Price Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration.	pe shall be set prior to plugging; AYS of spud date. ernate II cementing any cementing. ace Owner Notification ill; date; n orders; over or re-entry;
The undersigned hereby afficis agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amounthrough all unconsolid 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Appermust be completed well) Jubmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe required Approved by: This authorization expires:	g minimum required district office pried notice of intentiat of surface pipe added materials paran agreement be ict office will be no COMPLETION, prindix "B" - Eastern within 30 days of the Cally	rements will be ior to spuddir to drill shall as specified belore the opotified before roduction pipe Kansas surfathe spud date	on and eventual pope met: Ing of well; Ing of well, Ing	Price Certification of Compliance with the Kansas Surface (KSONA-1) with Intent to Drie Pile Completion form CDP-1) with Intent to Drie Pile Completion Form ACO-1 within 120 days of spud - Notify appropriate district office 48 hours prior to work - Submit plugging report (CP-4) after plugging is completed.	pe shall be set prior to plugging; AYS of spud date. pernate II cementing any cementing. and ce Owner Notification fill; date; n orders; over or re-entry; eted (within 60 days);
The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amoun through all unconsoli 4. If the well is dry hole, 5. The appropriate distr 6. If an ALTERNATE II (Or pursuant to Apper must be completed w	g minimum required district office pried notice of intentiat of surface pipe added materials paran agreement be ict office will be no COMPLETION, prindix "B" - Eastern within 30 days of the Cally	rements will be ior to spuddir to drill shall as specified belore the opotified before roduction pipe Kansas surfathe spud date	on and eventual pope met: Ing of well; Ing of well, Ing	Price Certification of Compliance with the Kansas Surfact (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration.	pe shall be set prior to plugging; AYS of spud date. ernate II cementing any cementing. and ce Owner Notification ill; date; n orders; over or re-entry; eted (within 60 days); alt water.

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of Well:	County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	c	Twp S. R
Number of	Acres attr	ibutable to	well:				– ls :	Section:	Regular or Irregular
QTR/QTR/	'QTR/QTR	of acreag	e:				_		Trogular or mogular
								Section is Irre	egular, locate well from nearest corner boundary. sed: NE NW SE SW
					d electrica You m	al lines, as	st lease or required b	-	y line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). I.
		:	:			:	:		LEGEND
		:	:			:	:	:	O Well Location
		:	:			:	:		Tank Battery Location
961 ft			· ·······	J	•••••				—— Pipeline Location
		•	:	رب :		:	:		Electric Line Location
		:	:	:		:	:		Lease Road Location
	•••••				•••••				
			•	:		:	:		EVANDI'E :
		:	:	<u>:</u>		<u>:</u>	:	:	EXAMPLE
		:	:	5		:	:		
		:	:	:		:	:		: : :
	•••••		:		••••		:		
		:		:		:			· · · · · · · · · · · · · · · · · · ·
		: :	:	:	••••	: :	:	:	1980' FSL
					••••				
		:	:	:		:	:	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		-	License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West_Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	lo	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inforr	west fresh water feet.	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC O	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	

CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division

1369405

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

[

Summary of Changes

Lease Name and Number: SAUER 1-5

API/Permit #: 15-155-21747-00-00

Doc ID: 1369405

Correction Number: 1

Approved By: Rick Hestermann 10/04/2017

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 09/28/2017	Rick Hestermann 10/04/2017
KCC Only - Approved Date	09/28/2017	10/04/2017
KCC Only - Date Received	09/19/2017	10/04/2017
KCC Only - Lease Inspection	Yes	No
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13
Save Link Surface Owner Address Line 1	•	•
Surface Owner Address	ditDetail.cfm?docID=13 66912	ditDetail.cfm?docID=13 69405
Surface Owner Address Line 1	ditDetail.cfm?docID=13 66912 Attn: Aaron Sauer	ditDetail.cfm?docID=13 69405 c/o Kim Davidson