

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1369595
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

PETROSANTANDER (USA) INC.

WELL NAME:	Miller C1	AFE#:	
REPORTED BY:	Pkuneyl	OPERATIONS DATE:	7/17/2017, 7/21/2017
OBJECTIVE:	P&A	REPORT DAY:	1, 2
RTD:	2860'	CSG. SIZE:	4.5" 10.5#
PBTD:	2706'	TBG. SIZE:	2.3875"
PERFS:	2601'-08' 2632'-49'	FORMATION:	Herrington-Krider
24 HOUR SUMMARY:	Reason to Move In:		

7/17/2017	PSI Roustabouts dug out braden head, Nipped up braden head to surface, Dug 80 bbl Workover pit. Mowed wheat stuble on location / Extended workover pit.
7/21/2017	MIRU Gemini Wireline Services MIRU Consolidated Oilwell Services <i>OP ID 33961</i> MIRU Brady's Fluid Services *4/10/2014, Set CIBP at 2500' with 2 sx cement / Pressure tested casing to 400psig. Held. *July, 2017, pressure tested CIBP to 1000psig., for KCC, Ken Jelik, casing holding. *4/21/2017, Set CIBP #2 at 2095' with 2 sx cement Perforated at 1000' 1' 4SPF Pumped into perf 2 BPM at 700psig. Plugged with 80sx 60/40/4 Poz cement with 50# Hulls / Displace with 12 bbl. 550psig. Perforated at 630' 1' 4SPF Plugged / Circulated to surface with 220sx 60/40/4 Poz (Good circulation throughout) P&A Complete, KCC District 1, Ken Jelik witnessed.

ASAP / PSI roustabouts will cut off 4.5" casing and weld a cap to secure.
ASAP W&L Dirt Construction will return location back to original.

Action/Changes/Recommendations:	Problem Found at Location:

DAILY COST SUMMARY:				
VENDOR	Category	SERVICE	COST	
PSI	7200108 Labo	Company Labor	\$3,000	
Consolidated	7200103 Cem	Cementing	\$5,200	
Gemini	7200127 Wire	Wireline	\$3,000	
Brady's Fluid Services	7200128 Cont	Contract Laboe	\$1,600	
W&L Construction	7200101 Rig &	Location cost	\$1,500	ESTIMATED
				DAILY COST: \$14,300
				PREVIOUS COST:
				COST TO DATE: \$14,300