KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1369635

## **TEMPORARY ABANDONMENT WELL APPLICATION**

Name:Address 1:Address 2:City:Contact Person:Phone: ()Contact Person Email:Field Contact Person:Field Contact Person Phone: (	State:	Zip: +		GPS Location	Sec on: Lat:	WGS84	S Line c W Line c (e.gxxx.xxxxx)	of Section					
Address 2: City: Contact Person: Phone: ( ) Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Locatio	on: Lat:	feet from N / feet from E / , Long: WGS84	S Line c W Line c	of Section					
City: Contact Person: Phone:( ) Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Location	on: Lat:	feet from E / , Long: UWGS84	(e.gxxx.xxxxx)						
Contact Person: Phone:( ) Contact Person Email: Field Contact Person:				GPS Location	on: Lat:	, Long: WGS84	(e.gxxx.xxxxx)	of Section					
Phone:() Contact Person Email: Field Contact Person:				Datum:	NAD27 🗌 NAD83	WGS84							
Contact Person Email:				County:				(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84					
Field Contact Person:					County:								
				Lease Name		Well #:							
Field Contact Person Phone: (	_ )			Well Type: (	check one) 🗌 Oil 🗌	]Gas 🗌 OG 🗌 WSW 🗌 Ot	her:						
(	_ /					ENHR Permit #	t:						
					rage Permit #:								
				Spud Date:		Date Shut-In:							
C	onductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	3					
Size													
Setting Depth													
Amount of Cement													
Top of Cement													
Bottom of Cement													
Casing Fluid Level from Surface:		How	Determined?	>		Date	:						
Casing Squeeze(s): to	w /	sacks o	f cement,	to	(bottom) W /	sacks of cement. Date	:						
Do you have a valid Oil & Gas Lease		_		(100)	(Dottom)								
Depth and Type: Dunk in Hole at	t [	Tools in Hole at	Ca	asing Leaks:	Yes No Dept	h of casing leak(s):							
Type Completion: ALT. I ALT. I							Saur (	J Cement					
Packer Type:	Size:		Inch	Set at:	Fee	et							
Total Depth:	Plug Bac	k Depth:		Plug Back Metho	od:								
Geological Date:													
Formation Name	Formation	Top Formation Base	)		Completion	n Information							
1	At:	to F	Feet Perfo	pration Interval _	to Fe	eet or Open Hole Interval	to	Feet					
2	At:	to F	Feet Perfo	pration Interval -	to Fe	eet or Open Hole Interval	to	Feet					

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 17, 2017

Earl J. Joyce, Jr. Midco Exploration, Inc. P.O. Box 1278 WESTMONT, IL 60559

Re: Temporary Abandonment API 15-025-21234-00-00 THEIS 2-29 NW/4 Sec.29-33S-25W Clark County, Kansas

Dear Earl J. Joyce, Jr.:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/24/2018.

Your exception application expires on 11/24/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/24/2018.

You may contact me at the number above if you have questions.

Very truly yours,

**Michael Maier**