



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

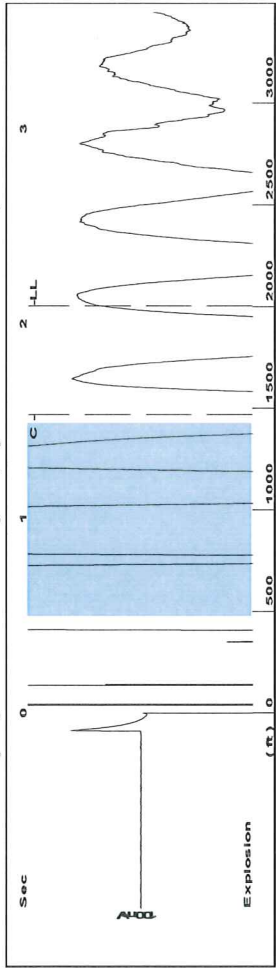
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

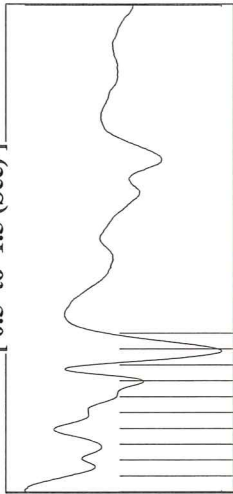
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Messenger T (acquired on: 10/17/17 17:02:27)



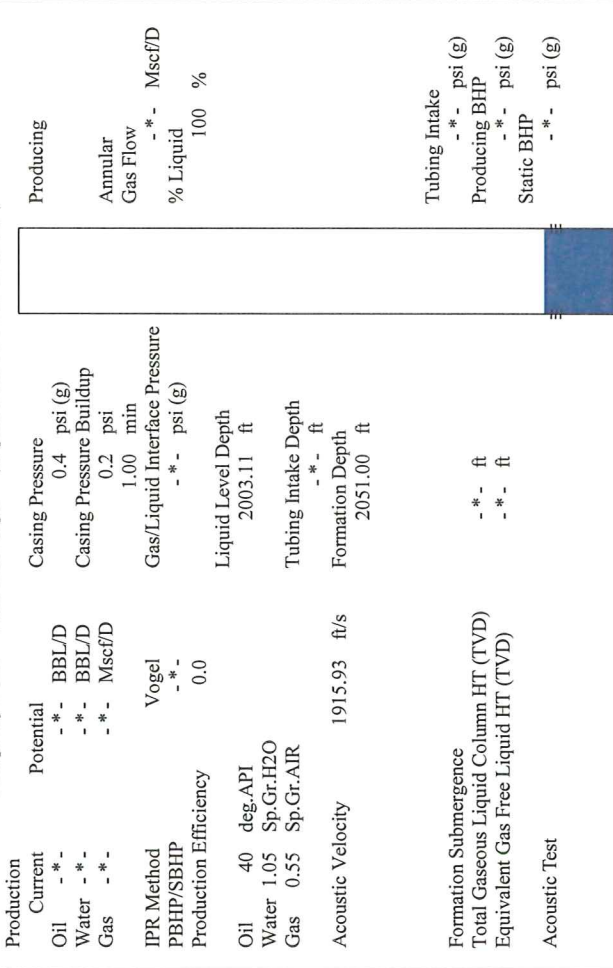
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1950.77 ft/s Manual JTS/sec 30.7692
 Time 2.091 sec
 Joints 63.1896 Jts
 Depth 2003.11 ft

[0.5 to 1.5 (Sec)]



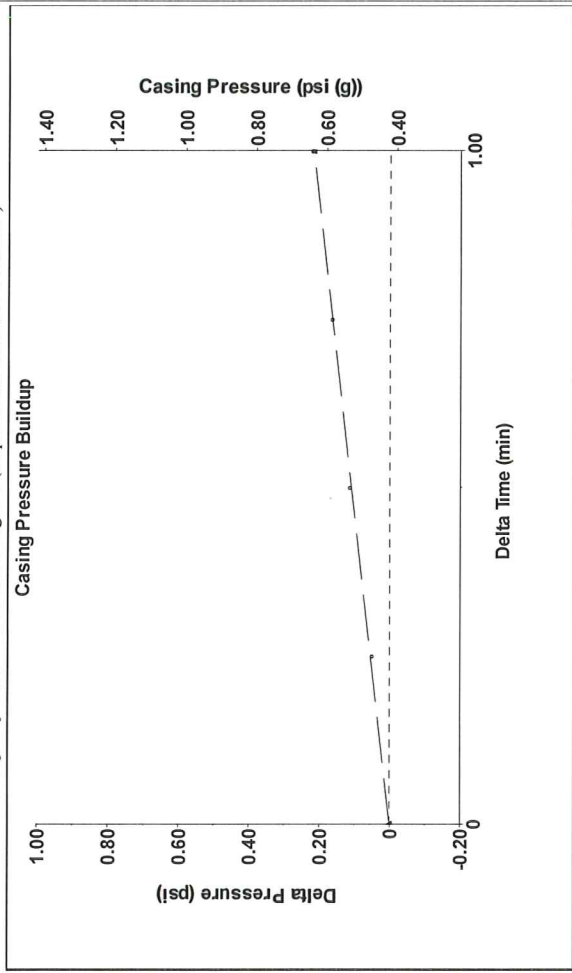
Analysis Method: Automatic

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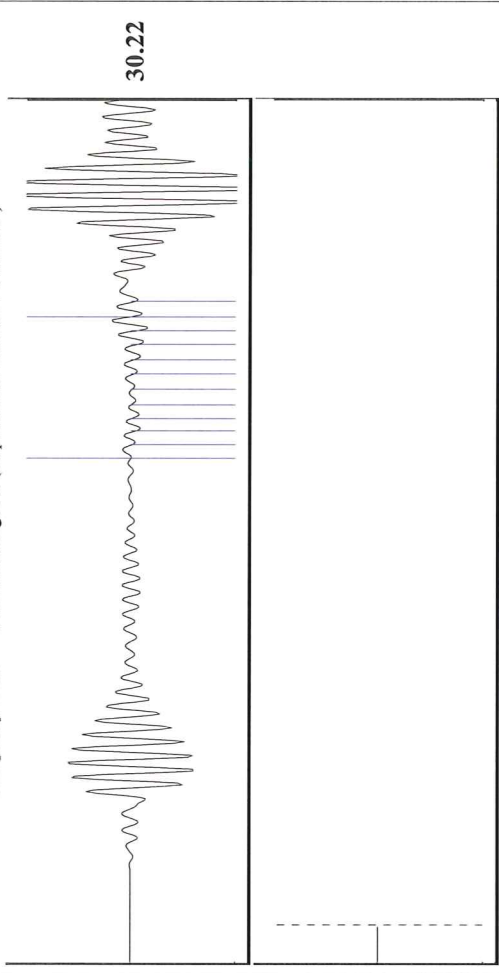
Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.4 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow - * - Mscf/D
Gas - * -	- * - Mscf/D	0.2 psi	% Liquid 100 %
IPR Method	Vogel	1.00 min	Tubing Intake
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	- * - psi (g)
Production Efficiency	0.0	- * - psi (g)	Producing BHP
Oil 40 deg-API		Liquid Level Depth	- * - psi (g)
Water 1.05 Sp.Gr.H2O		2003.11 ft	Static BHP
Gas 0.55 Sp.Gr.AIR		Tubing Intake Depth	- * - psi (g)
Acoustic Velocity	1915.93 ft/s	- * - ft	- * - psi (g)
		Formation Depth	
		2051.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			

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Change in Pressure 0.22 psi PT4091 Range
 Change in Time 1.00 min

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Acoustic Velocity	1915.93 ft/s	Joints counted	11
Joints Per Second	30.2198 jts/sec	Joints to liquid level	63.1896
Depth to liquid level	2003.11 ft	Filter Width	32.7692
Automatic Collar Count	Yes	Time to 1st Collar	1.532

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 19, 2017

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-21531-00-00
MESSENGER 1
SE/4 Sec.24-28S-07W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/01/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/01/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Vangieson"