KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1369697

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUG	GING	APPL	ICATION
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Form KSONA-1, Certifica	ation of Compliance with MUST be submitted		vner Notificat	ion Act,	anks must be Filled
OPERATOR: License #:		API No. 15			
Name:	If pre 1967, supply	If pre 1967, supply original completion date:			
Address 1:		Spot Description:			
Address 2:			_ Sec Tw	p S. R	East West
City: State:			Feet from	North / So	outh Line of Section
			Feet from	East / W	est Line of Section
Contact Person:		ů –		st Outside Section (Corner:
Phone: ()			NW		
		Lease Name:		Well #: _	
Check One: Oil Well Gas Well OG	D&A Cat	thodic Water Supply	Well	ther:	
	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Cemente	ed with:		Sacks
Surface Casing Size:					
Production Casing Size:					
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition)	Casing Leak at:			Stone Corral Formation)	
	_				
Is Well Log attached to this application?	Is ACO-1 filed?	Yes No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.S	·	•	-		ion
Company Representative authorized to supervise plugging o					
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:					
Address 1:					
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

		must be Signed must be Filled
T-1 (Request for Change of Operator Transfe	C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent, r of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application ithout an accompanying Form KSONA-1 will be returned.	
Select the corresponding form being filed: C-1 (Inte	nt) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Pluggir	ng Application)
OPERATOR: License #	Well Location:	
Name:	Sec TwpS. R 🗌	East West
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:	+ If filing a Form T-1 for multiple wells on a lease, enter the lega	l description of

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

1369697

Form KSONA-1 January 2014

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Surface Owner Information:

)

_____ Fax: (_____) _____

Contact Person:

Email Address:

Phone: (____

Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 19, 2017

Craig Settle Shawmar Oil & Gas Co., Inc. 1116 E MAIN PO BOX 9 MARION, KS 66861-1230

Re: Plugging Application API 15-017-20150-00-00 HARDER 11 SW/4 Sec.06-19S-06E Chase County, Kansas

Dear Craig Settle:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 19, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 19, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2