



1369723

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
TCores aken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
---	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
----------------	-------	---------	------------



Dale Jackson Production Co  
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 718' of 2 7/8" 8 round pipe	Cemented: 86 sacks	Hole Size: 5 5/8"
SN: 652.5	Packer: -	TD: 721'
Plugged: -	Bottom Plug:-	
Lease:	Cayot	
Owner:	Bobcat Oilfield Services Inc	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Log Well

Well #: 10-17
Location: NE,NW,NW,SE, S24-T16-R21E
County: Miami
FSL: 2456
FEL: 2290
API#: 15-121-31376-00-00
Started: 10-2-17
Completed: 10-3-17

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	28	580	Shale
2	3	Clay	6	586	Lime
4	7	Lime	2	588	Oil Sand (shaley)(fair bleed)
10	17	Black Shale	15	603	Shale
11	28	Lime	3	606	Lime (Oil show)
8	36	Sandy Shale	3	609	Black Shale
18	54	Lime	21	630	Shale (limey)
4	58	Shale	5	635	Lime
2	60	Red Bed	11	646	Shale
5	65	Shale	4	650	Lime
7	72	Sand (water)	4	654	Shale
9	81	Sandy Shale	3	657	Oil Sand (shaley)(poor bleed)
15	96	Lime	3	660	Lime
15	111	Sandy Shale	1	661	Oil Sand (some shale)(poor bleed)
75	186	Shale	5	666	Oil Sand (some shale) (fair bleed)
19	205	Lime	8	674	Sandy Shale (Oil sand strks)
11	216	Shale sandy	2	676	Oil Sand (shaley)(poor bleed)(water)
7	223	Sand (water)	14	690	Sandy Shale
18	241	Shale	TD	721	Shale
5	246	Lime			
20	266	Shale			
9	275	Sand (water)			
2	277	Shale			
9	286	Lime			
3	289	Shale			
1	290	Lime			
17	307	Shale			
24	331	Lime			
2	333	Black shale			
10	343	Shale			
21	364	Lime			
3	367	Black Shale			
3	370	Lime			
5	375	Shale			
4	379	Lime			
52	431	Shale			
10	441	Sand (water)			
44	485	Shale			
6	491	Shale (limey)			SET SURFACE - 2:00 PM - 10/2/17
5	496	Sandy shale			CALLED IN 11:30 AM - TALKED TO BROOKE
29	525	Shale			LONGSTRING - 718' of 2 7/8" 8' ROUND PIPE
19	544	Shale (limey)			SET TIME 12:30 PM - 10/3/17
8	552	Lime			CALLED IN 11:40 AM - TALKED TO BROOKE