



1369724

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Dale Jackson Production Co.  
Box 266, Mound City, Ks 65056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 706' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"

SN: -	Packer: -	TD: 721'
Plugged: -	Bottom Plug:-	

Lease:	Cayot
Owner:	Bobcat Oilfield Services Inc
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 3-17
Location: NE,NE,NE,SW, S24-16-R21E
County: Miami
FSL: 2599
FEL: 2694
API#: 15-121-31369-00-00
Started: 10-3-17
Completed: 10-5-17

Well

Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	123	555	Shale
6	7	Clay	8	563	Lime
16	23	Lime	28	591	Shale
3	26	Shale	7	598	Lime (shaley)
3	29	Black Shale	2	600	Oil Sand (shaley)(fair bleed)
11	40	Lime	13	613	Shale
9	49	Sandy Shale	4	617	Lime (oder)
18	67	Lime	2	619	Black Shale
4	71	Shale	23	642	Shale (limey)
2	73	Red Bed	2	644	Lime
2	75	Shale	12	656	Shale (limey)
6	81	Sandy Shale	4	660	Lime (shaley)
10	91	Shale	3	663	Shale
18	109	Lime	3	666	Oil Sand (some shale)(poor bleed)
5	114	Shale	2	668	Lime
7	121	Sandy Shale	1	669	Oil Sand (poor bleed)
76	197	Shale	6	675	Oil Sand (some shale) (fair bleed)
19	216	Lime	1	676	Lime
6	222	Shale	2	678	Sandy shale(Oil sand strks)
4	226	Sandy shale	3	681	Sandy Shale
7	233	Sand (water)	2	683	Oil sand (shaley)(fair bleed)
17	250	Shale	8	691	Sandy Shale
5	255	Lime	TD	721	Shale
18	273	Shale			
12	285	Sand (water)			
2	287	Shale			
9	296	Lime			
4	300	Shale			
1	301	Lime			
16	317	Shale			
9	326	Lime			
3	329	Shale			
16	345	Lime			
2	347	Black Shale			
4	351	Shale			
22	373	Lime			
4	377	Black Shale			
3	380	Lime			
5	385	Shale (limey)			SET SURFACE - 2:00 PM - 10/3/17
5	390	Lime			CALLED IN 11:40 PM - TALKED TO BROOKE
29	419	Shale			LONGSTRING - 706' of 2 7/8" 8' ROUND PIPE
4	423	Sand (slight oil show)			SET TIME 12:30 PM - 10/5/17
9	423	Sandy Shale			CALLED IN 11:10 AM - TALKED TO BROOKE