

Kansas Corporation Commission Oil & Gas Conservation Division

1369724

Form ACO-1
November 2016
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:		SecTwpS. R East _ W	est
Address 2:		Feet from North / South Line of Sec	tion
City: State:	Zip:+	Feet from	tion
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)	
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	
New Well Re-Entry	Workover	Field Name:	
☐ Oil ☐ WSW ☐ SWD		Producing Formation:	
Gas DH EOR		Elevation: Ground: Kelly Bushing:	—
		Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: F	- eet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?	
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: F	eet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/sx	cmt.
Original Comp. Date: Original	Total Depth:		
☐ Deepening ☐ Re-perf. ☐ Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan	
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Committed Committee		Chloride content: ppm Fluid volume: I	obls
_		Dewatering method used:	
		Location of fluid disposal if hauled offsite:	
		·	
GSW Permit #: _		Operator Name:	
		Lease Name: License #:	—
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East _V	lest
Recompletion Date	Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:					Lease Na	ıme: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivit files must be sub							gs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests T			Ye	es No		L		on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	_		 Y€ Y€	es No						
			Repo		RECORD conductor, surfa	Ne	w Used	on, etc.		
Purpose of Str	ring Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
1 uipose oi oti	"' ⁹ D	rilled	Set	(In O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	a / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks U	sed		Type an	d Percent Additives	
Perforate Protect Case	sing									
Plug Back Plug Off Zo										
1 lug 0 li 20										
1. Did you perform	a hydraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No,	skip questions 2 an	nd 3)
2. Does the volume	e of the total base	fluid of the hydr	aulic fra	cturing treatmen	t exceed 350,00	00 gallo	ons? Yes	No (If No,	skip question 3)	
3. Was the hydrauli	ic fracturing treatr	nent information	submit	ted to the chemic	cal disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:				Flowing	Pumping		Gas Lift C	ther (Explain)		
Estimated Produc Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wat	er Bl	ols.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	:		N	METHOD OF C	OMPLE	TION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vente	d, Submit ACO-18.)				(Submit	ACO-5) (Subi	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid,	Fracture, Shot, (Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At			(Amount and k	Kind of Material Used)	
						-				
TUBING RECORE): Size:		Set At:	<u> </u>	Packer At:					

Form	ACO1 - Well Completion		
Operator	Bobcat Oilfield Service, Inc.		
Well Name	CAYOT 3-17		
Doc ID	1369724		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8.750	6	8	20	Common	5	60/40 POZ
Production	5.625	2.875	6	706	Common	85	60/40 POZ

Dale Jackson Production Co. Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Ceii # 62	U-303-2083		Office # 913-795-2991	LA.	4
Surface:	Cemented:	Hole Size:		1-13	Well #: 3-17
20' of 6"	5 Sacks	8 ¾"			Location: NE.NE.NE.SW. S24-16-
Longstring:	Cemented:	Hole Size:			R21E
706' of 2 7/8" 8 round pipe	85 sacks	5 5/8"	1		County: Miami
SN: -	Packer: -		TD: 721'		FSL: 2599
314	Packer.		10: 721	Well	FEL: 2694
Plugged: -	Bottom P	lug:-	4	****	API#: 15-121-31369-00-00
		•	Log		Started: 10-3-17
Lease:	Cayot				Completed: 10-5-17
Owner:	Bobcat Oilfiel	ld Services Inc			·
OPR #:	3895				
Contractor:	DALE JACKS	ON PRODUCTION	-		
	CO.				
OPR#:	4339				

TKN BTM Depth		Formation	TKN	BTM Depth	Formation		
1	1	Top Soil	123	555	Shale		
3	7 Clay		8	563	Lime		
16	23 Lime		28	591	Shale		
3	26	Shale	7	598	Lime (shaley)		
3	29	Black Shale	2	600	Oil Sand (shaley)(fair bleed)		
11	40	Lime	13	613	Shale		
9	49	Sandy Shale	4	617	Lime (oder)		
18	67	Lime	2	619	Black Shale		
4	71	Shale	23	642	Shale (limey)		
2	73	Red Bed	2	644	Lime		
2	75	Shale	12	656	Shale (limey)		
5	81	Sandy Shale	4	660	Lime (shaley)		
0	91	Shale	3	663	Shale		
8	109	Lime	3	666	Oil Sand (some shale)(poor bleed)		
	114	Shale	2	668	Lime		
	121	Sandy Shale	1	669	Oil Sand (poor bleed)		
6	197	Shale	6	675	Oil Sand (some shale) (fair bleed)		
9	216	Lime	1	676	Lime		
	222	Shale	2	678	Sandy shale(Oil sand strks)		
	226	Sandy shale	3	681	Sandy Shale		
	233	Sand (water)	2	683	Oil sand (shaley)(fair bleed)		
7	250	Shale	8	691	Sandy Shale		
	255	Lime	TD	721	Shale		
8	273	Shale					
2	285	Sand (water)					
	287	Shale					
	296	Lime					
_	300	Shale					
	301	Lime					
6	317	Shale					
	326	Lime					
	329	Shale					
6	345	Lime					
	347	Black Shale					
	351	Shale					
2	373 Lime						
_	377 Black Shale						
_	380 Lime						
	385 Shale (limey)				SET SURFACE - 2:00 PM - 10/3/17		
	390 Lime				CALLED IN 11:40 PM – TALKED TO BROOKE		
9	419 Shale				LONGSTRING – 706' of 2 7/8" 8' ROUND PIPE		
	423	Sand (slight oil show)			SET TIME 12:30 PM – 10/5/17		
	423 Sand (sight oil show)				CALLED IN 11:10 AM - TALKED TO BROOKE		