For	ксс	Use
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District #	·	
SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1369770

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

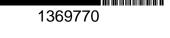
Must be approved by the KCC sixty (60) days prior to commencing well. Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E [W
	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Check directions from nearest outside corner boundries)
City: State: Zip: +	County:
Contact Person:	Facility Name:
Phone:	Borehole Number:
CONTRACTOR: License#	Ground Surface Elevation: MSL
Name:	Cathodic Borehole Total Depth: feet
Type Drilling Equipment: 🛛 Mud Rotary 🗌 Cable	Depth to Bedrock: feet
Air Rotary Other	Water Information
Construction Features	Aquifer Penetration: 🗌 None 🗌 Single 🔄 Multiple
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of fresh water:
Planned to be set: feet	Depth to bottom of usable water:
Length of Conductor pipe (if any): feet	Water well within one-quarter mile: 🗌 Yes 🗌 No
Surface casing borehole size: inches	Public water supply well within one mile: Yes No
Cathodic surface casing size: inches	Water Source for Drilling Operations:
Cathodic surface casing centralizers set at depths of:;;	Well Farm Pond Stream Other
;; ;;;;;;	Water Well Location:
Cathodic surface casing will terminate at:	DWR Permit #
Above surface Surface Vault Below Surface Vault	Standard Dimension Ratio (SDR) is =
Pitless casing adaptor will be used: Yes No Depth feet	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
	Annular space between borehole and casing will be grouted with:
Anode installation depths are:;;;;;;	Concrete Neat Cement Bentonite Cement Bentonite Clay
;;;;;;	Anode vent pipe will be set at: feet above surface
	Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	Depth of TOP of Backfill installation material:
	Borehole will be Pre-Plugged? Yes No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.	
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate District office prior to spudding and again before plugging the we and placement is necessary prior to plugging. In all cases, notify District Office prior to 	
2. Notify appropriate District Office 48 hours prior to workover or re-entry.	
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
4. The minimum amount of cathodic surface casing as specified below shall be set by gro	puting to the top when the cathodic surface casing is set.
 File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (forn Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completid d. Submit plugging report (CP-4) within 60 days after final plugging is completed. 	
Submitted Electronically	

For KCC Use ONLY		
API # 15	If this permit has expired or will not be drilled, check a box below, sign, date and return	
Conductor pipe requiredfeet	to the address below.	
Minimum Cathodic Surface Casing Required: feet	Permit Expired Well Not Drilled	
Approved by:		
This authorization expires:	 	
Could date: Accent	Date Signature of Operator or Agent	
Spud date: Agent:		
Spud date: Agent:		

API # 15 -_

Side Two



IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:	Location of Well: County:
Facility Name:	feet from N / S Line of Section
Borehole Number:	feet from L E / W Line of Section
	SecTwpS. R E 📃 W
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

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	:	:	:		:	:	:	
	:	;	:		:	;	:	O Well Location
		-				:		Tank Battery Location
	:	•	:		:	:	:	Pipeline Location
•••••				•••••				
								Electric Line Location
		:				:		Lease Road Location
••••		•	• • • • • • • • • • • •	•••••		•		
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								1032 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1369770

Form CDP-1 July 2014 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	bhint in Dupiicat	License Number:		
Operator Address:			1	
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit			R R R Feet from	East West
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: (For Emergency)	Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				feet.
feet Depth of water well	feet			
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:		
Number of producing wells on lease:	Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
KCC OFFICE USE ONLY				
			Liner Stee	el Pit RFAC RFAS

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

		All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accor Select the corresponding form being filed: C-1 (Intent) CB-1 (C	r Surface Pit Permit); and C mpanying Form KSONA-1 v	CP-1 (Well Plugging Application). will be returned.
OPERATOR: License # Name: Address 1: Address 2: City:	County: Lease Name:	Twp. S. R. East West Well #: Tyle wells on a lease, enter the legal description of
Surface Owner Information: Name: Address 1: Address 2: City:	sheet listing all of the inform owner information can be fo	living multiple surface owners, attach an additional mation to the left for each surface owner. Surface bund in the records of the register of deeds for the te property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Side Two

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Colorado Interstate Gas Co., LLC	Location of Well: County:Washington				
Facility Name:NGPL AMA-423 Lines #2,3,4	1,032 feet from N / S Line of Section				
Borehole Number: 1	10 feet from V E / W Line of Section				
	Sec. <u>26</u> Twp. <u>2</u> S. R. <u>1</u> V E W				
	Is Section: 🗹 Regular or 🗌 Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. ence ne N/S LEGEND Ο Well Location Tank Battery Location **Pipeline Location** --- Electric Line Location Lease Road Location EXAMPLE 26 1980' FSL 10/FEL 107 SEWARD CO. 3390' FEL 00' centers #3=992'/FSK #1=1032'/FSK #3=992'/FSK #2=1012'/FSK #11=972'/FSK NOTE: In all cases locate the spot of the proposed drilling locaton.

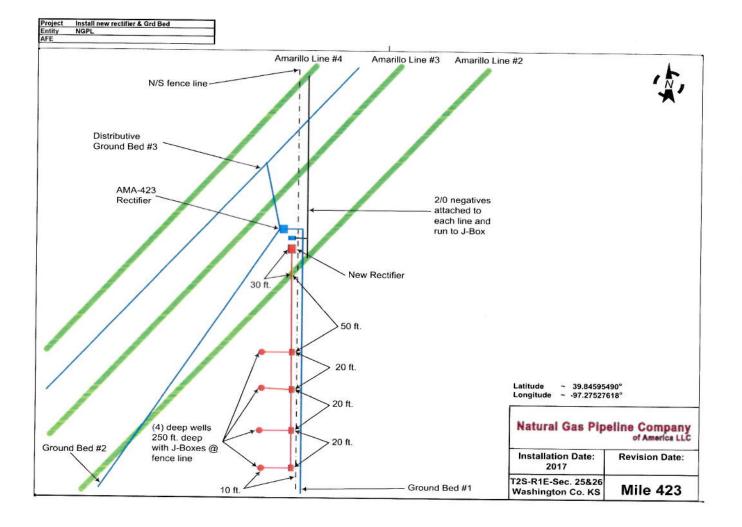
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3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

According to the drilling pit application, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1, Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.