



## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Data:

## Formation Name

Formation Top Formation Base

## Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This  
Space - KCC USE ONLY

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

1298  
2733-094.88667,  
37.84281

DOCKET # E-09803

## CASING MECHANICAL INTEGRITY TEST

Disposal ☐ Enhanced Recovery: ☐Repressuring ☒Flood ☐Tertiary ☐

Date injection started

API #15 - 015 - 40165-00 00

NE SE SW, Sec 28, T 25S, R 5 E

1320

Feet from South Section Line

2690

Feet from East Section Line

Lease Burlingame Stokes Well # 62WCounty BurkeOperator: Vess Oil CorporationOperator License # 05030

Name &amp;

Address 100 Waterbury Pkwy Bldg 500Contact Person Mike VessWichita, KS 67206Phone 316-682-1537Max. Auth. Injection Press. 630 psi; Max. Inj. Rate 600 bbl/d;If Dual Completion - Injection above production          Injection below production         

	Conductor	Surface	Production	Liner	Size	Tubing
Size	<u>13 3/8</u>	<u>8 5/8</u>	<u>4 1/2</u>	<u>        </u>	<u>        </u>	<u>        </u>
Set at	<u>76</u>	<u>749</u>	<u>2069</u>	<u>        </u>	<u>        </u>	<u>        </u>
Cement Top	<u>0</u>	<u>0</u>	<u>1350</u>	<u>        </u>	<u>        </u>	<u>        </u>
" Bottom	<u>76</u>	<u>749</u>	<u>2069</u>	<u>        </u>	<u>        </u>	<u>        </u>
DV/Perf.	<u>2062</u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
Packer type	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
Zone of injection	<u>1676</u> ft. to ft.	<u>2012</u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>

TD (and plug back) CIBP w/ 25x5 cement c 1616 ft. depth

Size          Set at         

Zone of injection 1676 ft. to ft. 2012 (Perf. or open hole 4/KC)

Type Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 1:05 Min. 15 Min. 30 Min.I Pressures: 320 320 320 Set up 1 System Pres. during test 320L Set up 2 Annular Pres. during test         D Set up 3 Fluid loss during test 0 bbls.A Tested: Casing ☒ or. Casing - Tubing Annulus ☐The bottom of the tested zone is shut in with CIBP & 25x5 cement c 1616Test Date 10-20-2016 Using Consolidated Oil Well Services Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 1616 feetwas the zone tested [Signature] Production Supt  
Signature TitleThe results were Satisfactory ☒, Marginal ☐, Not Satisfactory ☐State Agent Dwaine Krueger Title ECRS Witness: Yes ☒ No ☐REMARKS: Casing Seal w/ fluid, pressured w/ fluid☐ Origin. Conservation Div.; ☐ KDHE/T; ☐ Dist. Office;☐ Computer Update

KCC Form U-7 6/8

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 13, 2017

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-40165-00-00  
BURLINGAME STOKES 62 W  
SW/4 Sec.28-25S-05E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"