KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1369966

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:					
Address 2:	Spot Description:				
Address 2:	S. R	EW			
City:					
Contact Person:	(6.9. ^^.^.				
Phone: ()					
Contact Person Email:					
Field Contact Person Phone: ()					
Field Contact Person Phone: ()					
Gas Storage Permit #:	SWD Permit #: ENHR Permit #:				
Conductor Surface Production Intermediate I Size					
Size	Shut-In:				
Setting Depth	Liner	Tubing			
Amount of Cement					
Top of Cement					
Bottom of Cement					
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, to w / sacks of Casing Squeeze(s): (top) to (bottom) w / sacks of Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth and Type: Junk in Hole at Tools in Hole at					
Casing Squeeze(s):totow /sacks of cement,tow /sacks of coment,tow /sacks of coment,tow /sacks of comentw /sacks of comentw /sacks of comentw /sacks of casing leaks:YesNobepth of casing leakw /sacks of cementPort Collar:w /sacks of cementPort Collar:					
Casing Squeeze(s):totow /sacks of cement,tow /sacks of coment,tow /sacks of coment,tow /sacks of comentw /sacks of comentw /sacks of comentw /sacks of casing leaks:YesNobepth of casing leakw /sacks of cementPort Collar:w /sacks of cementPort Collar:	Date:	:			
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing lea Type Completion: ALT. I ALT. II Depth of: DV Tool: w /	of cement. Date:	:			
Type Completion: ALT. I Depth of: DV Tool: w /					
Type Completion: ALT. I Depth of: DV Tool: w /	ak(s):				
Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Plug Back Depth: Plug Back Method:					
Total Depth: Plug Back Depth: Plug Back Method:	pth)				
Geological Date:					
-					
Formation NameFormation TopFormation BaseCompletion Information	Completion Information				
1 At: to Feet Perforation Interval to Feet or Open H	Hole Interval	to Feet			
2 At: to Feet Perforation Interval to Feet or Open H	Hole Interval	toFeet			

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 17, 2017

Rick Housel Housel, Robert E. 1030 E 3RD ST CHERRYVALE, KS 67335-1609

Re: Temporary Abandonment API 15-125-25335-00-00 DARLING 9 NW/4 Sec.03-32S-17E Montgomery County, Kansas

Dear Rick Housel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"