

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1370071
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Services, Inc.

CHARGE TO: Muck Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 30660

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>KSU Seering Unit</u>	COUNTY/PARISH <u>Finney</u>	STATE <u>KS</u>	CITY <u>Scott City</u>	DATE <u>24 Aug 17</u>	OWNER
2. <u>Hayes RS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>10</u>	SHIPPED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY <u>PTA</u>	JOB PURPOSE <u>plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
576P		2			TRK 110		70	mi			5.00	350.00
328-4		2			Pump Charge		1	du			800.00	800.00
276		1			60/40 Pozwik (490gal)		270	sk			10.25	2767.50
290		1			Flare		75	lb			2.25	168.75
581		2			D-AIR		2	gal			42.00	84.00
583		1			Service charge		270	sk			1.50	405.00
					Drayage		21789	lb			0.25	571.91

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED	TIME SIGNED	DATE	TIME	AMOUNT
				5147.82
				25.36
				4889.85
				219.52
				5109.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You.

JOB LOG

SWIFT Services, Inc.

DATE: 24 AUG 17
 PAGE NO.: 1
 TICKET NO.: 30660

CUSTOMER: MULL Drilling
 WELL NO.: 1-8
 LEASE: K&U-Goering Unit
 JOB TYPE: Plug to Abandon

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								270sk 60/40 poz mix (4% gel) #1/4 floccula 4 1/2 Drill pipe 2160' 50sk 1100' 80sk 500' 40sk 300' 50sk 60' 20sk 30sk w/H
	1300							on bc TRK 110
	1320	5 1/2	13			100		mix 50sk 60/40 (4%) @ 13.1 ppq 2160' Displace w/ mud
	1346							pull to 1100'
	1415	6	21			100		mix 80sk 60/40 (4%) @ 13.1 ppq Displace w/ H ₂ O
	1440	5 1/2	61			150		pull to 500' mix 40sk 60/40 (4%) @ 13.1 ppq
	1453							pull to 300'
	1503	5 1/2	13			150		mix 50sk 60/40 (4%) @ 13.1 ppq pull to 60' / Break Kelly / lay down RH
	1528		8					Plug RH 20sk 60/40 (4%) @ 13.1 ppq
	1536	5	6			100		mix 60/40 (4%) @ 13.1 ppq 20sk pull pipe out
	1545							wash truck
	1600							Plug down Back up
	1625							job complete DAVID, BLAIRE, & ISAAC