

__ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1370074

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| month day year | Spot Description: |
|---|---|
| | Sec Twp S. R E \[V |
| PERATOR: License# | feet from N / S Line of Section |
| ame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| ty: | County: |
| ontact Person: | Lease Name: Well #: |
| none: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| It OMMANO. Ald well information on fallows | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| sottom Hole Location: | (Note: Apply for Permit with DWR) |
| CCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| A Pr | FIDAVIT |
| | gging of this well will comply with K.S.A. 55 et. seq. |
| he undersigned hereby affirms that the drilling, completion and eventual plu | gging of this well will comply with K.S.A. 55 et. seq. |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: | gging of this well will comply with K.S.A. 55 et. seq. |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each | drilling rig; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of the surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface well is dry hole, an agreement between the operator and the distant office will be notified before well is either plugues. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of the surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface will be districted. If the well is dry hole, an agreement between the operator and the distriction of the interval of the surface of the surface will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. |
| he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed between the operator and the district of the spud date or the well shall be a completed by the spud date or the well shall be a support that the complete of the spud date or the well shall be a support that the support that t | drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> led or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be considered. **Description** **Descript | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; |

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| _ | | | _ | |
|---|----|---|---|---|
| S | id | e | T | W |

| 1 | 27 | \cap | 74 |
|---|----|--------|-----|
| Т | 37 | UU. | 174 |

| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

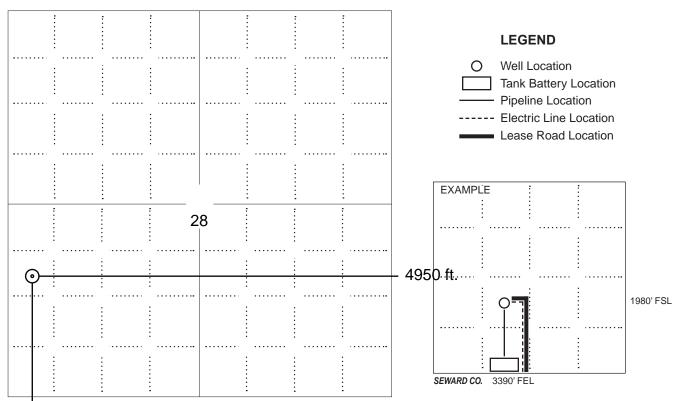
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1650 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | , | License Number: | |
|--|------------------------|--|--|--|
| Operator Address: | | | | |
| Contact Person: | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | | |
| Emergency Pit Burn Pit | Proposed [| Existing | SecTwp R | |
| Settling Pit Drilling Pit | If Existing, date con | structed: | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | Feet from East / West Line of Section | |
| (II WI Supply All Five. St. Teal Brilled) | | (bbls) | County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet) N/A: Steel Pits | |
| Depth fro | om ground level to dee | pest point: | (feet) No Pit | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining cluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallow | west fresh water feet. | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | ver and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must b | e closed within 365 days of spud date. | |
| Submitted Electronically | | | | |
| | кссс | OFFICE USE OF | NLY Steel Pit RFAC RFAS | |
| Date Received: Permit Numl | ber: | Permi | Date: Lease Inspection: Yes No | |



1370074

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

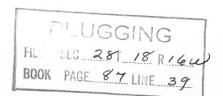
| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | Well Location: |
| Surface Owner Information: Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface |
| CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, as I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | |

WELL PLUGGING RECORD

| - | Give All Information Completely |
|---|---------------------------------|
| 1 | Make Required Affidavit |
| 1 | Mail or Deliver Report to: |
| | Conservation Division |
| | State Corporation Commission |
| | 211 No. Broadway |
| | |

| CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD To See Por N POLICE DUT FROM TO SEE POT N POLICE DUT Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Fill ed hole with heavy mud went \$ way in hole layed down drill pipe run other \$ in and layed down, filled hole with heavy mud to 3001. Set plug at 3001 and camented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 351 with heavy mud, set plug at 351 and cemented with 10 sacks cement to bottom of callars. (Il additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wightita, Kansas STATE OF KANSAS , COUNTY OF SEDEWICK | State Corporation Commission 211 No. Broadway Wichita, Kansas | | Rush | Cour | ntv. Sec. 28 | Twn18 Bre | (F)] | 6 (112) |
|--|---|--------------------------------|------------------------|----------------|-------------------|---|---------------------------------------|------------------------|
| Leasts will convert, an Acre Map permission obtained from, the Conservation Division or its agouts before plugging was commonly Map permission obtained from, the Conservation Division or its agouts before plugging was commonly Map permission obtained from, the Conservation Division or its agouts before plugging was commonly Map permission obtained from the Conservation Division or its agouts before plugging was commonly Map permission obtained from the Conservation Division or its agouts before plugging was commonly Map permission obtained from the Conservation Division or its agouts before plugging was commonly Map permission obtained from the Conservation Division or its agouts before plugging was commonly Map permission obtained from the Conservation Division or its agouts before plugging was commonly Conservation Division or its agouts before plugging was commonly Total Depth of Well 1993 Perd Map 11201 Permission Depth of Well 1993 Perd Map 11201 Permission Depth of Well 1993 Perd Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods well Bar 11201 Permission Depth of Well 1993 Permission Division of the International Converts of Same and depth placed, from feet to each plug and the permission Division of the International Converts of Same and depth placed, from feet to each plug and the permission Division of the International Converts of Same and depth place | NORTH | | NE/CNW#SW#" | or footage fr | om lines SW | NW4SW4 | (E) | 2_(W) |
| Office Address: 1117 Union National Bank Eldgs, Wichita 2, Sanase Clauracter of Well (completed as Ol, Gas or Dry Hole) Date well completed a configuration of the Conservation Physics of the Conservation of the Conservation Office of the Physics of the Conservation Office of the Physics of the Conservation Office of the Producing formation Dry Hole Leasts will assume the on above Scane of Conservation Office of the Producing formation Dry Hole Leasts will assume the on above Scane of Conservation Office of the Production of the Scane of Conservation Office of the Production of the Conservation Dry Hole Leasts will assume the on the Conservation Dry Hole It is conducting well its absulanced, date of fast production. Was portation of the Address of the Production. Total Depth of Well 1993 Feet Scane of Conservation Dry Hole Was portation of the well was produced from the Conservation Dry Hole Total Depth of Well 1993 Feet Scane of Conservation Dry Hole Was portation of the well was produced from the Conservation Dry Hole Total Depth of Well 1993 Feet Scane of Conservation Dry Hole Describe in detail the manner in which the well was plugged, indicating where the anad fail was placed and the method or methods used in functioning it into the book. If comment or other plugs were used, state the character of same and depth placed, from from feet to feet for each plug set. Filled hole with heavy mud went 1 was plugged, indicating where the anad fail was placed and the method or methods used in functioning it into the book. If comment or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went 2 way in hole layed down drill pipe with 20 scales cement. Filled hole to 5t with heavy mud, set plug at 35t and cemented thru 10 pipe with 20 scales cement. Filled hole to 5t with heavy mud, set plug at 35t and cemented with 10 sacks cement to hottom of callers. (If additional the same are true and correct is before the converse or ope | | | | | | | | |
| Character of Well (completed as Oil, Gas or Dry Hole) Drew Will completed. Application for plugging illed. 2-25- 19 58 Application for plugging illed. 2-25- 19 58 Plugging commenced. 2-26- 19 58 Plugging competed. 2-26- 19 58 Plugging competed. 2-26- 19 58 Plugging competed. 10 Dry Hole He approducing well is abandoned, date of last production. Was permission obtained from; the Conservation Division or its agents before plugging was commenced. 10 Dry Hole He approducing well is abandoned, date of last production. Was permission obtained from; the Conservation Division or its agents before plugging was commenced. 10 Dry Hole He approducing well is abandoned, date of last production. Was permission obtained from; the Conservation Division or its agents before plugging was commenced. 10 Dry Hole He approducing the Conservation Division or its agents before plugging was commenced. 10 Dry Hole Was permission obtained from; the Conservation Division or its agents before plugging was commenced. 10 Dry Hole Was permission obtained from; the Conservation Division or its agents before plugging was commenced. 10 Dry Hole 10 Dry Hole 10 Dry Hole 11 Dry Hole 12 Dry Hole 12 Dry Hole 12 Dry Hole 12 Dry Hole 13 Dry Hole 14 Dry Hole 15 Dry Hole 16 Dry Hole 17 Dry Hole 18 Dry Hole 19 Dry Hole 19 Dry Hole 10 Dr | | | | | _ Well No |). <u>1</u> | | |
| Date well completed 2-2-5- 19 58 Application for plugging likel. 2-25- 19 58 Application for plugging gaproved. 2-25- 19 58 Plugging commenced. 2-26- 10 58 Reason for almodenneous of well or producing formation. If a producing well is abundoned, date of last production. 10 Was permission obtained from the Conservation Division or its agents before plugging was commenced? 10 Blow depth and thickness of all water, oil and gas formations. OIL, CS OR WATER RECORDS FIGURATION 50 Depth to top. Bottom. Total Depth of Well. 3693. Feet conservation between the conservation of the production of the method of methods used in throducing it into the hole. If censent or other plugs were used, state the character of same and deeph placed, from. Feet to feet for each plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent. Filled hole to 35' with heavy mid to 300'. Set plug at 300' and censented thru 10 joints of drill plue with 20 sacks censent with 10 sacks censent to bottom of call sready. William J. | | | Well (completed | on Oil Con | onal bank | Brage, Wic | hita 2, K | ansas |
| Application for plugging filed. 2-25 19 58 Application for plugging approved 2-25 19 58 Application for plugging approved 2-25 19 58 Plugging commenced 2-25 19 58 Plugging commenced 2-26 19 58 Plugging completed 2-26 Plugging completed | | Date well con | npleted | as On, Gas | or Dry Hole) _ | Dr | · · · · · · · · · · · · · · · · · · · | 10 ۲0 |
| Application for plugging approved 2-2-5 no 58 Plugging commenced 2-2-6 no 58 Plugging commenced Reasons for absorbancement of well or producing formation Division or its agents before plugging was commenced Yes Parking of Conservation Agent who supervised plugging of this well Eldon Petty Postular formations. Oll, CAS OR WATER RECORDS FURSHATEON CONTEST FROM TO SECTION 1120 Public of Well 3593 Formations. CASING RECORD TOWN AGENT PROGRES FURSHATEON CONTEST FROM TO SET PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PULLED GIVE TOWN AGENT PUBLIC OF THE PUT NOT PU | | - Na | | | | | | |
| Phagaing commenced 2-2-5- no 58 Phagaing commenced 10-2-5-6 no 58 Phagaing commenced 10-2-5-6 no 58 Phagaing commenced 10-2-5-6 no 58 Resons for shordowness of well or producing formation 10- Was permission obtained from the Conservation Division or its agents before plugging was commenced? 10-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2 | | | | | | | | |
| Resum for abandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Some of Conservation Agent who supervised plugging of this well ElGon Petty Producing formation. Depth to top Bottom Total Depth of Well 3693 Peet CASING RECORD TOBALION CONTENT FROM 17 BETT POT IN POLICE OF TOBALION 19. Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Pilled hole with heavy mud sent ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. As Sent plug at 300² and cemented thru 10. joints of first plug with 20 sacks coments. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. Our sacks coments. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. Our sacks coments of the same are true and correct. So help me God. (Signature) Sections in memory as BACK of this theet) All liam J. Dickett (employee of senses) are consisted and the log of the showe-described well as filed and that the same are true and correct. So help me God. (Signature) Hardward Address (Address) 19.5 fa. All J. | | Plugging commenced 2-26- 19 58 | | | | | | |
| Hi a producing well is abandoned, date of last production 19. **Leasts well connectly in abave memorial of the conservation Division or its agents before plugging was commenced?** **Was permission obtained from the Conservation Division or its agents before plugging was commenced?** **Was permission obtained from the Conservation Division or its agents before plugging was commenced?** **Post of Conservation Agent who supervised plugging of this wall Eldon Petty **Depth to top.** **Depth to top.** **Depth to top.** **Boltom** **Total Depth of Well 3693 Feet of the Agent of the Well 3693 Feet | | | 5 | | | | 2-26= | 19 58 |
| Mass permission obtained from the Conservation Division or its agents before plugging was commenced from the Conservation Agent who supervised plugging of this well Eldon Petty | | Reason for aba | andonment of wel | l or produci | ng formation | Dry Hole | | |
| Mass permission obtained from the Conservation Division or its agents before plugging was commenced from the Conservation Agent who supervised plugging of this well Eldon Petty | | If a producing | r well is abandon | od det - () | 1 . 1 | | | |
| Section Flat Name of Plugging Contractor Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole to %! with heavy mud to 300'. Set plug at 300' and camented thru 10 joints of drill pipe with 20 Sacks cement. Filled hole to %! with heavy mud, set plug at 35' and cemented with 10 sacks cement to bottom of cellar. (Hadding Company Address STATE OF KANSAS William J. Duckett Well, being first duly swom on oath, says: That I have knowledge of the fact, statement, and matters berein contained and the log of the above-described well as filed and that the same are true and correct. So help me Cod. (Signature) March March | | Was permission | on obtained from | the Conser | ast production_ | on the execute had | f 1 . | .19 |
| Population Committed Commi | Locate well correctly on above Section Plat | menced? | | es | | or its agents bei | tore plugging v | vas com- |
| Oll., CAS OR WATER RECORDS CASING RECORD FORMATION COMPENT FROM TO SIZE FOUT IN PULLED GIT FROM Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with heavy mud went \$\frac{1}{2}\$ way in hole layed down drill pipe run other \$\frac{1}{2}\$ in and layed down, filled hole with heavy mud to 3001. Set plug at 3001 and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 351 with heavy mud, set plug at 351 and cemented with 10 sacks cement to bottom of callars. (If additional description is necessary, use RACK of this abset) Name of Plugging Contractor Lewis Drilling Company Address (If additional description is necessary, use RACK of this abset) Name of Plugging Contractor Lewis Drilling Company Address (If additional description is necessary, use RACK of this abset) William J. Duckett (comployee of somes) or coverage or operator) of the above-described well, being first duly sworn on cath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) MAR 1 - 1058 William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this. 5th day of March 19.5 Sh. MAR J. J. J. Sh. Address. | Name of Conservation Agent who supe | ervised plugging of the | nis well I | ldon Pe | tty | | | |
| Oll., CAS OR WATER RECORDS CASING RECORD FORMATION COMPENT FROM TO SIZE FOUT IN PULLED GIT FROM Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with heavy mud went \$\frac{1}{2}\$ way in hole layed down drill pipe run other \$\frac{1}{2}\$ in and layed down, filled hole with heavy mud to 3001. Set plug at 3001 and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 351 with heavy mud, set plug at 351 and cemented with 10 sacks cement to bottom of callars. (If additional description is necessary, use RACK of this abset) Name of Plugging Contractor Lewis Drilling Company Address (If additional description is necessary, use RACK of this abset) Name of Plugging Contractor Lewis Drilling Company Address (If additional description is necessary, use RACK of this abset) William J. Duckett (comployee of somes) or coverage or operator) of the above-described well, being first duly sworn on cath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) MAR 1 - 1058 William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this. 5th day of March 19.5 Sh. MAR J. J. J. Sh. Address. | Producing formation | | Depth to top | Botto | om | Total Depth of | Well 369 | 3 Feet |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to lefer for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down filled hole with heavy mud to 300'. Set plug at 300' and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35' with heavy mud, set plug at 35' and cemented with 10 sacks cement to bottom of callars. (If additional description is necessary, use BACK of this theet) Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wightita, Kansas STATE OF KANSAS COUNTY OF SEDUNICK s. William J. Duckett (employee of somes) or coversor or operator) of the above-described well, being first duly swom on oath, says: That I have knowledge of the facts, statements, and matter herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) March Address; Subscribed and Sworn to before me this. 5th day of March Address; Name of Plagging Contractor Lewis Brillian J. Sansas Subscribed and Sworn to before me this. 5th day of March Address; Subscribed and Sworn to before me this. 5th day of March Address. | Show depth and thickness of all water, | , oil and gas formatio | ons. | | | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | - |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 5¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of callar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lewis Drilling Company Address — State Of Kansas — County of Sedwick Sement of this sheet) William J. Duckett — (employee of sweet) are consensed and the log of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) — **Malliam J. Duckett — (employee of sweet) are contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) — **Malliam J. Duckett — (915 Union Center, Wichita, Kansas — (Address) — (19 56) — | OIL, GAS OR WATER RECORD | os | | | | | CASING REG | משחי |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in fatroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from | FORMATION | PONTENT | 500.4 | 1 | | 2000000 | 1 | |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe. run other ½ in and layed down filled hole with heavy mud to 300¹ set, plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, we BACK of this sheet) Name of Plugging Contractor. Lemis Drilling Company 915 Union Center, Michita, Kansas STATE OF KANSAS COUNTY OF SEDWICK William J. Duckett (employee of counser)-or-(counser or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) March J. Duckett (Signature) Justical Additional | . 500-21100 | SOUTENT | FRUM | ТО | | | | IUT |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | 0 5/0" | TT50. | ——O— | |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | | | | |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | | | | |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | | | | |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | | | | |
| In introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Filled hole with heavy mud went ½ way in hole layed down drill pipe run other ½ in and layed down, filled hole with heavy mud to 300¹. Set plug at 300¹ and cemented thru 10 joints of drill pipe with 20 sacks cement. Filled hole to 35¹ with heavy mud, set plug at 35¹ and cemented with 10 sacks cement to bottom of cellar. (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Lead's Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS William J. Duckett (employee of sweet) at (employe | | | | | 17 | | | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) er (ewner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | cemented wit | h 10 sacks ce | ement to bot | tom of | cellar. | pring at 3 | 5 And | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | | | | | DEC. | FIVE | 5 | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | | | | | - 00800 | THEN COUNTS | iaur | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | | | | | MA | R 1 1 1058 | 246 N | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | | | | | CONSER | √⊼Hen DIVIS hita, Kansas | ý) O N | |
| Name of Plugging Contractor Lewis Drilling Company Address 915 Union Center, Wichita, Kansas STATE OF KANSAS , COUNTY OF SEDGWICK , ss. William J. Duckett (employee of ewner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) William J. Duckett 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March , 19 58 | | (If addition | al description is nece | ssary, use BAC | CK of this sheet) | | | |
| STATE OFKANSAS, COUNTY OFSEDGWICK, ss | Name of Plugging Contractor L Address 9 | ewis Drilling 15 Union Cent | Company er. Wichita | Kansa | 8 | | | |
| William J. Duckett (employee of ewner) er (ewner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) 915 Union Center, Wichita, Kansas (Address) Subscribed and Sworn to before me this 5th day of March 19 58 | | | | | | nd. | | |
| well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) ——————————————————————————————————— | | , CO | | | | | f .) 1 | 1 |
| SUBSCRIBED AND SWORN TO before me this 5th day of March , 19 58 | well, being first duly sworn on oath, | says: That I have k | nowledge of the | facts, staten | nents, and matte | ers herein contain | ined and the le | described og of the |
| Subscribed and Sworn to before me this 5th day of March , 19 58 | | | | | | Duckett | 4 | |
| SUBSCRIBED AND SWORN TO before me this 5th day of March , 19 58 | | | | | | | | 3 |
| My commission expires 8-20-60 (A. R. Derrington) Notary Public. | Subscribed and Sworn to befo | re me this 5th | day of_ | | | (Address) | 58. | |
| | My commission expires 8-20 | 0-60 | | (A. R. 1 | Derrington | ringto | Notary I | ublic. |

Charles and Charle



| For KCC Use ONLY | |
|------------------|---|
| API # 15 | _ |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

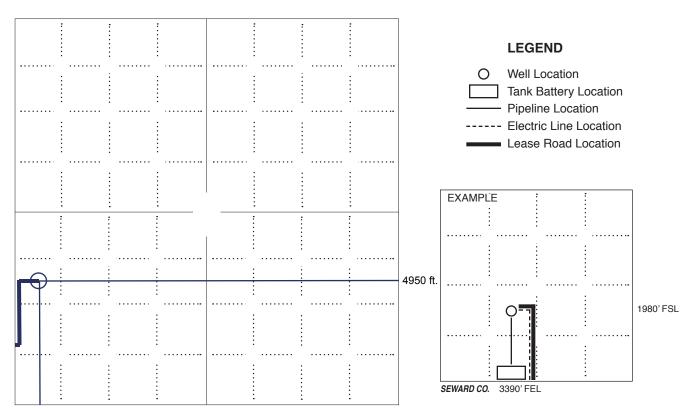
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: H2Oil Opco, LLC | Location of Well: County: Rush |
|---|--|
| Lease: Wagner | |
| Well Number: 1 | feet from X E / W Line of Section |
| Field: Otis-Albert | Sec. 28 Twp. 18 S. R. 16 E W |
| Number of Acres attributable to well:sw | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton. 1650 ft.

Predicted lease road shown. Road will be minimal. Since objective is to Re-P&A the wellbore there will be no new pipeline, electric line, or tank battery.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

October 12, 2017

Daniel Pyziak H2Oil Opco, LLC 1400 POST OAK BLVD. SUITE 400 HOUSTON, TX 77056

Re: Drilling Pit Application Wagner 1 SW/4 Sec.28-18S-16W Rush County, Kansas

Dear Daniel Pyziak:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on Northeast side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

October 12, 2017

Gladys K. Wagner 3639 Avenue R Albert, KS 67511

RE: Kansas Surface Owners Notice Act

Form C-1, Wagner #1

Sec. 28-T18S-R16W API# 15-165-01808-00-01

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: H2Oil Opco, LLC