

1370093

Form ACO-4 Form must be typed March 2009

# APPLICATION FOR COMMINGLING OF Commingling ID # \_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #		API No. 15							
Name:_		Spot Description:							
Address	1:			Sec	Twp	S. R		East West	
Address 2:				Feet f	om 🗌	North /		South Line of Section	
City:	++ State: Zip:+			Feet f	om	East /		West Line of Section	
Contact	Person:	County: _							
Phone:	()	Lease Nar	ne:			Well #:			
1.	Name and upper and lower limit of each production interval to be con	mmingled:							
	Formation:		(Perfs):						
	Formation:		(Perfs): _						
	Formation:		(Perfs): _						
	Formation:		(Perfs): _						
	Formation:		(Perfs): _						
2.	Estimated amount of fluid production to be commingled from each interpretation:  Formation:	BOPD: _							
	Formation:	BOPD:		MCFP	D:		BWPD:		
	Formation:	BOPD: _		MCFP	D:		BWPD:		
	Formation:	BOPD:		MCFP	D:		BWPD:		
<ul><li>□ 3.</li><li>□ 4.</li></ul>	Plat map showing the location of the subject well, all other wells on the subject well, and for each well the names and addresses of the less signed certificate showing service of the application and affidavit of p	essee of reco	ord or ope	rator.	J		n a 1/2	mile radius of	
4.	Signed certificate showing service of the application and amdavit of p	Jubilcation as	s required	III IX.A.IX. 02	J-13Ja				
For Con	nmingling of PRODUCTION ONLY, include the following:								
<u> </u>	Wireline log of subject well. Previously Filed with ACO-1:	No							
6.	Complete Form ACO-1 (Well Completion form) for the subject well.								
For Con	nmingling of FLUIDS ONLY, include the following:								
7.	Well construction diagram of subject well.								
8.	Any available water chemistry data demonstrating the compatibility of	f the fluids to	be comm	ningled.					
Δ <b>EFID</b> Δ\	/IT: I am the affiant and hereby certify that to the best of my								

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

#### Submitted Electronically

# KCC Office Use Only Denied Approved 15-Day Periods Ends: \_\_\_\_\_\_ Approved By: \_\_\_\_\_\_ Date: \_\_\_\_\_\_

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
OPERATOR: License # 34038	Well Location:
OPERATOR: License # 34038  Name: Flatirons Resources LLC	SE_NE_Sec. 10 Twp. 16 S. R. 28 East West
Address 1: 11080 Circle Point Road #180	County: Lane
	Lease Name: Long Dixon Well #: 42-10
City: Westminster State: CO Zip: 80020 + Contact Person: Jeffery Jones  Phone: ( 720 ) 636-9624 Fax: ( 303 ) 292-2506	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jeffery Jones	the lease below:
Phone: ( 720 ) 636-9624 Fax: ( 303 ) 292-2506	
Email Address: jeffj@flatironsllc.com	
*	
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Joanna M. Dixon Address 1: P.O. Box 1023	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Baker City State: OR Zip: 97814 +	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: 10/30/2012 Signature of Operator or Agent:	Managing Director

## Proof of Publicatis

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ie

State of Kansas, County of Lane, ss:

of lawful age, being duly sworn upon oath states that he/she is the editor of **THE DIGHTON HERALD**.

THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said newspaper was entered as second class matter at the post office of its publication;

THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in LANE County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in LANE County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

regular issue of said newspaper:	1 .
1st Publication was made on the 25	day of <u>O.C.</u> , 20 <u>17</u>
2nd Publication was made on the	day of, 20
3rd Publication was made on the	day of, 20
4th Publication was made on the	day of, 20
5th Publication was made on the	day of, 20
6th Publication was made on the	day of, 20
Publication fee	\$ 5940
Affidavit, Notary's Fees	\$
Additional Copies@	\$
Total Publication Fee	\$ 5940
	verdel
(Signed)	i :-
Witness my hand this $25$ day of	Oct , 20 1/
SUBSCRIBED and SWORN to before me	e this
day of	<u>7</u> .
(Notary Public	houson
My commission expires	7.2018
,	

(First published in The DIGHTON HERALD Wednesday, October 25, 2017)

#### Memorandum of Notification

RE: Flatirons Resources LLC – Application for Commingling of Production in the Long Dixon 42-10 well, located in Lane County, Kansas T16S, R28W Section 10 S2NWSENE

TO: All Oil and Gas
Producers, Unleased
acreage Mineral
Interest Owners,
Landowners, and all
persons concerned
within one-half mile
radius of said well.

You, and each of you, are hereby notified that Flatirons Resources LLC has filed to commingle production in the Long Dixon 42-10 oil well. This well is located 1700 Feet from the North Line, 990 Feet from the East line, Section 10, Township 16S, Range 28W, Lane County Kansas

persons Anv object to or protest this application shall required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within thirty (30) days for the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause a waste, violate correlativerightsorpollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Flatirons Resources LLC

11080 Circle Point Road Suite #180 Westminster, Colorado

80020

## Proof of Publication

State of Kansas. County of Gray, ss: of lawful age, being duly sworn upon oath states that he/she is the editor of THE JACKSONIAN. THAT said newspaper has been published at least weekly 50 times a year and has been so published for at least five years prior to the first publication of the attached notice. THAT said newspaper was entered as second class matter at the post office of its publication; THAT said newspaper has a general paid circulation on a daily, weekly, monthly, or yearly basis in GRAY County, Kansas and is NOT a trade, religious or fraternal publication and has been printed and published in GRAY County, Kansas. THE ATTACHED was published on the following dates in a regular issue of said newspaper: 1st Publication was made on the day of fort, 20 2nd Publication was made on the\_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_

3rd Publication was made on the	day of	, 20			
4th Publication was made on the	day of	, 20			
5th Publication was made on the	day of	, 20			
6th Publication was made on the	day of	, 20			
Publication fee	s 5350	)			
Affidavit, Notary's Fees	\$				
Additional Copies@	\$				
Total Publication Fee	\$\$\$	<u> </u>			
Down u	sendel				
(Signed)					
Witness my hand this $25$ day of $00+$ , 20 $17$					
SUBSCRIBED and SWORN to before me	e this <u>a 5</u>				
day of, 20	<u>.</u> .				
Lelly C Anderson (Notary Public)					
(Notary Public)					
My commission expires 2 · 7 ·	2018				

1. Protey Point - State of Matter

Ety Annal Explicit Fobrillery 7, 2019

(First published in The DIGHTON HERALD Wednesday, October 25, 2017)

### Memorandum of Notification

RE: Flatirons Resources LLC Application Commingling for of Production in Lawrence 22-14 the well, located in Lane County, Kansas T16S, R28W Section 14 NESWSENW TO: All Oil and Gas Producers, Unleased acreage Mineral Owners, Interest Landowners, and all persons concerned within one-half mile radius of said well.

You, and each of you, are hereby notified that Flatirons Resources LLC has filed to commingle production in the Lawrence 22-14 oil well. This well is located 2080 Feet from the North Line, 1920 Feet from the West line, Section 14, Township 16S, Range 28W, Lane County Kansas

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within thirty (30) days for the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause a waste, violate correlativerightsorpollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Flatirons Resources

s LLC

11080 Circle Point Road Suite #180

d Suite #180 e Westminster, Colorado

80020

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#### **DIGHTON HERALD**

BOX 426 DIGHTON KS 67839 (620) 397-5347



Statement Date 10/31/17

Account Number FLATR7

Page 1

FLATIRON RESOURCES 11080 CIRCLE PT RD STE 180 WESTMIINSTER CO 80020

**Amount Due** 

117.90

DATE	INVOICE NO.	TYPE	DESCRIPTION	CHARGES	CREDITS	BALANCE
10/25/17	051148	Inv	LAWRENCE 22-14 WELL	58.50		58.50
10/25/17	051149	Inv	LONG DIXON 42-10 WELL	59.40		117.90

FINANCE CHARGE 2% PER MONTH ANNUAL RATE 24% PER YEAR APPLIED TO PREVIOUS BALANCE

## Long Dixon 42-10



October 31, 17



Sources: Esri, HER USGS, FAO, NPS, N Affidavit of Notice Served

publication notice of the application.

Re: Application for: Commingle of	Production	
Well Name: Long Dixon	12-10 Legal Location: SQNWSENE	
The undersigned hereby certificates that he / she is a duly authorize	ed agent for the applicant, and that on the day	00
	erenced above was delivered or mailed to the following parties:	
Note: A copy of this affidavit must be served as a part of the applic	ation.	
Laura Store Long	Address (Attach additional sheets if necessary) 18016 Skyland Circle La	Ke Oswego OR 97034
Joanna M. Dixon	1543 Valley Ave Bak	
Lynnette Gry	709 Taylor Love C	anyon, TX 79015
Co. Iliam Miller	7784 S. Lafageth Con	Amenial Gb 8012
	*	
I further attest that notice of the filling of this application was publish	ned in the Dightm Herald	, the official county publication
of Lare	county. A copy of the affidavit of this publication is attact	ched.
Signed this 31 day of Oct		
	Applicant or Duly Authorized Agent  sworn to before me this 31 St  day of 1 Q C + 0 be	
DENNIS HOUSEH JH.  NOTARY PUBLIC - STATE OF COLORADO  No Identification # 201540433307	sworn to before me this 31 st day of 19c+0be	er 2017
Expires November 5, 2019	Notary Public  My Commission Expires:	

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

November 9, 2017

Flatirons Resources LLC Circlepoint Corporate Cntr II 11080 Circle Point Rd, Ste #180 Westminster, CO 80020

RE: Approved Commingling CO101704

Long Dixon 42-10

API No. 15-101-22201-00-00

Dear Mr. Jones:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Johnson formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann Production Department