KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1370335

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|--|-------------------|----------------------|-----------|---------------------|--------------|----------------------------|----|------|--|---------------------------|-----------|---------|-----|------------------------------|----------------|---------------|--------|---|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | Sec Twp S. R E [] W | | | | | | | | | | | | | | | |
| Address 2: | | | | | | feet from N / | | | | | | | | | | | | | |
| City: State: Zip: Contact Person: Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phon | e:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | () | | | | rage Permit #: | Date Shut-In: | | | |
| | | | | | | | | | | | 1 | | | | | | | | |
| | | | | | | | | | | | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | J | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How De | termined? | | | Date | : | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of ce | ment, | to | w / | sacks of cement. Date | ¢ | | | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes 🗌 No Dep | oth of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | t Collar: w / | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | F | Plug Back Metho | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completi | ion Information | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval _ | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| UNDER BENNITV AF BEI | | EGT TUAT TUE INEADMA | | | | CODDECT TO THE DEST OF | | IDCE | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 24, 2017

Kenneth S. White White Exploration, Inc. 1635 N. WATERFRONT PKWY SUITE 100 WICHITA, KS 67206-3966

Re: Temporary Abandonment API 15-185-22694-00-00 MCCARTY 1 SW/4 Sec.33-25S-11W Stafford County, Kansas

Dear Kenneth S. White:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"