KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1370421

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | |
|--|-------------------|--------------------|-----------|-----------------|--------------|---------------------------|--------|-----------|--|---------------------------------|---------|--|--|------------------------------|-----------------|---------------|--|--|
| Name: | | | | Spot Descr | iption: | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp S. R | · 🗌 | E 🗌 W | | | | | | | | | | |
| Address 2: | | | | | | feet from N | | | | | | | | | | | | |
| City: Zip: Contact Person: Phone: Contact Person Email: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | | | Gas OG WSW | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | | | | | | | | · · · · | | | | orage Permit #: | Date Shut-In: | | |
| | | | | Opud Date. | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | 1 | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How De | termined? | | | Da | ıte: | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of ce | ement, | to | (bottom) w / | sacks of cement. Da | ıte: | | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No Dept | n of casing leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | |
| Total Depth: | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Top Formation Base | | | Completio | n Information | | | | | | | | | | | | |
| 1 | | | Perfo | ration Interval | | eet or Open Hole Interval | to | Feet | | | | | | | | | | |
| | | to Feet | | | | eet or Open Hole Interval | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| LINDED DENALTY OF DET | | | | | | OBBECT TO THE BEST O | | IDOE | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| former factor factor many rates and and factor gamma factor factor factor | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 17, 2017

Roscoe G. Jackson II Jackson Brothers, L.L.C. 116 E 3RD ST EUREKA, KS 67045-1747

Re: Temporary Abandonment API 15-073-30360-00-00 OLSEN B 5 SE/4 Sec.11-25S-08E Greenwood County, Kansas

Dear Roscoe G. Jackson II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"