

1370577

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Dale Jackson Production Co.
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 1/4"
Longstring: 722' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"
SN: -	Packer: -	TD: 731'
Plugged: -	Bottom Plug: -	
Lease:	Cayot	
Owner:	Bobcat Oilfield Services Inc	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Log **Well**

Well #: 2-17
Location: NW,NE,NE,SW, S24-T16-R21E
County: Miami
FSL: 2597
FEL: 3099
API#: 15-121-31368-00-00
Started: 10-9-17
Completed: 10-11-17

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	1	600	Shale (Oil sand strks)
7	8	Clay	2	602	Oil sand (fair bleed)
17	25	Lime	14	616	Shale
4	29	Shale	3	619	Lime
2	31	Black Shale	2	621	Shale Black
10	41	Lime	23	644	Shale
8	49	Sandy Shale	5	649	Lime
20	69	Lime	20	669	Shale
4	73	Shale	3	672	Lime (Oder)
3	76	Red Bed	1	673	Oil Sand (limey)(poor bleed)
2	78	Shale	4	677	Oil sand (some shale)(fair bleed)
8	81	Sand (Dry)(water)(shaley)	2	679	Oil sand (shaley)(fair bleed)
8	89	Shale	2	681	Sandy shale (Oil sand strks)
19	113	Lime	4	685	Oil sand (very shaley)(poor bleed)
4	117	Shale	2	687	Sandy Shale (Oil sand strks)
4	121	Sandy Shale	TD	731	Shale
80	201	Shale			
19	220	Lime			
6	228	Shale			
12	238	Sand (water)(shaley)			
12	250	Shale			
8	258	Lime			
21	279	Shale			
9	288	Sand (water)			
2	290	Shale			
9	299	Lime			
4	303	Shale			
1	304	Lime			
15	319	Shale			
9	328	Lime			
3	331	Shale			
12	343	Lime			
4	347	Black Shale			
5	352	Shale			
24	376	Lime			
3	379	Black Shale			
5	384	Lime			
3	387	Shale			
5	392	Lime			
165	557	Shale			SET SURFACE - 2:30 PM - 10/9/17
7	564	Lime			CALLED IN 1:30 PM - TALKED TO BROOKE
29	593	Shale			LONGSTRING - 722' of 2 7/8" 8' ROUND PIPE
6	599	Lime			SET TIME 12:00 PM - 7/11/17
					CALLED IN 10:20 AM - TALKED TO LARRY