



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PETROSANTANDER (USA) INC.

WELL NAME:	McFERREN 2	AFE#:	
REPORTED BY:	GORDON A.	OPERATIONS DATE ('S):	October 12,13 - 2017
OBJECTIVE:	TA	REPORT DAY ('S):	1,2
RTD:	4950'	CSG. SIZE:	5 1/2"
PBTD:	4889'	TBG. SIZE:	2 7/8" (New 9/12)
PERFS:	4703'-10'	FORMATION:	MORROW
24 HOUR SUMMARY:	Reason to Move In: TA		

10/12/2017 MIRU Hurrican Well Service
 TOH w/ rods and singled onto trailer 2 1/2"x2"x16' RWBC pump w/ 2'x7/8" sub - took to Sunrise
 120 - 7/8" Grade D / 61 - 1" Grade D / 8- 1 1/2" sinker bars / 1"x4' sub
 MIRU Chase TBG Testing Rigged up to TOH w/ TBG and found drill line frayed
 SDON and replaced cable

10/13/2017 MIRU Chase TBG tester TOH w/ 146 JTS TBG testing to 6000# laying down on ground
 Found bottom 16 JTS bad TAC looks good - took to Sunrise for redress
 TIH w/ 1 JT and 8' sub and packed off MIRU Heatwaves pump truck and Dillco TP w/ 120 bbl PKR fluid
 Pumped PKR fluid down annulus - 500# max pressure - ISIP 475# - Let sit 15 mins 250# - Bled pressure off, 3 bbl
 MIRU Gemini Wireline **TIH w/ 5 1/2" CIBP and set at 4675' w/ 2 sks cement on top**
 RDMO Gemini Dropped 45# biocide pellets Removed 5 1/2" A7 well head and installed 5 1/2" x 2' swage
 MIRU Heatwaves w/ 50 bbl PKR fluid - Pumped 3 bbl and loaded CSG - Pressured to 500# - Held
 RDMO Heatwaves and Dillco TP Installed gauge in swage
 RDMO Hurrican Well Service

10/16/2017 MIRU Heatwaves with 20 bbl PKR fluid. It took no water to load and pressured to 500# - Holding
 MIT passed - Performed by Ken Jehlik of the KCC

Action/Changes/Recommendations:	Problem Found at Location:

DAILY COST SUMMARY:			
VENDOR	Category	SERVICE	COST
Hurricane		Service rig	\$4,410.00
PSI		Roustabouts	\$ 500.00
PSI		Backhoe / trailer	\$ 500.00
Heatwaves		Pump truck	\$1,200.00
Gemini		Wireline	\$ 2,200.00
Sunrise		Pump repair	\$ 1,500.00
Sunrise		Fittings	\$ 500.00
DAILY COST:			\$ 10,810.00
PREVIOUS COST:			
COST TO DATE:			\$ 10,810.00

October 24, 2017

Liliana Hernandez
PetroSantander (USA) Inc.
6363 WOODWAY DR STE350
HOUSTON, TX 77057-1798

Re: Temporary Abandonment
API 15-055-20414-00-00
MCFERREN 2
SW/4 Sec.33-23S-32W
Finney County, Kansas

Dear Liliana Hernandez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"