

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1370979
OIL & GAS CONSERVATION DIVISION

Form ACO-1

November 2016

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1370979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	SCULLY A 25
Doc ID	1370979

All Electric Logs Run

Dual Induction
Comp Density/Neutron PE
Micro
Radioactivity



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
 AUG 11 2017
 BY _____ Invoice# 810935

MAIN OFFICE

P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice Date: 08/09/17 Terms: Net 30 Page 1

VESS OIL CORPORATION
 1700 WATERFRONT PKWAY BLD 500
 WICHITA KS 67206
 USA
 3166821537

SCULLY A #25

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	45.000	117.98
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	160.000	20.0000	45.000	1,760.00
CC5325	Calcium Chloride	450.000	1.2500	45.000	309.38
CC6075	Celloflake	50.000	2.0000	45.000	55.00
CC6079	PhenoSeal Formica Flakes	40.000	1.3500	45.000	29.70

Subtotal 6,291.00
 Discounted Amount 2,830.95
 SubTotal After Discount 3,460.05

Amount Due 6,555.36 If paid after 09/08/17

Tax: 145.41
 Total: 3,605.47



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

8145 / 81038

TICKET NUMBER 54653
 LOCATION Elchradia KS
 FOREMAN Jeremy Austin

FIELD TICKET & TREATMENT REPORT
 CEMENT

Invoice #810935

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-17	8511	Scully-A #25	9	28	04	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JESS Oil			866	Jeremy A		
MAILING ADDRESS			446	Jeremy M		
1700 Water front PKway BLD 500			611	Sude		
CITY	STATE	ZIP CODE				
Wichita	KS	67206				

JOB TYPE	Surface	HOLE SIZE		HOLE DEPTH		CASING SIZE & WEIGHT	8 5/8
CASING DEPTH	252	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.5	SLURRY VOL		WATER gal/sk	6.5	CEMENT LEFT in CASING	
DISPLACEMENT	15.8	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety meeting hooked up to 8 5/8 casing with Surdec & valve broke circulation then pumped 5 bbl of water then 160 sacks of cement then displaced 15.8 bbl of water got cement to surface shut in valve

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	30	MILEAGE	7.15	214.50
CE0711	1	min bulk delivery	660.00	660.00
CC5800A	160	CLASS A	20.00	3200.00
CC5325	450 #	Calcium Chloride	1.25	562.50
CC6075	50 #	Polyflake	2.00	100.00
CC6079	40 #	Pheno-Seal	1.35	54.00
		Subtotal	-	6291.00
		Discount	45%	2830.95
				3460.05
		Total		145.48
		SALES TAX		3460.05
		ESTIMATED TOTAL		3605.47

Ravin 3737
 AUTHORIZATION TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



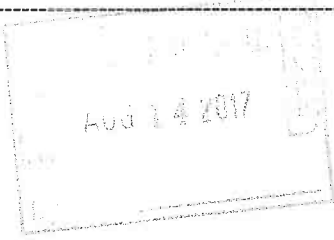
REMIT TO
QES Pressure Pumping LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

MAIN OFFICE
P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 810960

Invoice Date: 08/11/17 Terms: Net 30 Page 1

VESS OIL CORPORATION
1700 WATERFRONT PKWAY BLD 500
WICHITA KS 67206
USA
3166821537



Scully-A #25

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	45.000	1,045.00
CE0002	Equipment Mileage Charge - Heavy Equipment	20.000	7.1500	45.000	78.65
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5860	ThixdoBlend I	175.000	25.0000	45.000	2,406.25
CC6077	Kolseal	875.000	0.5000	45.000	240.63
CC6125	Mud Flush, Viscous	500.000	0.6500	45.000	178.75
CP8485	5 1/2" Float Shoe, AFU	1.000	585.0000	45.000	321.75
CP8254	5 1/2" Latch Down Plug & Assembly	1.000	400.0000	45.000	220.00
CP8651	5 1/2" Cement Basket Reciprocating	1.000	385.0000	45.000	211.75
CP8554	5 1/2" Centralizer	6.000	110.0000	45.000	363.00
CE1160	Rotating Adaptor For Cement Head	1.000	250.0000	45.000	137.50

Subtotal 10,120.50
Discounted Amount 4,554.23
SubTotal After Discount 5,566.27

Amount Due 10,621.18 If paid after 09/10/17

Tax: 275.38
Total: 5,841.66



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

8169 / 8002

TICKET NUMBER 54654
LOCATION E. Colorado KS
FOREMAN Jeremy Austin

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #810960

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-17	8511	Scully-A # 25	9	28	04	Butler
CUSTOMER UCSS oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Pkwy BLD 500			866	Jeremy A		
CITY STATE ZIP CODE Wichita KS 67206			446	Jeremy M		
			775	Jude		

JOB TYPE L/S HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 - 15.5
 CASING DEPTH 2488 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 52 WATER gal/sk 6.9 CEMENT LEFT in CASING _____
 DISPLACEMENT 57 1/2 DISPLACEMENT PSI 500 MIX PSI _____ RATE _____

REMARKS: Slurry meeting pumped up to 5 1/2 casing with plug container then pumped 5 bbl of water then 10 bbl of mud flush then 25 bbl of water then 25 sks of cement in rat hole then pumped 150 sks in casing then displaced 57 1/2 bbl of water landed plug @ 1000 psi released back plug well

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900.00	1900.00
CE0002	20	MILEAGE	7.15	143.00
CE0711	1	min. bulk delivery	660.00	660.00
CC5860	175	Thiro Blend 1	25.00	4375.00
CC6077	845	Kal-Seal	.50	422.50
CC6125	1355 500 Gal	D11100 mud flush	.65	325.00
CP8485	1	flint shoe 5/8	585.00	585.00
CP8254	1	5/2 latchdown ASSY & Plug	400.00	400.00
CP8651	1	5/2 basket	385.00	385.00
CP8554	6	5/2 Centralizers	110.00	660.00
CE1160	1	Rotating head for Cement head	250.00	250.00
		Subtotal	=	10,120.50
		Discount	45%	4554.22
		TOTAL		= 5566.28

Ravin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 5566.28
 5841.64

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
SCULLYA#25DST#1

Company Vess Oil Corporation Lease & Well No. Scully "A" No. 25
Elevation 1218 KB Formation Basal Simpson Effective Pay Ft. Ticket No. P0198
Date 8-7-17 Sec. 9 Twp. 28S Range 4E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 2,437 ft. to 2,485 ft. Total Depth 2,485 ft.
Packer Depth 2,432 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2,437 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,422 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,474 ft. Recorder Number 5588 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 237 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 44 Weight Pipe Length ft I.D. in.
Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 2,167 ft I.D. 3 in.
Chlorides 800 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-FH in.
Jars: Make Sterling Serial Number 11 Anchor Length 17' perf. w/31' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: 1/4 in. blow increasing. Off bottom of bucket in 22 mins. No blow back during shut-in.
2nd Open: No blow increasing. Off bottom of bucket in 22 mins. No blow back during shut-in.

Recovered 20 ft. of gas in pipe
Recovered 170 ft. of clean oil = 1.268560 bbls. (Gravity: 32.5 @ 60°)
Recovered 20 ft. of oil cut mud = .098400 bbls. (Grind out: 25%-oil; 75%-mud)
Recovered 120 ft. of slightly gas cut, oil cut mud = .590400 bbls. (Grind out: 6%-gas; 20%-oil; 74%-mud)
Recovered 310 ft. of TOTAL FLUID = 1.957360 bbls.

Recovered ft. of
Remarks Tool Sample Grind Out: 40%-oil; 3%-water; 57%-mud

Time Set Packer(s) 11:20 A.M. Time Started off Bottom 2:20 P.M. Maximum Temperature 108°
Initial Hydrostatic Pressure.....(A) 1159 P.S.I.
Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 81 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 965 P.S.I.
Final Flow Period.....Minutes 45 (E) 90 P.S.I. to (F) 142 P.S.I.
Final Closed In Period.....Minutes 60 (G) 958 P.S.I.
Final Hydrostatic Pressure.....(H) 1136 P.S.I.



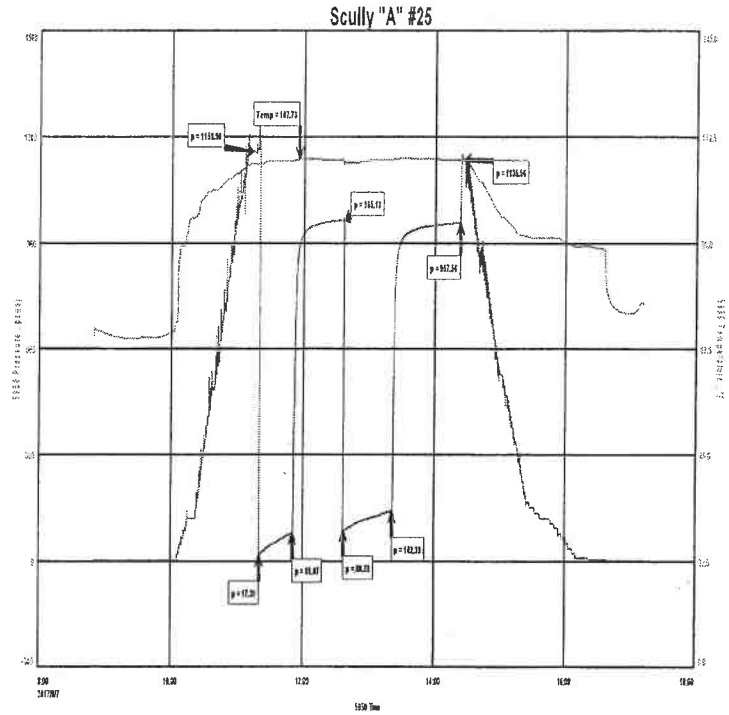
Hoisington, Kansas

Michael Carroll
 620-617-0368
 carroll.dtlc@gmail.com

General Information

Company Name Vess Oil Corporation

Contact	Casey Coats
Well Name	Scully "A" #25
Unique Well ID	Dst #1 Basal Simpson 2437-2485'
Surface Location	Sec 9-28s-4e Butler County
Field	Augusta
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Vess Oil Corporation
Formation	Dst #1 Basal Simpson 2437-2485'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/08/07
Start Test Time	08:50:00
Final Test Time	17:15:00
Job Number	P0198
Report Date	2017/08/07
Prepared By	Michael Carroll



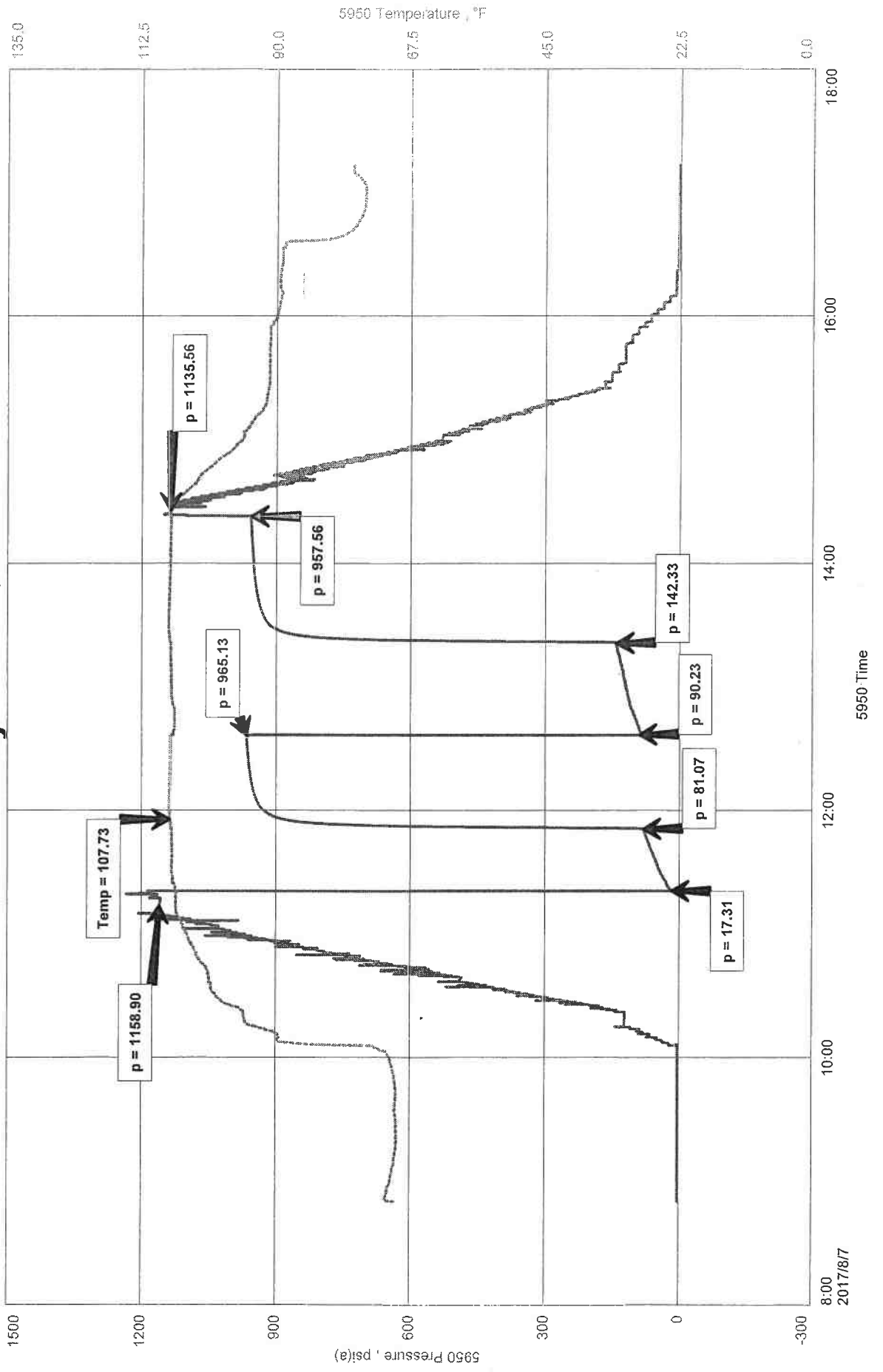
TEST RECOVERY

Remarks Recovery:	20'	Gas In Pipe
	170'	Clean Oil Gravity: 32.5 @ 60 Degrees
	20'	OCM 25% Oil 75% Mud
	120'	SLGCOCM 6% Gas 20% Oil 74% Mud
	310'	Total Fluid
Tool Sample:	40% Oil 3% Water 57% Mud	

Vess Oil Corporation
Dst #1 Basal Simpson 2437-2485'
Start Test Date: 2017/08/07
Final Test Date: 2017/08/07

Scully "A" #25
Formation: Dst #1 Basal Simpson 2437-2485'
Pool: Infield
Job Number: P0198

Scully "A" #25



ROGER L. MARTIN
INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

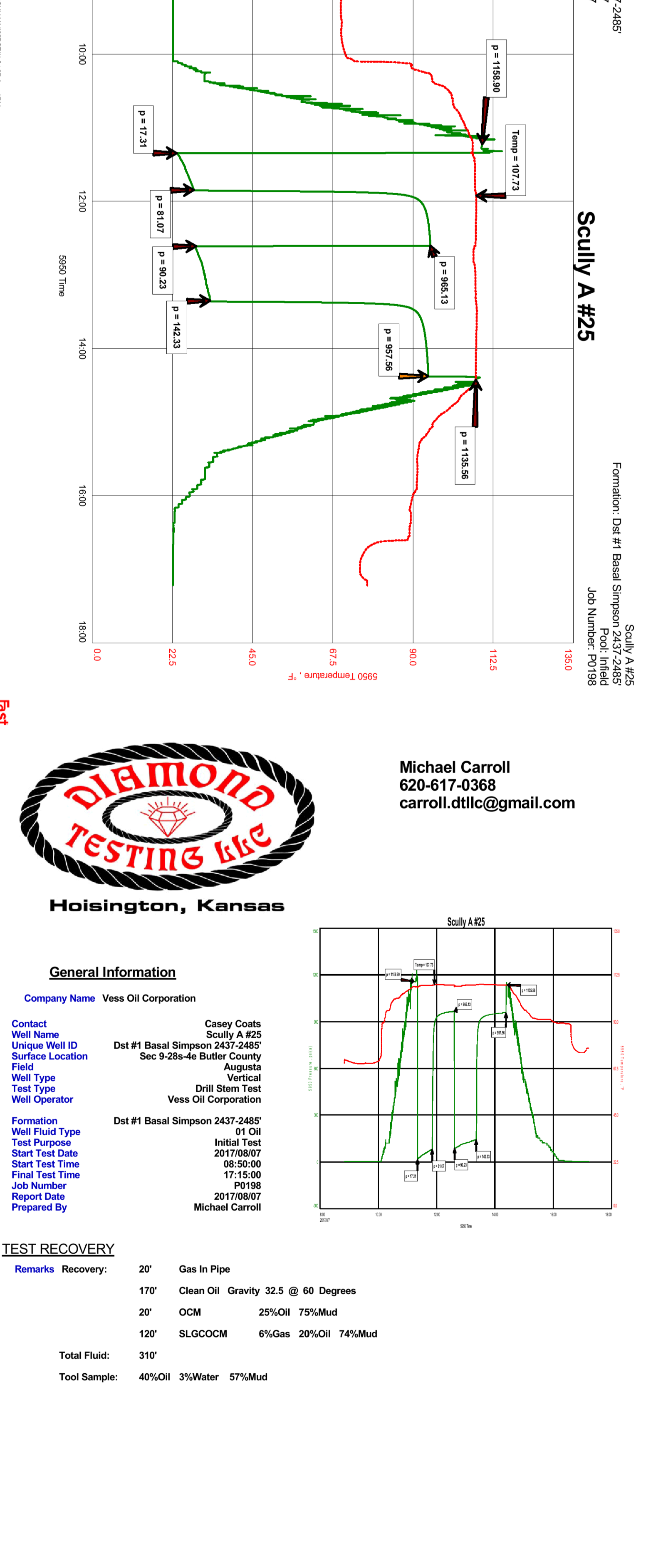
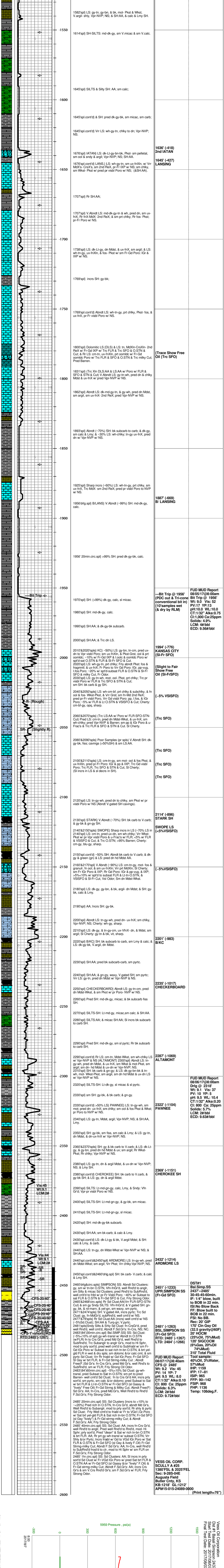
GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION ELEVATIONS
LEASE SCULLY A #25 KB 1218' GL 1212'
FIELD AUGUSTA Measurements Are All From KB: 1218'
LOCATION 1380' FSL & 2025' FEL From KB: 1218'
SECTION 9 TOWNSHIP 28S RANGE 04E API 15-015-24089-00-00
COUNTY BUTLER STATE KANSAS

CONTRACTOR C & G DRILLING CO., RIG#1 CASING
SPUD 08/01/17 COMP 08/08/17 SURFACE 8&5/8" 234' ft @ 262' KB w/
RTD 2485' (-1267) LTD 2484' (-1266) 160x Class A, 3%CaCl (see Chrono)
ELECTRICAL SURVEYS PRODUCTION 5&1/2" 15.5# J55 L7&C
LST: DIL & CDL/CNI/PE & MEL Set@2484' w/150x's (see Chrono)
1 DST BY DIAMOND TESTING, LLC

FORMATION TOPS LOG SAMPLES CHRONOLOGY
HEEBNER SH 1379 (1891) 1416 (-1798) 8/17/17: MTRU C&G RIG#1: Drill: rainhole, Very Sndy.
DOUGLAS SH 1451 (-2233) 1480 (-2322) 8/31/17: Spud 12&1/4" hole @ 7:30am: "Drill graver"
DOUGLAS SS 1528 (-2445) 1542 (-2459) 8/31/17: PDC bit would not drill the boulder below
2nd IATAN 1636 (-418) 1636 (-418) 10/11/17: PDC bit would not drill the boulder below
LANING 1645 (-427) 1645 (-427) 10/11/17: PDC bit would not drill the boulder below
BASE/LANSING 1887 (-669) 1887 (-669) QES: 160 x Class A, 3% CaCl, extra fluid loss additive
KANSAS CITY 1994 (-776) 1994 (-776) 8/4/17: Drill out @ 5:45am. Drip @ 3:07 am.
STARSH SH 2173 (-895) 2114 (-895) 8/5/17: Bit Trip @ 1956' (PDC out; tri-cone button bit in)
B/KC 2207 (-963) 2207 (-963) 8/5/17: Dts @ 2305';
CHECKERBOARD 2235 (-1017) 2235 (-1017) Start circ to find B&I Smp. SS @ 4:30 pm
PAWNEE 2283 (-1065) 2282 (-1064) 8/5/17: RTD @ 2485' & LTD @ 2484'; ELI ran DIL & CDL/
ALAMONT 2321 (-1103) 2321 (-1103) CNI/PE & MEL: Ran 59 js of 5&1/2" 15.5# J55 L7&C
CHEROKEE 2367 (-1149) 2369 (-1151) 8/5/17: RTD @ 2485' & LTD @ 2484'; ELI ran DIL & CDL/
ARDMORE LS 2431 (-1213) 2432 (-1214) 10/11/17: PDC bit would not drill the boulder below
UPPER SIMPSON SS 2455 (-1239) 2455 (-1239) 10/11/17: PDC bit would not drill the boulder below
BASAL SIMPSON SS 2481 (-1263) 2481 (-1263) QES: 160 x Class A, 3% CaCl, extra fluid loss additive
TOTAL DEPTH (LTD/RTD) 2484' (-1266) 2485' (-1267) casing: 7" 5.5# J55 L7&C @ 2484' w/150x's (see Chrono)

REMARKS: E-LOG TOPS ABOVE BY PAUL RAMONETTA, GEOLOGIST, VOC.
ON 08/08/2017, 5&1/2" PRODUCTION CASING WAS SET OFF TO F&H A
COMPLETELY SUBMITTING THE FOLLOWING LOG TO THE
RESPECTFULLY SUBMITTING THE FOLLOWING LOG TO THE
ROGER L. MARTIN, GEOLOGIST (WELL SITE)
Ran 59 js of 5&1/2" 15.5# J55 L7&C; Tally=2487' 28" + 1' float shoe, Total=2488' 28";
Targ'd TD @ 2485' KB; Set 1' off btm @ 2484' w/ 6 centrilizers & 1 basket;
Consolidated Services pumped 500 gal mud flush; 25 sa of cement in railhole;
Then cement production case w/ 150 x thickset cmt. Caught pressure at 35 bbls. Good
circ of mud. Lift pressure to 5500' Land slug @ 9:58 @ 11:45 AM on 8/17.
Release. It had 2" Set slips in casing. Noddy F.5 G&S.
Release. It had 2" Set slips in casing. Noddy F.5 G&S.
(by Casey Coats, VOC Engineer)
(Print length=76')



General Information
Company Name Vess Oil Corporation
Contract Casey Coats
Well Name Scully A #25
Surface Location 2437-2485'
Field 9-28S-46 Butler County
Well Type Vertical
Test Type Drill Stem Test
Well Operator Vess Oil Corporation
Formation Test No. 1
Well Fluid Type 0T Oil
Test Purpose Initial
Start Test Date 2017/08/07
Final Test Date 08:50:00
Well Number 1715-00
Report Date 2017/08/07
Prepared By Michael Carroll

TEST RECOVERY
Remarks Recovery: 20' Gas In Pipe
170' Clean Oil Gravity 32.5 @ 60 Degrees
120' OCM 25%Oil 75%Mud
20' SLGCOCM 6%Gas 20%Oil 74%Mud
Total Fluid: 310'
Tool Sample: 40%Oil 3%Water 57%Mud

DIAMOND TESTING
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SCULLY#25DST#1
Company VESS OIL CORPORATION Lease & Well No. SCULLY A #25
Contractor C&G RIG 1 Charge to VESS OIL CORPORATION
Elevation 1218KB Formation BASAL SIMPSON Effective Pay... Fl. Ticket No. P0198
Date 08-07-17 Sec. 9 Twp. 28 S Range 04 E W County BUTLER State KANSAS
Test Approved by ROGER MARTIN Diamond Representative Michael Carroll