Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1371192

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Type	Operator Name:					Lease Nar	ne: _			Well #:	
open and closed, flowing and shurk-in pressures, whether shurk-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if some space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers and flowers and flowers and flowers and flowers and flowers and flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to loco-well-logs @kcc ks.gov. Digital electronic log flowers. Final Radioactivity Log, Final Electronic Logs must be emailed to loco-well-logs flowers. Final Radioactivity Log, Final Electronic Logs must be emailed to loco-well-logs flowers. Final Radioactivity Log, Final Electronic Plants and Final Electronic Plants and Final Electronic Plants. Final Radioactivity Log, Final Electronic Plants and Final Electronic Plants and Final Electronic Plants and Final Electronic P	Sec Tw	pS. R		East U W	/est	County: _					
Drill Stem Tests Taken	open and closed	, flowing and shu	ut-in pressures	whether sh	nut-in pre	ssure reached	d stati	c level, hydrosta	tic pressures, l		
Angles Sent to Geological Survey								gs must be ema	iled to kcc-wel	I-logs@kcc.ks.gov	v. Digital electronic log
Samples Sent to Geological Survey				Yes	No				n (Top), Depth		
Electric Log Run: CASING RECORD New Used Report all strings sele-concludors, various, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives Addit	Samples Sent to	Geological Surv	/ey	Yes	No		Nam	9		Тор	Datum
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Well Well Set (in O.D.) Uss. Fit. Depth Gement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Dapth Top Bottom Perforate Protect Casing Production/Injection or Resumed Production Production	Electric Log Run Geolgist Report	Mud Logs		Yes	No						
Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives	LIST All E. LOGS I	iuii.									
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Perforate Protect Casing Plug Bask TD Plug Off Zone 1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip questions 2 and 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Producing Method: Flowing Pumping Gas Litt Other (Explain) Set Hours Simple Solid Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-6) Shots Per Perforation Bottom Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Userl)									on, etc.		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Protect Cacing Plug Back TD Plug Oil Zone 1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (# No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (# No, skip questions 2 and 3) 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (# No, ## No (# No,	Purpose of St										
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Plug Back TD Plug Off Zone 1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip questions 2 and 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Open Hole Perf. Dually Comp. Commingled (Submit ACO-18) Shots Per Perforation Perforation Perforation Bridge Plug Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			Bottom	7,1					71		
1. Did you perform a hydraulic fracturing treatment on this well? 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip questions 2 and 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) 4. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Producing Method: Injection: Plowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-4) Shots Per Perforation Perforation Bridge Plug Bridge Plug Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)	Plug Back	TD									
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	: .ug 0										
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1) Date of first Production/Injection or Resumed Production/ Producing Method: Injection:		-	_				.0 -:-!!-	_	=		nd 3)
Date of first Production/Injection or Resumed Production/ Injection:			•	ū			•				of the ACO-1)
Estimated Production Per 24 Hours DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) Shots Per Foot Perforation Bottom Perforation Bottom Prowling Prunping Gas Int United (Explain) METHOD OF COMPLETION: PRODUCTION INTERVAL: Top Bottom Production Gravity PRODUCTION INTERVAL: Top Bottom Production Interval: Top Bottom Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)	Date of first Produ	ction/Injection or R	lesumed Producti	on/ Produ	ucing Meth	nod:					
DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) Shots Per Foot Top Bottom Bridge Plug Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used) PRODUCTION INTERVAL: Top Bottom Soltom Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)	Injection:			FI	lowing	Pumping		Gas Lift C	ther (Explain)		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Shots Per Perforation Pont Top Bottom Shots Per Foot Top Bottom Top Bottom Top Bottom Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			Oil Bbls.	(Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity
Vented Sold Used on Lease (If vented, Submit ACO-18.) Shots Per Perforation Foot Top Bottom Shots Per Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Set At Set	DISPO	DSITION OF GAS:			N	METHOD OF CO	OMPLE	TION:			
Foot Top Bottom Type Set At (Amount and Kind of Material Used)				Open H	ole				•	Тор	Bottom
								Acid,			
TUBING RECORD: Size: Set At: Packer At:	FOOL	ТОР	BOILOTTI	Тур	oe	Set At			(Amount and F	Xina oi materiai Usea)	<u>'</u>
TUBING RECORD: Size: Set At: Packer At:											
TUBING RECORD: Size: Set At: Packer At:											
TUBING RECORD: Size: Set At: Packer At:											
TUBING RECORD: Size: Set At: Packer At:											
	TUBING RECOR	C: Size:	Se	et At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Evans Oil Inc.
Well Name	RE CAMP 22-OE
Doc ID	1371192

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	12	21	portland	5	0
Production	5.625	2.875	6.5	656	portland	85	0



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

	-74447 No.	Company Well Field	Evans Oi RE Camp Davis - B	o N	o. 22-C)E			
3	47	County	Bourbon		State	Kans	Kansas		
L	# 12-017	Location	5115' FSI NE-NV			Other Services Perforate			
ī	N N	Sec. 36	Twp. 23s		Rge 21e		Elevation		
		Permanent Dat Log Measured Drilling Measur	rum GL From GL	Elevation N			K.B. NA D.F. NA G:L. NA		
Date			07-07-2014						
Run Nun	nber		One	1					
Depth Dr	riller	V 1008)	667.0	Ct.					
Depth Lo	gger	· Income	653.0						
3ottom L	ogged Inte	rval	652.0		***				
Top Log	Interval		20.0						
Fluid Lev	/el		Full						
Type Flu	id		Water						
Density /	Viscosity		NA						
Salinity -	- PPM CI		NA						
	ecorded Temp		NA						
	d Cement		0.0				Т		
quipme		ocation	107 Osawato						
Recorde			Steve Windisc						
Vitnesse		PODE HOLE DE	Matt Bowen		CAS	ING RECORE	7		
RUN	BIT	BORE-HOLE RE	TO	SIZE	WGT.	FROM	TO		
No.	9.875"	0.0	20.0	7.00"	17.0#	0.0	20.0		
One Two	5.625"	20.0	667.0	2.875"		0.0	656.0		
1 110		1							

