



1371192

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |                       |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |                       |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |  |                                    |
|---|--|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|





# MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

## GAMMA RAY / NEUTRON / CCL

File No.

API # 15-011-24,442

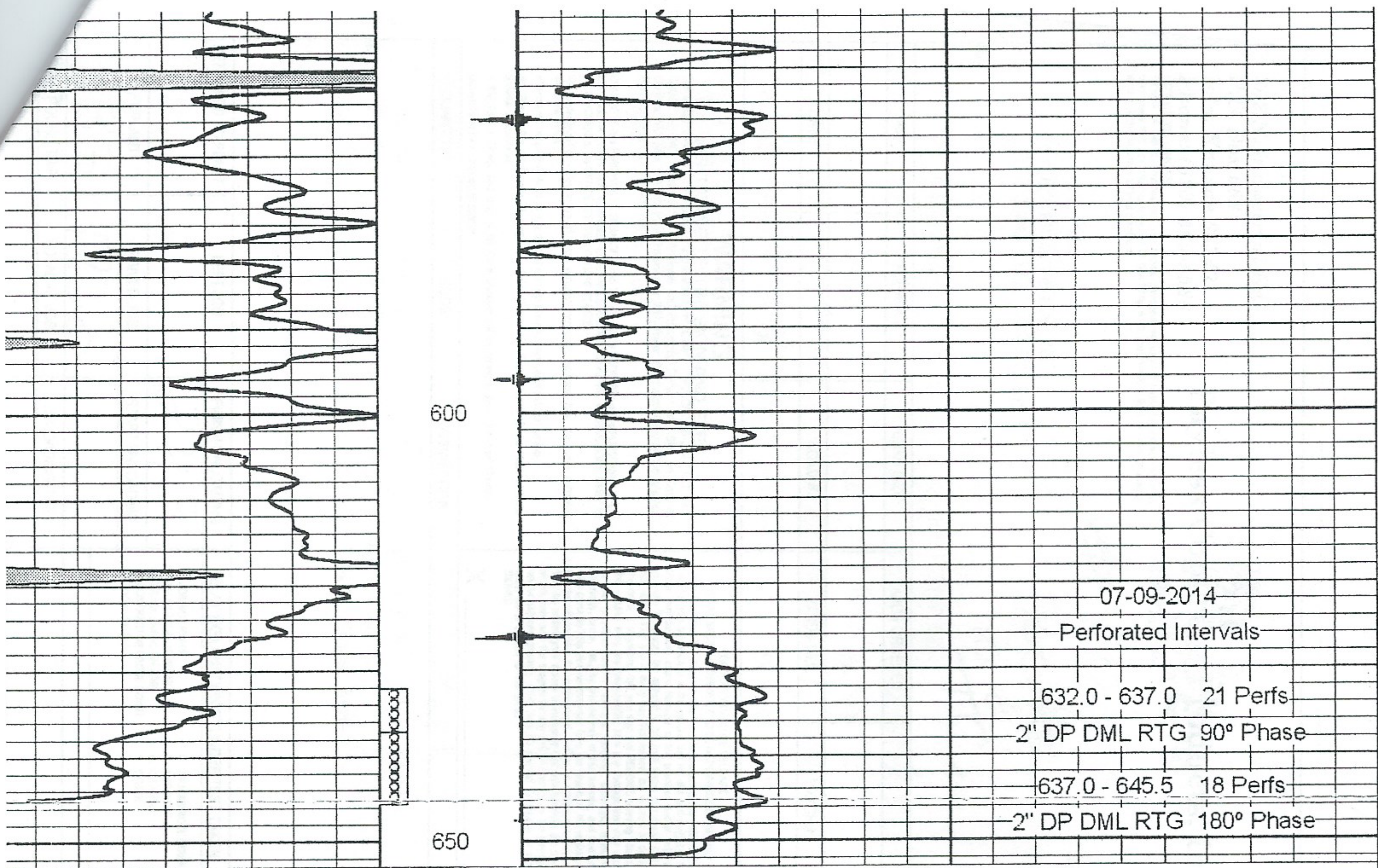
Company **Evans Oil, Inc.**  
 Well **RE Camp No. 22-OE**  
 Field **Davis - Bronson**  
 County **Bourbon** State **Kansas**

|                                     |          |                |
|-------------------------------------|----------|----------------|
| Location                            |          | Other Services |
| 5115' FSL & 875' FEL<br>NE-NW-NE-NE |          | Perforate      |
| Sec. 36                             | Twp. 23s | Rge. 21e       |
| Permanent Datum                     | GL       | Elevation NA   |
| Log Measured From                   | GL       | K.B. NA        |
| Drilling Measured From              | GL       | D.F. NA        |
|                                     |          | G.L. NA        |

|                        |                |
|------------------------|----------------|
| Date                   | 07-07-2014     |
| Run Number             | One            |
| Depth Driller          | 667.0          |
| Depth Logger           | 653.0          |
| Bottom Logged Interval | 652.0          |
| Top Log Interval       | 20.0           |
| Fluid Level            | Full           |
| Type Fluid             | Water          |
| Density / Viscosity    | NA             |
| Salinity - PPM Cl      | NA             |
| Max Recorded Temp      | NA             |
| Estimated Cement Top   | 0.0            |
| Equipment No.          | 107            |
| Location               | Osawatomie     |
| Recorded By            | Steve Windisch |
| Witnessed By           | Matt Bowen     |

| RUN | BORE-HOLE RECORD |      |       | CASING RECORD |        |      |       |    |
|-----|------------------|------|-------|---------------|--------|------|-------|----|
|     | No.              | BIT  | FROM  | TO            | SIZE   | WGT. | FROM  | TO |
| One | 9.875"           | 0.0  | 20.0  | 7.00"         | 17.0 # | 0.0  | 20.0  |    |
| Two | 5.625"           | 20.0 | 667.0 | 2.875"        | 6.5 #  | 0.0  | 656.0 |    |
|     |                  |      |       |               |        |      |       |    |

<<< End Here >>>



07-09-2014

Perforated Intervals

632.0 - 637.0 21 Perfs

2" DP DML RTG 90° Phase

637.0 - 645.5 18 Perfs

2" DP DML RTG 180° Phase

|                 |     |          |               |      |
|-----------------|-----|----------|---------------|------|
| Gamma Ray (cps) | 150 | -1 CCL 1 | Neutron (cps) | 2100 |
| Gamma Ray (cps) | 300 | 10       |               |      |