

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate				
Operator Name:			License Number:	
Operator Address:		<u>_</u>		
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		 SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
(3 1)	nsions (all but working pits):Length (feet) Depth from ground level to deepest point:		Width (feet)	N/A: Steel Pits
If the pit is lined give a brief description of the lir material, thickness and installation procedure.	Describe proced liner integrity, in	dures for periodic maintenance and d cluding any special monitoring.	letermining	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				

Date Received: _

PERMIT EXPIRES : 02/21/2018

Permit Number:

Permit Date: _____ Lease Inspection: Yes No