



1371322

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 720' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"
SN: -	Packer: -	TD: 731'
Plugged: -	Bottom Plug:-	
Lease:	Cayot	
Owner:	Bobcat Oilfield Services Inc	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Well #: 4-17
Location: SE,NW,NW,SE S24-T16-R21E
County: Miami
FSL: 2003
FEL: 1990
API#: 15-121-31370-00-00
Started: 10-12-17
Completed: 10-13-17

Well

Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	2	523	Black Shale
6	7	Clay	24	647	Shale (limey)
21	28	Lime	2	649	Lime
5	33	Black Shale	11	650	Shale (limey)
11	44	Lime	4	664	Lime (shaley)
9	53	Sandy Shale	3	667	Shale
7	70	Lime	1	668	Sandy Shale (oil sand strks)
5	75	Shale	5	673	Oil Sand (some shale)(poor bleed)
3	78	Red Bed	5	678	Oil Sand (some shale)(fair bleed)
18	96	Shale	8	686	Sandy shale (oil sand strks)
16	112	Lime	10	696	Sandy Shale
6	118	Shale	TD	731	Shale
13	131	Sandy shale			
71	202	Shale			
20	222	Lime			
6	228	Shale			
9	237	Sandy shale (sand strks)			
18	255	Shale			
4	259	Lime			
20	279	Shale			
10	289	Sand (water)(coarse)			
2	291	Shale			
9	300	Lime			
4	304	Shale			
1	305	Lime			
16	321	Shale			
24	345	Lime			
4	349	Black Shale			
4	353	Shale			
22	375	Lime			
3	378	Black Shale			
7	385	Lime			
3	388	Shale			
4	392	Lime			
41	433	Shale			
14	447	Sand (some shale)(oil show)(fair bleed)			
112	559	Shale			
7	566	Lime			
30	596	Shale			SET SURFACE - 3:00 PM - 10/12/17
10	606	Lime			CALLED IN 1:30 PM - TALKED TO BROOKE
2	608	Oil Sand (shaley)(fair bleed)			LONGSTRING - 720' of 2 7/8" 8" ROUND PIPE
10	618	Shale			SET TIME 4:00 PM - 10/13/17
3	621	Lime (oder)			CALLED IN 3:00 PM - TALKED TO BROOKE