KOLAR Document ID: 1371329

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'						
Address 2:							
City:	+						
Contact Person:	Footage						
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.		Plugging Commenced:  Plugging Completed:					
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	·					
Address 1:	Address 2:						
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

			67202	HURRICAN	IE ZEKAIC	ES INC	10711	airie Plaza Par		neu, m	, 00052
Customer	Domestic	Energy Partn	ers		Customer Name:	Jeff Morris		Ticket No.:	Ticket No.: 50195		
Addresss	P.O Box 2	96 1033 Fillm	ore St.		Contractor	Domestic En	ergy	Date:	1/25/2018		
City, State, Zip:		Fredonia,	KS 66736	i	Job type	PTA		Well Type:	Oil		
Service District:	Garnett, K	ansas			Well Details:	Sec		Twp:		Rz	
Well name & No.	M M Koeh	I M Koehn C3-31 Presbytery A-1			Well Locations	Fredoina	County	Wilson	States	-	Cansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALL	ED.			AM PM	TIME
230	Kevin					ARRIVED AT				AM PM	
240	Chad					START OPER	ATION			AM PM	
24	Jake					FINISH OPER	ATION			AM PM	
· · . <u>· ·</u>	<del></del>		<del>                                     </del>			RELEASED MILES FROM	CTATION T	10771 5		PM	77
Product/Service Code	Description				Unit of Measure	Quantity	List Price/Unit	Gross Amount			Net Amou
0001	Heavy Equ	ip. One Way			mi	30.00	\$3.25	\$97.50			\$73.
0002		o. One Way			mi	30.00	\$1.50	\$45.00			\$33.
2004		on Mile Charg	е		ea	1.00	\$300.00	\$300.00	· · · · · · · · · · · · · · · · · · ·		\$225.
0020	Cement Pu	ımp			ea	2.00	\$675.00	\$1,350.00		·	\$1,012.
CP010	60/40 Pozi	mix Cement	<del></del>		sack	75.00	\$12.85	\$963.75			\$722.
CP016	Bentonite (				lb	258.00	\$0.30	\$77.40			\$58.
P016	Bentonite (	Gel			lb	1,200.00	\$0.30	\$360.00			\$270
	k a	a great	rest	ing m	\$711 K	ene liga	2.24 1/29	- 25 - 25   18	2018		
RMS: Cash in advance	e unless Hurric	ane Services Inc. (HS	Si) has approved	credit prior to sale.			Grass	\$ 2402.55	Note		\$2.20F
redit terms of sale for a ate of invoice. Past due er month or the maxim	accounts may p	pay interest on the ba	lance past due a	it the rate of 1 1/2%	Total	Taxable	Gross:	\$ 3,193.65 Tax Rate:	Net:		\$2,395.2
a lesser amount. In the	e event it is nece	essery to employ an a	igency and/or at	torney to affect the	Frac and Acid ser	vice treatments design	ned with intent to		Sale Tax:	s	
ch collection. In the ev	rent that Custom	er's account with HS	l becomes deline	quent, HSI has the	increase production on newly drilled or existing wells are				Total:	<u> </u>	2,395.2
vocation, the full invoic flection. Prices quoted	e price without of are estimates o	fiscount will become nly and are good for	immediately due 30 days from the	and subject to date of Issue.	Date of	Service:	4/05/0040				
icing does not include clual charges may vary	federal, state, or depending upo	r local taxes, or royal! n time, equipment, ar	ties and stated p nd material uitim	rice adjustments. ately required to	HSI Representative: Jake Heard						
erform these services. I ISCLAIMER NOTICE: his technical data is pre- ability for advice or reco- ny product or service. They be achieved and sh- roduction performance. and they are they are of all customer own are of all customer own erforming services whice performing services who	esented in good in mmendations or the information pould be used for . Customer warnces by H.S.I. Like the production as the could adverse	faith, but no warranty nade concerning resu presented is HSI best comparison purpose rants that well and all ewise, the customer	is given by and lits to be obtaine estimate of the es and make no associated equi will guarantee pu nent, while H.S.I.	H.S.I assumes no d from the use of actual results that guarantee of future pment in acceptable oper operational is on location vices.			Customa	er Comments:			