KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

[redacted] 1371446

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32776
Name: Peak Energy, LLC
Address 1: 2649 CR 2300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + ____
Contact Person: Henry Boots
Phone: (620) 515-0629
Contact Person Email: hboots@totelcsi.com
Field Contact Person: Henry Boots
Field Contact Person Phone: (620) 515-0629

API No. 15- 15-125-29496-00-00
Spot Description: ____ - SE - NW - SE Sec. 10 Twp. 34 S. R. 14 ☑ E ☐ W
1755 feet from ☐ N / ☑ S Line of Section
1940 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Montgomery Elevation: ____ ☐ GL ☐ KB
Lease Name: BOOTS Well #: 41
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 11/27/1990 Date Shut-In: 03/25/2008

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2.5	0	0	1
Setting Depth	0	20	700	0	0	690
Amount of Cement	0	6	70	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	20	702	0	0	0

Casing Fluid Level from Surface: 150 How Determined? ran tubing Date: 08/25/2016
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 705 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. ____	At: ____	to ____ Feet	Perforation Interval 640 to 662 Feet or Open Hole Interval ____ to ____ Feet
2. ____	At: ____	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Duane Sims Comments: ____
TA Approved: ☑ Yes ☐ Denied Date: 10/26/2017

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st St.
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 26, 2017

Henry Boots
Peak Energy, LLC
2649 CR 2300
INDEPENDENCE, KS 67301

Re: Temporary Abandonment
API 15-125-29496-00-00
BOOTS 41
SE/4 Sec.10-34S-14E
Montgomery County, Kansas

Dear Henry Boots:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/26/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/26/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"