

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1371512
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

COPY

Customer:

CROSS BAR ENERGY, LLC
1700 N WATERFRONT PKWY
BLDG 300 SUITE A
WICHITA, KS 67206

Invoice Date: 11/2/2017
Invoice #: 0035438
Lease Name: BURKETT A
Well #:
County: GREENWOOD

Date/Description	HRS/QTY	Rate	Total
Ticket 50175 PTA	0.000	0.000	0.00
heavy Eq mileage one way	12.000	2.438	29.25
light Eq mileage one way	12.000	1.125	13.50
bulk truck #241	1.000	225.000	225.00
Cement #230	1.000	506.250	506.25
Cement Pozmix 60/40	100.000	9.638	963.75
Bentonite Gel	644.000	0.225	144.90
vac truck #111	2.000	63.000	126.00
city water	3,360.000	0.006	20.16

Net Invoice 2,028.81
Sales Tax: (7.50%) 142.71
Total 2,171.52

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plann Parkway - Garnett, Ks 66032

Customer:	Cross Bar Energy, LLC	Customer Name:	Stewart	Ticket No.:	50175
Address:	1700 N. Waterfront PKWY BLDG. 300 STE. A	Construction:	H.S.I.	Date:	11/2/2017
City, State, Zip:	Wichita, Ks 67206	Job type:	PTA	Well Type:	Oil
Service District:	Madison, KS	Well Details:	Sec: 18	Type:	23s R: 11e
Well name & No.:	Burkett A	Well Location:	Burkett	County:	Greenwood State: Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver
230	Kevin				
241	Ron				
111	Josh				
24	Jake				
TRUCK CALLED					
ARRIVED AT JOB					
START OPERATION					
FINISH OPERATION					
RELEASED					
MILES FROM STATION TO WELL					

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c001	Heavy Equip. One Way	mi	12.00	\$3.25	\$39.00	\$29.25
c002	Light Equip. One Way	mi	12.00	\$1.50	\$18.00	\$13.50
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
c020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
cp009	60/40 Pozmix Cement	sack	100.00	\$12.85	\$1,285.00	\$963.75
cp014	Bentonite Gel	lb	644.00	\$0.30	\$193.20	\$144.90
t003	Vacuum Truck 80 bbl	hr	2.00	\$84.00	\$168.00	\$126.00
af077	H2O - Surface	gal	3,360.00	\$0.01	\$26.88	\$20.16

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

Gross:	\$ 2,705.08	Net:	\$2,028.81
Total Taxable	\$ -	Tax Rate:	
Frac and Add service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
Date of Service:		11/2/2017	
HSI Representative:		Jake Heard	
Customer Comments:			

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X _____
CUSTOMER AUTHORIZED AGENT

CEMENTING LOG

Company	Cross Bar Energy, LLC	Lease	0	Well Name/No.	Burkett A
Type Job	PTA	Type & Amt Material	60:40:4%Gel		
Field	0	Ticket Number	50175		
CASING DATA					
Size	4.5"	Type		Weight	0 Collar
Casing Depths:	Top	0 Bottom	0		
Tubing	Size 2.375"	Weight		Collars	
Open Hole:	Size	0 T.D. (ft)	0	P.B. to (ft)	
CAPACITY FACTORS					
Tubing	Bbls/Lin. ft.		0.00387	Lin. ft./Bbl	
Open Holes	Bbls/Lin. ft.			Lin. ft./Bbl	
Drill Pipes	Bbls/Lin. ft.			Lin. ft./Bbl	
Annulus	Bbls/Lin. ft.		0.0101	Lin. ft./Bbl	
BPF	Bbls/Lin. ft.		0.01397	Lin. ft./Bbl	
Perforations	From (ft)	2092 To	2100	Amount	10 holes
CEMENT DATA					
Spacer Type	Gelled water				
Amt.	24 BBL Total	Sks Yield		ft ³ /sk Density (PPG)	
LEAD					
Pump Time (hrs)		Type		Excess	
Amt.	Sks Yield		ft ³ /sk Density (PPG)		
TAIL					
Pump Time (hrs)		Type	60:40:4%Gel	Excess	
Amt.	100 Sks Yield		1.42 ft ³ /sk Density (PPG)		13.8
WATER					
Lead	gals/sk	Tail	6.9 gals/sk Total (Bbls.)		16.42
Pump Trucks Used					230
Bulk Equipment					241
Float Equipment: Manufacturer					
Shoe: Type				Depth	
Float: Type				Depth	
Centralizers: Quantity		Plugs: Top		Bottom	
Stage Collars					
Special Equipment					
Disp. Fluid Type		Amt. (Bbls.)		Weight (PPG)	
Mud Type				Weight (PPG)	

COMPANY REPRESENTATIVE Stewart CEMENTER Jake Heard

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED/ TIME PERIOD	RATE (BBLS MIN.)	
						On location safety meeting
						Spot in and rig up
						Hook up to tubing 2086'
	250		6			Break circulation
	200		12			Pump gel
	200		5.05			Mix and pump cement
	200		5			Displace
						Hook up to tubing 915'
	150		4			Break circulation
	150		12			Pump gel
	150		5.05			Mix and pump cement
	150		1.5			Displace
						Hook up to tubing 150'
	100		2			Break circulation
	100		15.17			Mix and pump cement
						Cement to surface
						Pull tubing
	50		0.5			Top off with 2 sacks
						Wash up and rig down to leave location
						Thanks—Jake Kevin, Ron, and Inch