**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within

60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1371515

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #:  |         |         |  | API No. 15  | 5                                |   |  |  |  |
|---|---------|---------|--|---|----------------------------------|---|--|--|--|
| Name:   |         |         |  | Spot Desc   | ription:                         |   |  |  |  |
| Address 1:  |         |         |  |   | Sec                              | Twp S. R East West                            |  |  |  |
| Address 2:  |         |         |  |   | Feet from                        | m North / South Line of Section               |  |  |  |
| City:   | State:  | Zip: +  | Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: |   |                                  |   |  |  |  |
| Contact Person:   |         |         |  |   |                                  |   |  |  |  |
| Phone: ( )  |         |         |  |   | □ NE □ NW                        | SE SW   |  |  |  |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  Is ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D. |         |         |  |   | County: Well #: Well #: (County: |   |  |  |  |
| Show depth and thickness of   |         | ations. | 0  | D/0 (   | 0 1 1 0 0                        | <i>t. ".</i> )                                |  |  |  |
| Oil, Gas or Wate  | Content | Cooling | Size   | ng Record (Surface, Conductor & Production)  e Setting Depth Pulled Out |                                  |   |  |  |  |
| Formation   | Content | Casing  | Size   |   | Setting Depth                    | Fulled Out                                    |  |  |  |
|   |         |         |  |   |                                  |   |  |  |  |
|   |         |         |  |   |                                  |   |  |  |  |
|   |         |         |  |   |                                  |   |  |  |  |
|   |         |         |  |   |                                  |   |  |  |  |
|   |         |         |  |   |                                  |   |  |  |  |
| Describe in detail the manne cement or other plugs were u   | . 00    |         |  | •   |                                  | nods used in introducing it into the hole. If |  |  |  |

Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

\_\_\_\_\_ Address 2: \_\_\_\_

\_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

Plugging Contractor License #: \_\_\_\_\_\_ Name: \_\_\_\_

Name of Party Responsible for Plugging Fees:

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

Customer:

-ax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services

CROSS BAR ENERGY, LLC

BLDG 300 SUITE A

WICHITA, KS 67206

1700 N WATERFRONT PKWY

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202



104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Ph: 785-448-3100 Fax: 785-448-3102



Invoice Date: Invoice #:

11/2/2017 0035435

Lease Name:

GAINES LYKE HAM

Well#:

2

County:

GREENWOOD

| Date/Description         | HRS/QTY | Rate    | Total  |  |  |  |  |
|--------------------------|---------|---------|--------|--|--|--|--|
| Ficket 50176 PTA         | 0.000   | 0.000   | 0.00   |  |  |  |  |
| leavy Eq mileage one way | 10.000  | 2.438   | 24.38  |  |  |  |  |
| ight Eq mileage one way  | 10.000  | 1.125   | 11.25  |  |  |  |  |
| 3ulk truck #241          | 1.000   | 225.000 | 225.00 |  |  |  |  |
| Cementer #230            | 1.000   | 506.250 | 506.25 |  |  |  |  |
| Cement Pozmix 60/40      | 80.000  | 9.638   | 771.00 |  |  |  |  |
| Bentonite Gel            | 575.000 | 0.225   | 129.38 |  |  |  |  |
| /ac truck #111           | 2.000   | 63.000  | 126.00 |  |  |  |  |
|                          |         |         |        |  |  |  |  |

Net Invoice 1,793.26 Sales Tax: (7.50%) 125.04

**Total** 1,918.30

Il invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

## **HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

| Customer          | Cross Bar Energy, LLC 1700 N. Waterfront PKWY BLDG. 300 STE. A |             |               | Customer Name: | Stewart                  |               | Ticket No.:    |        |        | 501 | 76       |    |      |
|-------------------|--|-------------|---------------|----------------|--------------------------|---------------|----------------|--------|--------|-----|----------|----|------|
| Address:          |  |             |               | Contractor:    | Contractor: H.S.I        |               |                | 11/2   | 2/2017 | -   |          |    |      |
| City, State, Zip: | Wichita, Ks 67206  |             | Jeb type PTA  |                |                          | Well Type:    | Well Type: Oil |        | 1      |     |          |    |      |
| Service District: | Madisor  | n, KS       |               |                | Well Details:            | 800           | 35             | Twp:   |        | 23s |          | R: | 110  |
| Well name & No.   | No. Gaines-Lyke-Hamilton # 2                                   |             | Well Location | Madison        | Madison County Greenwood |               |                | State: | Kansas |     |          |    |      |
| Equipment #       | Driver   | Equipment # | Driver        | Equipment #    | Driver                   | TRUCK CALLE   | D              |        |        |     | AM<br>PM | T  | TIME |
| 230               | Kevin  |             | 1             |                |                          | ARRIVED AT JO | OB             |        |        |     | AH       |    |      |
| 241               | Ron  |             |               |                |                          | START OPERA   | TION           |        |        |     | PM       | 1  |      |
| 111               | Josh   |             |               |                |                          | FINISH OPERA  | TION           |        |        |     | AL       | 1  |      |
| 24                | Jake   |             |               |                |                          | RELEASED      |                |        |        | 1   | PM       | T  |      |
|                   |  |             |               |                |                          | MILES FROM S  | TATION T       | O WELL |        | 1 . |          | 1  |      |

| Product/Service<br>Code | Description   | Unit of<br>Measure | Quantity   | List<br>Price/Unit | Gross<br>Amount |      | Net Amount |
|-------------------------|---|--------------------|--|--------------------|-----------------|------|------------|
| :001                    | Heavy Equip. One Way  | mi                 | 10.00  | \$3.25             | \$32.50         |      | \$24.38    |
| :002                    | Light Equip. One Way  | mi                 | 10.00  | \$1.50             | \$15.00         |      | \$11.25    |
| :004                    | Minimum Ton Mile Charge   | ea                 | 1.00   | \$300.00           | \$300.00        |      | \$225.00   |
| 020                     | Cement Pump   | ea                 | 1.00   | \$675.00           | \$675.00        |      | \$506.25   |
| p009                    | 60/40 Pozmix Cement   | sack               | 80.00  | \$12.85            | \$1,028.00      |      | \$771.00   |
| cp014                   | Bentonite Gel   | lb                 | 575.00   | \$0.30             | \$172.50        |      | \$129.38   |
| 1003                    | Vacuum Truck 80 bbl   | hr                 | 2.00   | \$84.00            | \$168.00        |      | \$126,00   |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      | i          |
|                         |   |                    |  |                    |                 |      |            |
|                         |   |                    |  |                    |                 |      | 1          |
|                         |   |                    |  |                    |                 |      |            |
| TERMS: Cash in advan    | nce unless Hurricane Services Inc. (HSI) has approved credit prior to sale.   |                    | Marie Carlos Car | :                  | \$ 2,391.00     | Net: | \$1,793.25 |
| ate of invoice. Past di | r approved accounts are total invoice due on or before the 30th day from the<br>ue accounts may pay interest on the balance past due at the rate of 1 14% |                    | Taxable  | \$ .               | Tax Rate:       |      |            |

Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due actions may pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws if such taws limit interest to a lesser amount. In the event it is necessary to employ an apency and/or attorney to affect the collection of said account. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revolte any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no itability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented in 15th best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. It knows, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. Is on location performing services which could adversely affect the performance of such services.

| A THE SECTION OF THE |  |              |           |    |             |
|---|--|--------------|-----------|----|-------------|
|   | Gross:   | \$ 2,391.00  | Net:      |    | \$1,793.25  |
| Total Taxable   | \$ -   | Tax Rate:    |           | -  | $\geq \leq$ |
| Frac and Acid service treatments d<br>Increase production on newly drilled  |  |              | Sale Tax: | \$ |             |
| not texable.  | - Land and the same and the sam |              | Total:    | \$ | 1,793.25    |
| Date of Service:  |  | 11           | /2/2017   |    |             |
| HSI Representative:   |  | Jal          | ke Heard  |    |             |
|   | Custorr  | er Comments: | 1         | :  |             |

ALIOTOMED MITHODITED ACENT

| 1                         |  |            |                                 | CEMEN                  | TING LOG            |                  |            |              |
|---------------------------|--|------------|---------------------------------|------------------------|---------------------|------------------|------------|--------------|
| Company                   | Cross Bar E  | nergy, LLC | Lease                           | 0                      |                     | Well N           | ame/No. (  | Gaines # 2 ' |
| Type Job                  | PTA  |            | Туре                            | & Amt Materia          | 60:40               | :4%Gel           |            |              |
| Field                     | 0  |            | Ticket                          | Number                 | 5017                | 6                |            |              |
| CASING DAT                | A  |            |                                 |                        |                     |                  |            |              |
| Size 5.5"                 |  | Тур        | e                               |                        | Weight              |                  | 0 Collar   |              |
| Casing Depth              | s: Top   |            | 0 Bottom                        | C                      |                     |                  |            |              |
| Tubing                    | Size   | 2.375"     | Weight                          |                        | Collars             |                  |            |              |
| Open Hole:                | Size   |            | 0 T.D. (ft)                     | C                      | P.B. to (ft)        |                  |            |              |
| CAPACITY FA               | CTORS  |            |                                 |                        |                     |                  |            |              |
| Tubing                    |  | s/Lin. ft. |                                 | 0.00387                | Lin. ft./Bbl        |                  |            |              |
| Open Holes                | The second secon | s/Lin. ft. |                                 |                        | Lin. ft./Bbl        |                  |            |              |
| Drill Pipes               |  | s/Lin. ft. |                                 |                        | Lin. ft./Bbl        |                  |            |              |
| Annulus                   | Bbl  | s/Lin. ft. |                                 | 0.0101                 | Lin. ft./Bbl        | 1                |            |              |
| BPF                       | Bbl  | s/Lin. ft. |                                 | 0.01397                | Lin. ft./Bbl        |                  |            |              |
| Perforations              | Fro  | m (ft)     | 1843 To                         | 1850                   | Amount              | 14 holes         |            |              |
| CEMENT DAT                | A  |            |                                 |                        |                     | 1                |            |              |
| Spacer Type               |  | er         |                                 |                        |                     |                  |            |              |
| Amt. 24 BB                |  |            | ft 3/.                          | Density (PPG)          |                     |                  |            |              |
|                           |  |            |                                 |                        |                     |                  |            |              |
| Amt.                      | Sks  | Yield      | ft <sup>3</sup> / <sub>sk</sub> | Density (PPG)          |                     |                  |            |              |
| TAIL                      |  |            |                                 |                        |                     |                  |            |              |
| Pump Time (I              |  |            |                                 | 60:40:4%Gel            |                     | Excess           |            |              |
| Amt.                      | 80 Sks   | Yield      | 1.42 ft 1/sk                    | Density (PPG)          |                     |                  |            | 13.8         |
| WATER                     |  |            |                                 |                        |                     |                  |            |              |
| Lead                      |  | gals/sk    | Tail                            |                        | 6.9 gals/s          | k Total (Bbls.)  |            | 13.41        |
| Pump Trucks               | Used   |            |                                 |                        |                     |                  |            | 230          |
| Bulk Equipme              | ent  |            |                                 |                        |                     |                  |            |              |
|                           |  |            |                                 |                        |                     |                  |            |              |
| Floor F. C.               |  |            |                                 |                        |                     |                  |            | 241          |
| Float Equipm              | ent: Manufac   | turer      |                                 |                        |                     | Donth            |            |              |
| Shoe: Type<br>Float: Type |  |            |                                 |                        |                     | Depth<br>Depth   |            |              |
| Centralizers:             | Quantity   |            | Plugs:                          | Ton                    |                     | Bottom           |            |              |
| Stage Collars             | Qualities  |            |                                 |                        |                     |                  |            |              |
| Special Equip             | ment   |            |                                 |                        |                     |                  |            |              |
| Disp. Fluid Ty            |  |            | Amt. (                          | Bbis.)                 |                     | Weight (PPG)     |            |              |
| Mud Type                  |  |            |                                 |                        |                     | Weight (PPG)     |            |              |
|                           |  |            |                                 |                        |                     |                  |            |              |
| COMPANY REP               | RESENTATIVE  | Stewart    |                                 |                        | CEMENTER            | Jake Heard       |            |              |
| <b>5</b> 14.15            | T  | COLUMN OC. |                                 |                        | 474                 |                  |            |              |
| TIME                      |  | SSURES PSI |                                 | UID PUMPED D           |                     | -                | DVS.       |              |
| AM/PM                     | DRILL PIPI<br>CASING   | ANNULUS    | TOTAL<br>FLUID                  | PUMPED/<br>TIME PERIOD | RATE<br>(BBLS MIN.) |                  | REMAR      | 100          |
|                           | T  |            |                                 |                        |                     | On location safe | ty metting |              |
|                           | 1  |            |                                 | 1                      |                     | 10-21            |            | 1 1          |

| TIME  | PRESSUR              | RES PSI | FLU            | IID PUMPED DA          | ATA                 |  |
|-------|----------------------|---------|----------------|------------------------|---------------------|--|
| AM/PM | DRILL PIPE<br>CASING | ANNULUS | TOTAL<br>FLUID | PUMPED/<br>TIME PERIOD | RATE<br>(BBLS MIN.) | REMARKS                                |
|       |                      |         |                |                        |                     | On location safety metting             |
|       |                      |         |                |                        |                     | Spot in and rig up                     |
|       |                      | 1       |                |                        |                     | Hook up to tubing 1843'                |
|       | 200                  |         | 5              |                        |                     | Break circulation                      |
|       | 200                  | 1       | 12             |                        |                     | Pump gel                               |
|       | 200                  |         | 5.05           |                        |                     | Mix and pump cement                    |
|       | 200                  |         | 5.5            |                        |                     | Displace                               |
|       |                      |         |                |                        |                     |  |
|       | 1                    |         |                |                        |                     | Hook up to tubing 915'                 |
|       | 150                  |         | 3              |                        |                     | Break circulation                      |
|       | 150                  | 1       | 12             |                        |                     | Pump gel                               |
|       | 150                  | 1       | 5.05           |                        |                     | Mix and pump cement                    |
|       | 150                  |         | 1.5            |                        |                     | Displace                               |
|       |                      | 1       |                |                        |                     |  |
|       |                      |         |                |                        |                     | Hook up to tubing 150'                 |
|       | 100                  |         | 2              |                        |                     | Break circulation                      |
|       | 100                  |         | 10.11          |                        |                     | Mix and pump cement                    |
|       |                      |         |                |                        |                     | Cement to surface                      |
|       |                      |         |                |                        |                     | Pull tubing                            |
|       | 50                   |         | 0.5            |                        |                     | Top off with 2 sacks                   |
|       |                      |         |                |                        |                     | Wash up and rig down to leave loaction |
|       | -                    |         |                |                        |                     | Thomas John Kevis Den ned Josh         |