KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35116
Name: SM Oil & Gas, Inc.
Address 1: PO BOX 189
Address 2:
City: SKIATOOK State: OK Zip: 74070 + 0189
Contact Person: Stan Miller, Sr.
Phone: (918) 629-2151
Lease Name: FULSOM B
Well Number: 1 SWD

API No.: 15-019-27506-00-00
Permit No: D32153.0
Reporting Year: 2017
(January 1 to December 31)

NW - NE - NW - NE Sec. 17 Twp. 33 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
190 feet from ☑ N / ☐ S Line of Section
1950 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3410	100	0		31
February	3080	110	0		28
March	3410	110	0		31
April	3300	100	0		30
May	3410	110	0		31
June	3300	110	0		30
July	3410	130	0		31
August	3410	110	0		31
September	3300	110	0		30
October	3410	100	0		31
November	3300	100	0		30
December	3410	100	0		31
TOTAL	40150		0		

Submitted Electronically