

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

371561

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Submit III Duplicate					
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	: Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(II WE Supply AFT No. 01 Teal Diffied)	(bbls)		County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes No				
Pit dimensions (all but working pits):Length (feet)		Width (feet) N/A: St	teel Pits		
Depth from ground level to deepest point:			(feet) No Pit		
material, thickness and installation procedure.			ncluding any special monitoring.		
			Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Dri		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	Orill pits must be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	oor:	Dormi	it Date: Lease Inspection:	Ves No	

**PERMIT EXPIRES: 02/22/2018**