



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

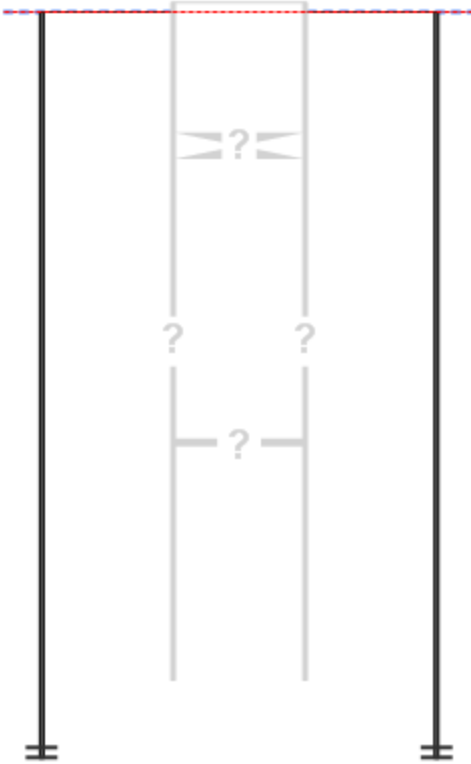
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



Manually Entered Production

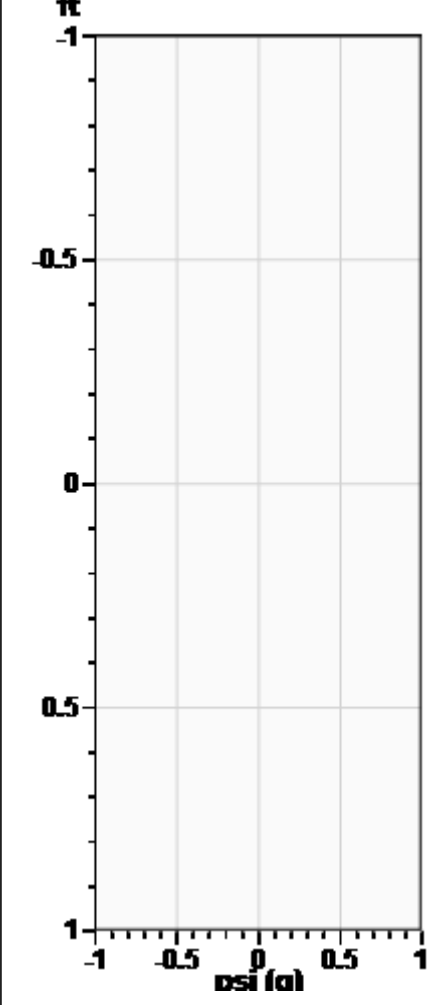
Liquid Level *. * ft
Percent Liquid 100.00%

Static Bottomhole Pressure

*. * psi (g) @ *. * ft

Static Liquid Level 1239 ft
Oil Column Height *. * ft
Water Column Height *. * ft

Pressure Profile (TVD)



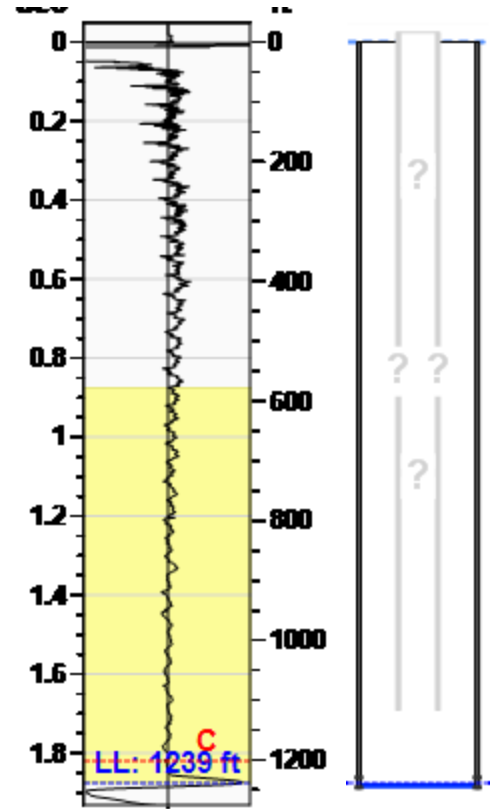
Well Test

Oil *. * BBL/D
Water *. * BBL/D

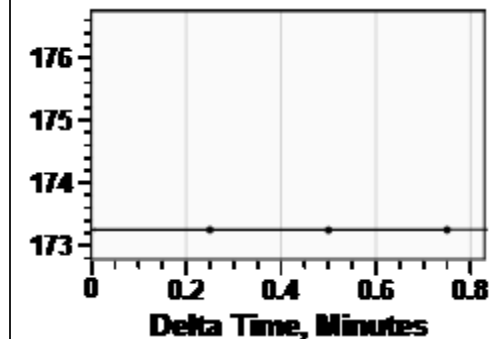
**Comments and
Recommendations**

Acoustic Test

**Static Shot
10/25/2017 03:54:22PM**



Casing Pressure Buildup



Casing Pressure 173.3 psi (g)
Buildup -0.0 psi (g)
Buildup Time 45 sec
Gas Gravity

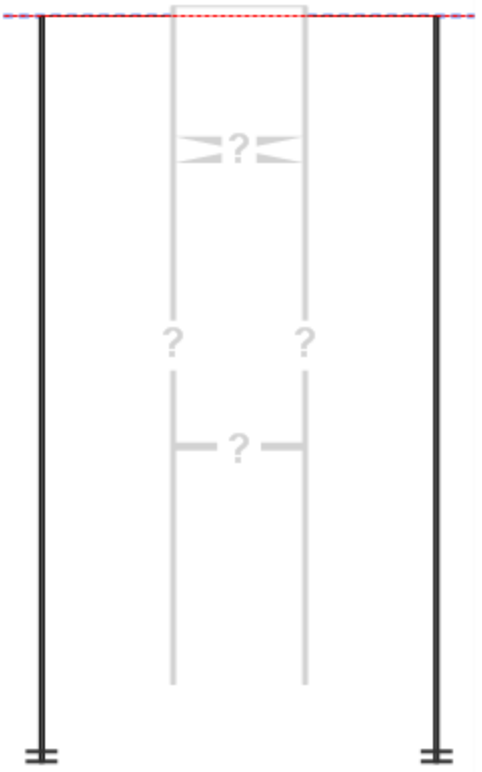
Casing Pressure

Pressure 173.3 psi (g)

Annular Gas Flow

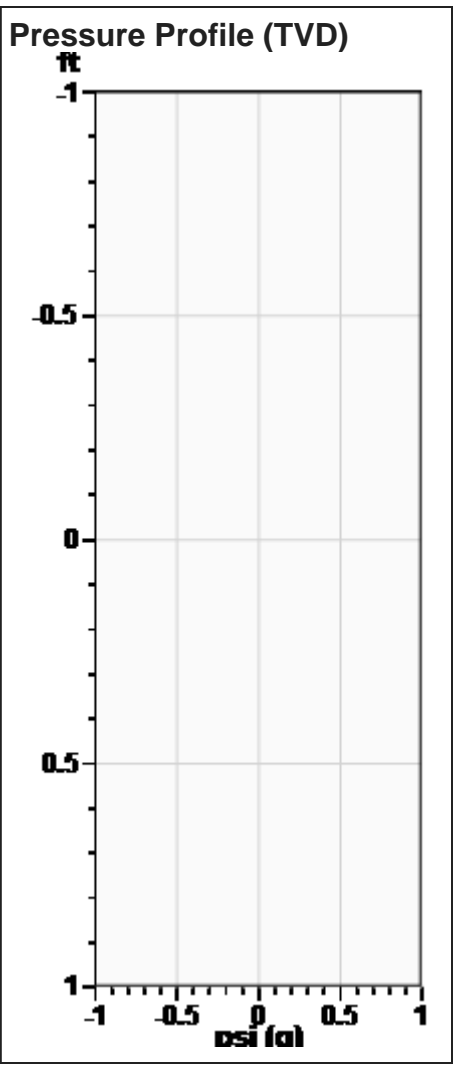
Gas Flow *. * Mscf/D

Producing Shot Manual Input



Manually Entered Production
Liquid Level *. * ft
Percent Liquid 100.00%

Static Bottomhole Pressure
*. * psi (g) @ *. * ft
Static Liquid Level 1239 ft
Oil Column Height *. * ft
Water Column Height *. * ft

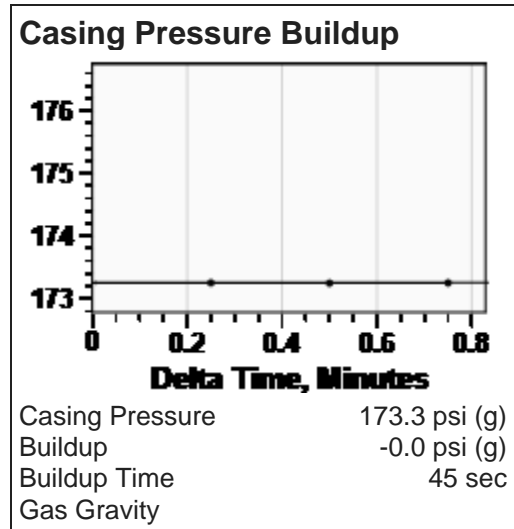
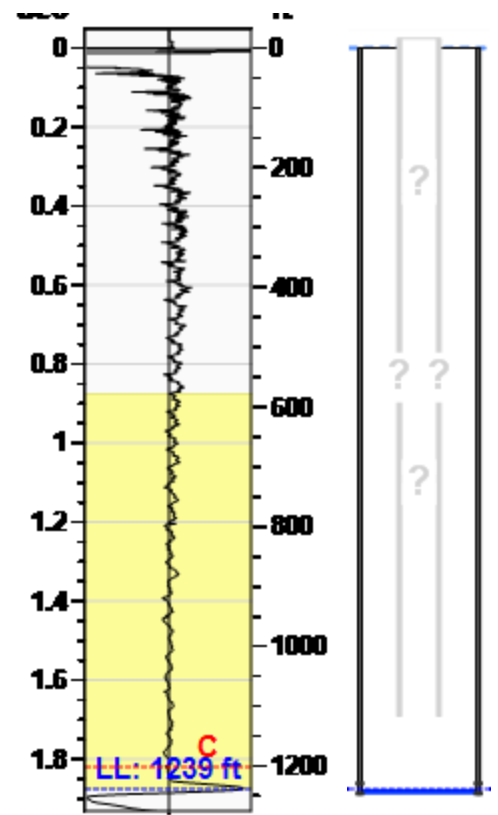


Well Test
Oil *. * BBL/D
Water *. * BBL/D

Comments and Recommendations

Acoustic Test

Static Shot 10/25/2017 03:54:22PM



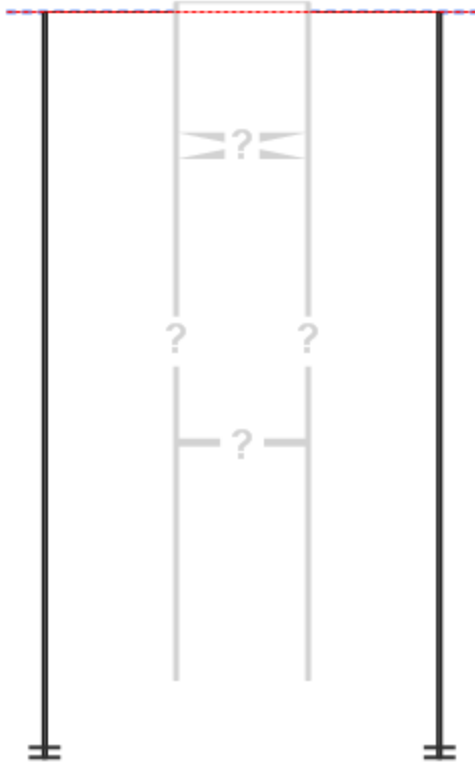
Casing Pressure

Pressure 173.3 psi (g)

Annular Gas Flow

Gas Flow *. * Mscf/D

Producing Shot Manual Input



Manually Entered Production

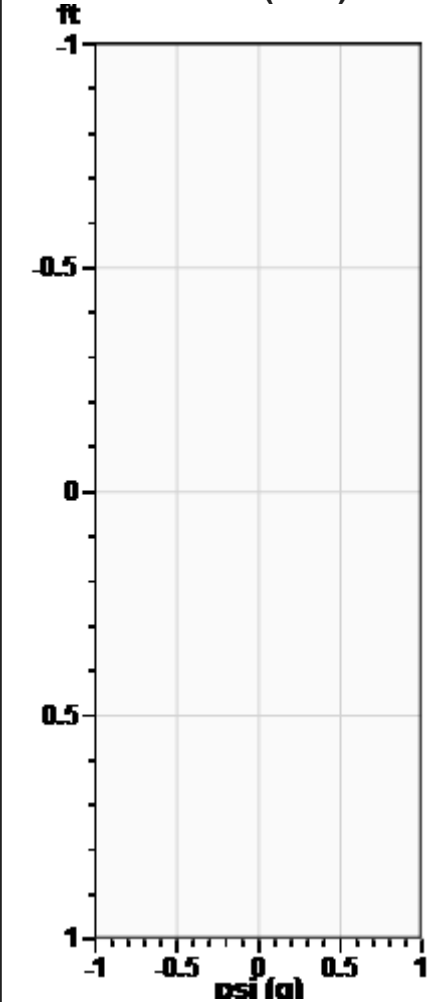
Liquid Level *.* ft
Percent Liquid 100.00%

Static Bottomhole Pressure

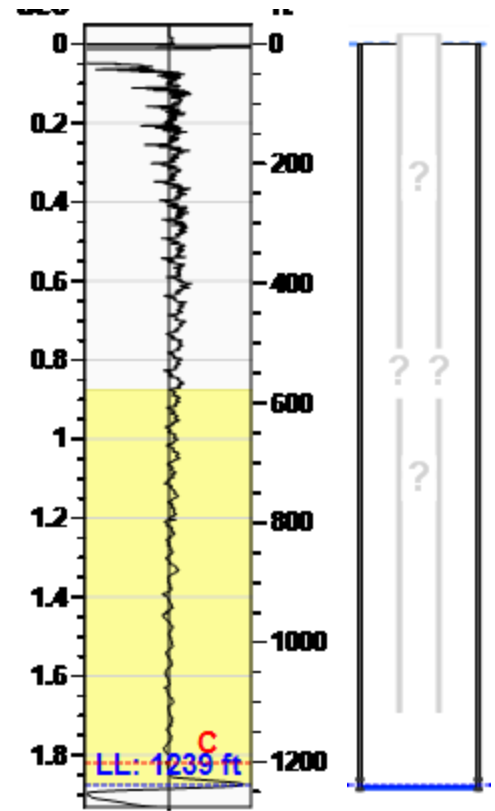
. psi (g) @ *.* ft

Static Liquid Level 1239 ft
Oil Column Height *.* ft
Water Column Height *.* ft

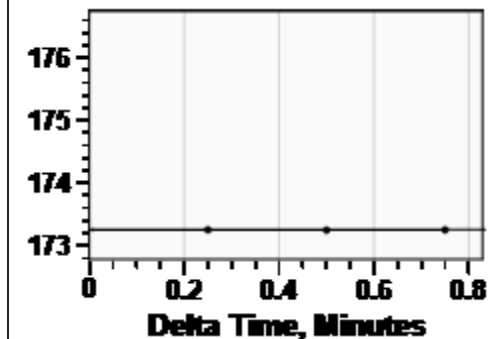
Pressure Profile (TVD)



Static Shot 10/25/2017 03:54:22PM



Casing Pressure Buildup



Casing Pressure 173.3 psi (g)
Buildup -0.0 psi (g)
Buildup Time 45 sec
Gas Gravity

Well Test

Oil *.* BBL/D
Water *.* BBL/D

Comments and Recommendations

Acoustic Test

Casing Pressure

Pressure 173.3 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 26, 2017

Matt Osborn
Daystar Petroleum, Inc.
522 N. MAIN ST
PO BOX 560
EUREKA, KS 67045-0560

Re: Temporary Abandonment
API 15-159-20570-00-00
GREEN 1
SW/4 Sec.03-19S-08W
Rice County, Kansas

Dear Matt Osborn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/26/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/26/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"