

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1371720
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TTMH 36



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15275 A

13-19-23

DATE _____ TICKET NO. _____

DATE OF JOB 10/1/2017 DISTRICT Prst+ics		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LD Drilling		LEASE Knolls		WELL NO 1-13					
ADDRESS		COUNTY Ness		STATE KS					
CITY STATE		SERVICE CREW Darrin, McGraw, M. Clymer							
AUTHORIZED BY		JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9/30	AM PM	TIME 9:30
19843	2					ARRIVED AT JOB	10/1	AM PM	5:15
19860	1/2					START OPERATION	10/1	AM PM	7:00
						FINISH OPERATION	10/1	AM PM	9:00
						RELEASED	10/1	AM PM	10:00
						MILES FROM STATION TO WELL	115		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	230		2,760 00	
CC200	Cement+ Gel	Lb	396		99 00	
CC102	Celloflake	Lb	58		214 60	
E100	unit mileage charge - pickups, smslluscccc	m.	100		450 00	
E101	Hesur Equipment Mileage	m.	200		1,500 00	
E113	Proppsat 9hc Bulk Delivery charge per hour	hr/m	990		2,475 00	
CF202	Depth Charge; 1,000' - 2,000'	4hr	1		1,500 00	
CF240	Blenders & mixing Service Charge	SIC	230		372 00	
S003	Service Supervisor, Cust & his on loc.	eq	1		175 00	
					SUB TOTAL	9,495 60

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,222 58

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

(Final)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LD Drilling</i>	Lease No.	Date <i>10/11/2017</i>	
Lease <i>Knotts</i>	Well # <i>1-13</i>		
Field Order # <i>13275</i>	Station <i>P1921111</i>	Casing	Depth
Type Job <i>242/PTA</i>	Formation	County <i>Ness</i>	State <i>Ks</i>
		Legal Description <i>13-19-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>1530</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>21.7</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater</i>		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>RICK</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19889</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Clymer</i>	<i>Clymer</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:15pm</i>					<i>On location / SSPCH meeting</i>
					<i>230 SK 60/40 p02 + 4% Gcl</i>
					<i>13,78 pps, 1,43 veils, 6.92 water</i>
					<i>1530 - 50 SK</i>
<i>7:00am</i>	<i>100</i>		<i>8</i>	<i>5</i>	<i>Pump 8 water</i>
	<i>100</i>		<i>12</i>	<i>5</i>	<i>mix 50 SK</i>
	<i>100</i>		<i>15 1/2</i>	<i>5</i>	<i>Displace 15 1/2 water</i>
					<i>720' 80 SK</i>
	<i>100</i>		<i>9</i>	<i>5</i>	<i>Pump 9 water</i>
	<i>100</i>		<i>20</i>	<i>5</i>	<i>mix 80 SK</i>
	<i>100</i>		<i>3</i>	<i>5</i>	<i>Displace 3 water</i>
					<i>300' 50 SK</i>
	<i>100</i>		<i>3</i>	<i>5</i>	<i>Pump 3 water</i>
	<i>100</i>		<i>12</i>	<i>5</i>	<i>mix 50 SK</i>
	<i>100</i>		<i>1/2</i>	<i>5</i>	<i>Displace 1/2 bbl water</i>
					<i>60' - 20 SK</i>
	<i>50</i>		<i>5</i>	<i>3</i>	<i>mix 20 SK</i>
					<i>Req here</i>
	<i>50</i>		<i>7</i>	<i>3</i>	<i>mix 30 SK</i>
<i>9:00pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thsnic YU!!!</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH 55
FIELD SERVICE TICKET

1718 13986 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9/22/17</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>J.D. Drilling Inc</u>		LEASE <u>Knolls</u>		WELL NO. <u>1-13</u>						
ADDRESS _____		COUNTY <u>Ness</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mattal, Cole</u>								
AUTHORIZED BY <u>Mark Deems</u>		JOB TYPE: <u>8 5/8 Surface Pipe 242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>20920</u>	<u>.3</u>									
<u>73768</u>	<u>.2</u>									
						ARRIVED AT JOB	<u>9/22/17</u>			<u>6:30</u>
						START OPERATION	<u>9/22/17</u>			<u>10:15</u>
						FINISH OPERATION	<u>9/22/17</u>			<u>10:30</u>
						RELEASED	<u>9/22/17</u>			<u>11:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 POZ	SK	200		2400.00	
CC102	Cellulose	lb	51		188.70	
CC109	Calcium Chloride	lb	516		541.80	
E100	Unit Mileage Pick up	MI	100		480.00	
E101	Heavy Equipment Mileage	MI	200		1500.00	
E113	PROP 4 BULK Delivery Charge	TM	860		2150.00	
CF200	Depth Charge 0-500'	4hr	1		1000.00	
CF240	Blending & mixing Charge	SK	200		280.00	
SR03	Service Supervisor, 1 hr 5 hrs	ca	1		175.00	
					SUB TOTAL	8685.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,777.03

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>E. D. Drilling Inc</i>			Lease No.		Date
Lease <i>Knotts</i>			Well # <i>1-13</i>		<i>9/22/17</i>
Field Order # <i>13986A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>244</i>	County <i>Ness</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>244</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rich Wilson</i>			Station Manager <i>Justin Westermon</i>			Treater <i>Scott Graves</i>		
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Service Units	<i>38950</i>	<i>84961</i>	<i>20920</i>	<i>19903</i>	<i>73768</i>					
Driver Names	<i>Scott Mather</i>	<i>—</i>	<i>Cole</i>	<i>—</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>On Location Safety Meeting Rig up</i>
<i>9:15</i>					<i>Break Circulation</i>
<i>10:17</i>	<i>300</i>			<i>5</i>	<i>Pump 170 5 paces</i>
<i>10:18</i>	<i>150</i>		<i>3</i>	<i>5</i>	<i>Start Cement 200SKS 60140 148</i>
<i>10:27</i>	<i>100</i>		<i>48.</i>	<i>5</i>	<i>start displacement</i>
<i>10:28</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>Cement circulated</i>
<i>10:30</i>	<i>200</i>		<i>9.6</i>	<i>0</i>	<i>Shut down</i>
					<i>Job complete</i>

Taylor Printing, Inc. 620-672-3656