

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

INDEXED

DEC 16 1967

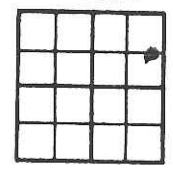
COMPANY T.W. JACKSON

SEC. 19 T. 4 R. 18W
 LOC. CE/2 E/2 NE:

FARM Jackson NO. 6

TOTAL DEPTH 3300'
 COMM. 6-23-66 COMP. 8-18-66
 SHOT OR TREATED
 CONTRACTOR Red Tiger Drlg.
 ISSUED 12-16-67

COUNTY Phillips
 KANSAS



K. G. S. LIBRARY

CASING

20	10	
15	8 5/8	206' w/140 sx cem.
12	6	
13	5 4 1/2	3287' w/250 sx cem.

ELEVATION 1856' KB

PRODUCTION Pmp 17 BO &
 15 BWPD (IANS 3068-
 3164)

FIGURES INDICATE BOTTOM OF FORMATIONS

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT	
Anhydrite	1401
Toprka	2826
Heebner	3026
Toronto	3050
Lansing	3066

WELLEX



RADIATION-GUARD LOG

COMPANY T. W. JACKSON
 WELL JACKSON # 6
 FIELD STONEMAN
 County PHILLIPS State KANS.

COMPANY T. W. JACKSON
 WELL JACKSON # 6
 FIELD STONEMAN
 COUNTY PHILLIPS STATE KANSAS
 Location E 2-E 2-NE 2 4
 Other Services: CALIPPER
 Sec. 19 Twp 4S Rge 18W
 Permanent Datum GROUND LEVEL Elev. 1851'
 Log Measured From KELLY BUSHING Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING Elev. 1856'
 D.F. 1854'
 G.L. 1851'

Date	Run No.	ONE	6-28-66	GAMMA	NEUTRON	GUARD	6-28-66
Depth-Driller	3300'	3300'	3300'	3300'	3300'	3300'	3300'
Depth-Welex	3299'	3299'	3299'	3299'	3299'	3299'	3299'
Btm. Log Inter.	3291'	3291'	3291'	3291'	3291'	3291'	3291'
Top Log Inter.	2900'	2900'	2900'	2900'	2900'	2900'	2900'
Casing-Driller	8-5/8"	220'	@	@	@	@	@
Casing-Welex	7-7/8"						
Bit Size		SALT MUD					
Type Fluid in Hole							
Dens. Visc.	10.1 145						
pH Fluid Loss	10 12.6 ml						
Source of Sample	PTT						
R _m @ Meas. Temp.	.16 @ 72 °F	@	°F	@	°F	@	°F
R _{mf} @ Meas. Temp.	.42 @ 72 °F	@	°F	@	°F	@	°F
R _{mc} @ Meas. Temp.	.4 @ 72 °F	@	°F	@	°F	@	°F
Source R _{mf} R _{mc}	MEAS. 1						
R _m @ BHT	.63 @ 103 °F	@	°F	@	°F	@	°F
Time Since Circ.	3 HOUR						
Max. Rec. Temp.	103 °F @ TD						
Equip. Location	7434 HAYS						
Recorded By	L. DILLON						
Witnessed By	MR. GOODIN						

Fold Here

REMARKS

Change in Mud Type or Additional Samples				SCALE CHANGES						
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole	EQUIPMENT DATA				
						Run No.	Tool Type and No.	Pad Type	Tool Position	Other
Dens.	Visc.									
ph	Fluid Loss	ml								
Source of Sample										
R _m @ Meas. Temp.	@ °F	@ °F								
R _{mf} @ Meas. Temp.	@ °F	@ °F								
R _{mc} @ Meas. Temp.	@ °F	@ °F								
Source: R _{mf} R _{mc}										
R _m @ BHT	.63 @ 103 °F	@ °F								
R _{mf} BHT	.38 @ 103 °F	@ °F								
R _{mc} BHT	1.38 @ 103 °F	@ °F								

TICKET # 04/45

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
Run No.	ONE	Run No.	ONE
		Log Type	NEUTRON-GAMMA

February 07, 2018

Dan Nixon
R. P. Nixon Operations, Inc
207 W 12TH
HAYS, KS 67601-3810

Re: Plugging Application
API 15-147-30135-00-00
E. JACKSON 6
NE/4 Sec.19-04S-18W
Phillips County, Kansas

Dear Dan Nixon:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 07, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 07, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4