Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1371881

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Liner Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: | Dewatering method used: |
| Dual Completion Permit #: | |
| SWD Permit #: EOR Permit #: | Location of fluid disposal if hauled offsite: |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received Drill Stem Tests Received |
| Geologist Report / Mud Logs Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | 1371881 |
|--|---------------------------------|---|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R □ East □ West | County: | |
| INSTRUCTIONS: Show important tops of formations penetrated | Detail all cores Benort all fin | al conies of drill stems tests giving interval tested time tool |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Ta (Attach Addition | | | Yes | s 🗌 No | | | og | Formatic | on (Top), Dep | th and Datum | Sample |
|--|--------------------|----------------------|-------------------|---------------------|-----------------------------|-------------------|--------|-----------------------|--------------------------|---|-------------------------------|
| Samples Sent to G | | irvey | Yes | s 🗌 No | | Name | e | | | Тор | Datum |
| Cores Taken Electric Log Run Geolgist Report / N List All E. Logs Ru | Mud Logs | · | Yes Yes Yes | s 🗌 No | | | | | | | |
| | | | | | | | | | | | |
| | | | Report | | G RECORD t-conductor, si | I Ne | | Used ate, producti | on, etc. | | |
| Purpose of Strin | | ize Hole Drilled | | Casing (In O.D.) | Wei Lbs. | | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | I | I | | ADDITION | AL CEMENTI | NG / SQU | IEEZE | RECORD | 1 | | 1 |
| Purpose: Perforate | То | Depth p Bottom | Туре с | of Cement | # Sacks | s Used | | | Туре а | and Percent Additives | |
| Protect Casi | D | | | | | | | | | | |
| Plug Off Zon | ie | | | | | | | | | | |
| Did you perform a Does the volume of Was the hydraulic | of the total bas | e fluid of the hy | draulic frac | turing treatme | | - | ns? | Yes Yes | No (If N | o, skip questions 2 ar o, skip question 3) o, fill out Page Three | |
| Date of first Producti Injection: | ion/Injection o | Resumed Proc | duction/ | Producing Me | ethod: | ng | Gas Li | ft 🗌 C |)ther <i>(Explain)</i> _ | | |
| Estimated Production Per 24 Hours | on | Oil Bl | bls. | Gas | Mcf | Wate | er | BI | ols. | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GA | S: | | | METHOD OF | COMPLE | TION: | | | PRODUCTIC Top | DN INTERVAL: Bottom |
| | Sold Us | ed on Lease | 0 | pen Hole | Perf. | Dually (Submit | | | nmingled mit ACO-4) | τορ | Bottom |
| (ii venieu, | , Subinit ACO-1 | 0.) | | | | | | | | | |
| Shots Per Foot | Perforation Top | Perforati Bottorr | | Bridge Plug Type | Bridge Plu Set At | ug | | Acid, | | , Cementing Squeeze Kind of Material Used) | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 1 | | 1 | | | 1 | | | | | | |

Packer At:

Size:

Set At:

TUBING RECORD:

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Crawford Oil LLC |
| Well Name | FEEBECK-THOMPSON C-2 |
| Doc ID | 1371881 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | U U U | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|-------|------------------|-------------------|---|----------------------------------|
| Surface | 9 | 7 | 10 | 20 | Common | 3 | 50/50 POZ |
| Production | 5.875 | 2.875 | 8 | 410 | Common | | Thiroblen II A/Gel |
| | | | | | | | |
| | | | | | | | |

DRILL LOG

| Operator License# 32834 | API # 15-121-31352-00 |
|-------------------------------------|---------------------------------|
| OperatorJTC Oil, Inc. | Lease FEEBECK |
| Address | Well # C-2 |
| Contractor JTC Oil, Inc. | Spud Date 8/31/17 Cement 9/5/17 |
| Contractor License | Location of |
| T.D. 420 T.D. of Pipe 409 | feet from |
| Surf. Pipe Size 7" Depth ft. 20 ft. | feet from |
| Kind of Well PRODUCTION | County Miami |

| Thickness | Strata | From | То | Thickness | Strata | F | rom | То |
|-----------|--------|------|-----|-----------|--------------|------|--------------|------------|
| 2 | soil | 0 | 2 | 22 | lime | | 178 | 200 |
| 11 | clay | 2 | 13 | 5 | coal | | 200 | 205 |
| 17 | shale | 13 | 30 | 11 | lime | | 205 | 216 |
| <u>19</u> | lime | 30 | 49 | 108 | shale | | 216 | 324 |
| 24 | shale | 49 | 73 | 32 | lime/s | hale | 324 | 356 |
| 5 | lime | 73 | 78 | 2 0 | il sand | 356 | 358 o | <u>k</u> |
| 40 | shale | 78 | 118 | 3 0 | il sand | 358 | 361 g | ood |
| 16 | lime | 118 | 134 | 2 0 | il sand soft | 361 | 363 g | <u>boo</u> |
| <u>9</u> | shale | 134 | 143 | 3 0 | il sand soft | 363 | 366 v | good |
| 28 | lime | 143 | 171 | 3 0 | il sand soft | 366 | 369 v | good |
| 7 | coal | 171 | 178 | 2 0 | il sand soft | 369 | 371v | good |

| 1 | shale | 371 | 372 |
|----|-------|-----|-----|
| 3 | lime | 372 | 375 |
| 7 | shale | 375 | 382 |
| 19 | lime | 382 | 401 |
| 19 | shale | 401 | 420 |

| ALLING ADDRESS 35770 Plum Creek Rd CITY STATE ZPCODE OScure Long KS 66064 | RUCK# 7/2 368 1625 1 | TOWNSHIP DRIVER Fre Mac Bri Mac Bri Mac Bri Mac Bri Mac Bri Mac Mar Min Han SING SIZE & SING SIZE & SI | RANGE 22 TRUCKS TRUCKS MEIGHT 27/5 OTHER OTHER CASING 272 BPM PUMP 100 A Cement Inc cl c No 600 a sing. | COUNTY Mi DRIVER PLUZ COLE |
|--|--|---|---|---|
| PO BOR 884, Chambe, KS 68720 620-431-9210 or 800-467-8878 DATE CUSTOMER WELL NAME & NUMBER DATE CUSTOMER COLOR COLOR DATE CUSTOMER COLOR COLOR DATE COLOR OF COLOR OF COLOR OF COLOR DATE COLOR OF COLOR | NT REPOR | TOWNSHIP DRIVER Fre Mac Bri Mc Bri Mc Bri Man Bri Man Mite Han Mite Han Mit | RANGE 22 TRUCKS TRUCKS MEIGHT 27/5 OTHER OTHER CASING 272 BPM PUMP 100 A Cement Inc cl c No 600 a sing. | COUNTY MI DRIVER DRIVER PIG COUE |
| PO BOR 884, Chanute, KS 68720 620-431-8210 or 800-467-8978 DATE CUSTOMER WELL NAME & NUMBER DATE CUSTOMER WELL NAME & NUMBER DATE CUSTOMER WELL NAME & NUMBER DATE CUSTOMER COLOR COLOR DATE CUSTOMER COLOR COLOR DATE CUSTOMER COLOR COLOR DATE CUSTOMER COLOR COLOR DATE CUSTOMER COLOR COLOR COLOR DATE COLOR COLOR COLOR COLOR DATE CUSTOMER COLOR COLOR COLOR DATE COLOR COLOR COLOR COLOR DATE COLOR COLOR COLOR COLOR DATE COLOR COLOR COLOR COLOR DATE COLOR COLOR COLOR COLOR COLOR COLOR COLOR DATE COLOR | SECTION J 29 TRUCK# 7/2 JGS J G25 J G2 | TOWNSHIP DRIVER Fre Mac Arl Mc Li b ex Mile Han Mile Han | HORE UNIT PRICE | Mi DRIVER DRIVER FLUE Plug t earn RSJ. |
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| | | | SALES TAX ESTIMATED | |
| Revin 3737 | | | TOTAL | 14264 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.