



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

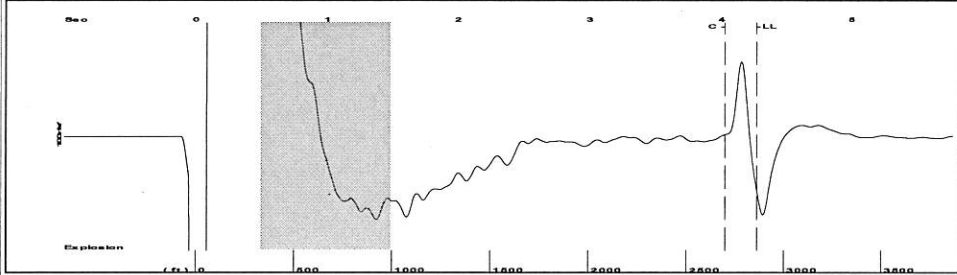
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

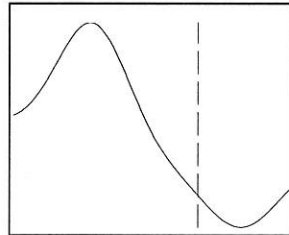
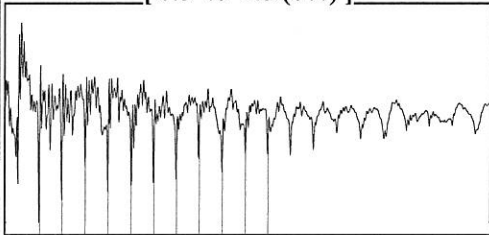
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: HUGOTON Well: BRECHEISEN 2-32 (acquired on: 11/06/17 10:07:24)



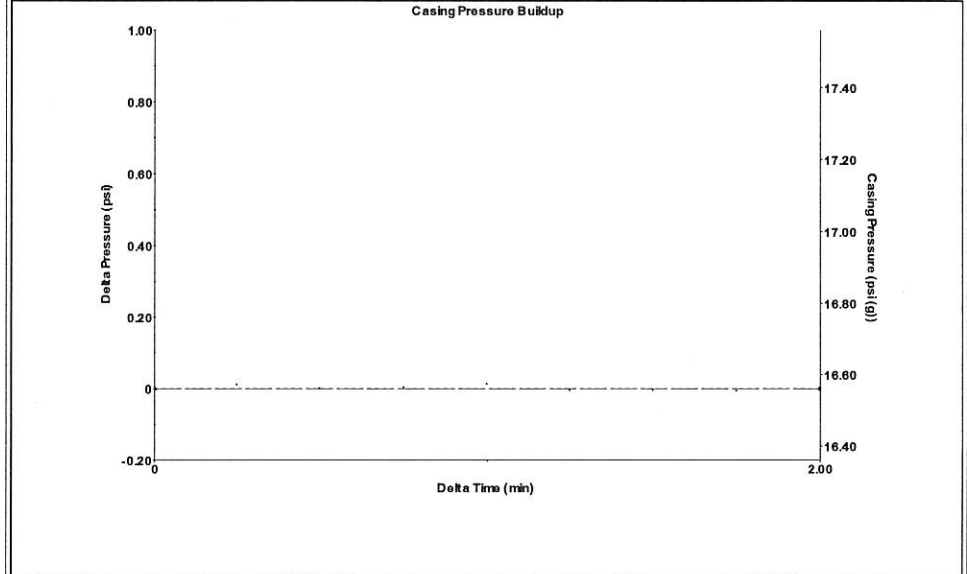
Filter Type High Pass Automatic Collar Count Yes Time 4.272 sec
 Manual Acoustic Velo 1343.22 ft/s Manual JTS/sec 21.1864 Joints 90.2374 Jts
 Depth 2860.53 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: HUGOTON Well: BRECHEISEN 2-32 (acquired on: 11/06/17 10:07:24)



Change in Pressure -0.00 psi PT 11249
 Range 0 - ? psi
 Change in Time 2.00 min

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Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.67 Sp.Gr.AIR

Acoustic Velocity 1339.2 ft/s

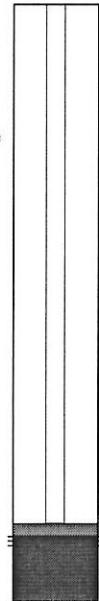
Casing Pressure 16.6 psi (g)
 Casing Pressure Buildup -0.0 psi
 2.00 min
 Gas/Liquid Interface Pressure 18.6 psi (g)

Liquid Level Depth 2860.53 ft

Pump Intake Depth 2786.00 ft
 Formation Depth 2890.00 ft

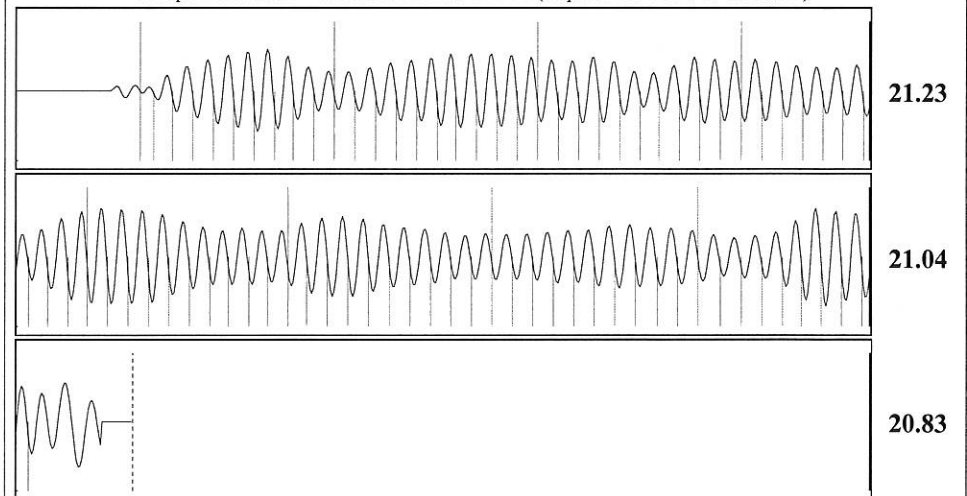
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) - * - ft
 Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 18.6 psi (g)
 Producing BHP 32.0 psi (g)
 Static BHP - * - psi (g)

Group: HUGOTON Well: BRECHEISEN 2-32 (acquired on: 11/06/17 10:07:24)



Acoustic Velocity 1339.2 ft/s Joints counted 79
 Joints Per Second 21.123 jts/sec Joints to liquid level 90.2374
 Depth to liquid level 2860.53 ft Filter Width 19.1864 23.1864
 Automatic Collar Count Yes Time to 1st Collar 0.288 4.028

November 14, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-21628-00-00
Breckeisen 2-32
SE/4 Sec.32-34S-38W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"