

Confidentiality Requested:

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1372014

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed Bounds the	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Eccation of fluid disposal if fluided offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				Lease Name	e:			_ Well #:	
Sec Twp	S. R.	Eas	t West	County:					
and flow rates if gas	wing and shu to surface te	t-in pressures, wh st, along with final	ether shut-in pre chart(s). Attach	essure reached s extra sheet if m	static I nore sp	evel, hydrosta bace is needed	tic pressures, bot d.	tom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
files must be submit								0	3
Drill Stem Tests Take			Yes No		_ Log	g Formatic	on (Top), Depth a		Sample
Samples Sent to Ge	ological Surv	ey	Yes No	N	Name			Тор	Datum
Cores Taken Electric Log Run Geolgist Report / Mu List All E. Logs Run:	_		Yes No Yes No Yes No						
		Rep	CASING port all strings set-c	RECORD	New , intern	Used	on, etc.		
Purpose of String			ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	5.1		ot (III 0.5.)	200.711.		Борит	Comont	0000	/ Iddilivos
			ADDITIONAL	CEMENTING /	SQUE	EZE RECORD			
Purpose: Perforate		epth Typ Bottom	e of Cement	# Sacks Used	d		Type and F	Percent Additives	
Protect Casing	9								
Plug Off Zone									
. 5:1									(0)
<ol> <li>Did you perform a h</li> <li>Does the volume of</li> </ol>	-	_		t exceed 350,000	gallons	Yes Yes		ip questions 2 an ip question 3)	d 3)
3. Was the hydraulic fra		-	_		_	Yes	= '	out Page Three o	of the ACO-1)
Date of first Production	n/Injection or Re	esumed Production/	Producing Meth	nod:					
Injection:			Flowing	Pumping	Ga	as Lift C	other (Explain)		
Estimated Production Per 24 Hours	1	Oil Bbls.	Gas	Mcf	Water	BI	bls. (	Gas-Oil Ratio	Gravity
DISPOSIT	TION OF GAS:		N	METHOD OF COM	//PLETI	ON:			N INTERVAL: Bottom
Vented So		on Lease	Open Hole		ually C		nmingled mit ACO-4)	Тор	Bottom
(If vented, S	Submit ACO-18.)				30111111711	(Odbi	TIIL 700 4)		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze of Material Used)	Record
TUBING RECORD:	Size:	Set At		Packer At:					
	J.20.	OU! AI	-	. 20.0171					

Form	ACO1 - Well Completion
Operator	Kaiser-Francis Oil Company
Well Name	HARPER 1
Doc ID	1372014

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	324	1529	CIH	725	1/4# Flocele
Production	7.875	5.5	15.5	5030	Thixset	150	n/a
Production	7.785	5.5	0	3356	Thixset	100	n/a