

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

STATE OF KANSAS

Rooks

COUNTY

SS.

Affidavit of Publication

Frank Mercer, being first duly sworn, deposes and says: That he is publisher of the *Plainville Times*, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published one day a week and has been published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Plainville, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said

newspaper for 1 consecutive week

the first publication thereof being made as aforesaid on the 9 day of Nov., 2017,

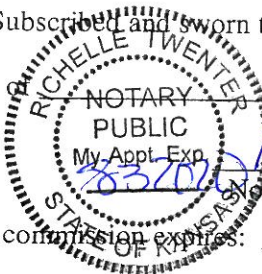
with subsequent publications being made on the following dates:

_____, 20____, _____, 20____
_____, 20____, _____, 20____
_____, 20____, _____, 20____

Signed: _____

Subscribed and sworn to before me this 9th

day of Nov., 2017.



Michelle Twenter
Notary Public's Signature

My commission expires: Aug 3 2020

Publication Fee \$ 40.88
Affidavit, Notary's Fee \$.55
Additional copies @ \$ _____
Total Publication Fee \$ 48.93

Toronto, LKC, and Arbuckle zones in the Gick 9 well located in Rooks County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole commingling of the Topeka, Toronto, LKC, and Arbuckle Formations in the Gick 9 lease, located in the SE NW SE of Section 1, Township 9 South, Range 19 West, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

(Published in the Thursday, November 9, 2017 issue of the PlainvilleTimes) t1

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

Citation Oil & Gas Corp.
P.O. Box 690688
Houston, Texas 77269
Phone: 281-891-1000

RE: Application for a permit to authorize the downhole commingling of the Topeka,



LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
516230	0003389798	BEFORE THE STATE CORPORATION COMMIS		\$265.15	1	45

Attention:

CITATION OIL & GAS CORP.
PO BOX 690688
HOUSTON, TX 772690688

BEFORE THE STATE
CORPORATION COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Citation Oil & Gas Corp. -- Application for a permit to authorize the downhole commingling of the Topeka, Toronto, LKC, and Arbuckle zones in the Gick 9 well located in Rooks County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole commingling of the Topeka, Toronto, LKC, and Arbuckle Formations in the Gick 9 lease, located in the SE NW SE of Section 1, Township 9 South, Range 19 West, Rooks County, Kansas.

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Citation Oil & Gas Corp.
P.O. Box 690688
Houston, Texas 77269
Phone: 281-891-1000

In The STATE OF KANSAS
In and for the County of Sedgwick
AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 11/15/2017

Ending issue of: 11/15/2017

STATE OF KANSAS)

.SS

County of Sedgwick)

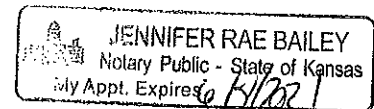
Dale Seiwert, of lawful age, being first duly sworn, deposes and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 11/15/2017 to 11/15/2017.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

(Signature of Principal Clerk)

DATED: 11/15/2017

Notary Public Sedgwick County, Kansas



T8S R19W

31
T8S R18W

35

36

Tract 1: See Unleased Mineral Ownership

2

Surface Ownership:
Brent D Fleming Rev Trust - 50%
163753 SE Turkey Creek Rd
Leon, KS 67074

Gick Rickard Fleming - 50%
2711 SE 190th
Atlanta, KS 67008

GICK #9

Tract 3: See Unleased Mineral Owners

6

Tract 4: See Unleased Mineral Ownership

T9S R18W

Tract 2: See Unleased Mineral Ownership

Rooks

11

12

T9S R19W

7

Offset Operators with in a 1/2 mile radius & Surface Owner

Name:	Legal Description of Leasehold:
Brent D Fleming Rev Trust	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
Gick Rickard Fleming	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
John Stahl	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
Howard Pauly Jr.	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
Gick Family LLC	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
Rome Corporation	T9S-R19W Sec 1 - SW/4 NE/4, SE/4 SW/4, W/2 SE/4
Baird Oil Company, LLC	T9S-R19W Sec 1 - W/2 SE/4
SLH, LLC	T9S-R19W Sec 1 - W/2 SE/4
Richard J. Jelinek and Elaine Jelinek	T9S-R19W Sec 12 - NW/4 NE/4
Paula Sue Johansen	T9S-R19W Sec 12 - NW/4 NE/4
Stimack Murry, LLC, A Colorado Limited	T9S-R19W Sec 12 - NW/4 NE/4
<small>Baker Family Trust, Alena Mae Stimack, Paula Sue Johansen & Gary P. Baker & Carla L. Baker, Co-Trustees of the Baker Family Revocable Trust</small>	T9S-R19W Sec 12 - NW/4 NE/4

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Sandra Enochely
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 07 day of December, 2017



Sharon Ward
 Notary Public
 My Commission Expires: 11/28/2019

Instructions:

- Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- Attach some type of log (*drillers log, electric log, etc.*).
- Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
- Attach Affidavit of Notice.
- Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
- All application fees must accompany the application.

Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name _____ Legal Description of Leasehold _____

See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Sandra Hencalley

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 07 day of December, 2017.

Sharon Ward

Notary Public

My Commission Expires: 11/28/2019



Instructions for Form U-8

Application to Amend Injection Permit

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
 - a) pages 1 and 2 of form U-1
 - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
 - c) a complete log of the well(s) to be added;
 - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

GICK #9 – OFFSET OWNERSHIP

Tract 1 & 2– Section 1-9S-19W: SW/4 NE/4 and SE/4 SW/4

Unleased mineral owners

John Stahl
4013 Corby St
Omaha, NE

Brent Douglas Flemming
163753 SE Turkey Creek Rd
Leon, KS 67074

Richard Gick Fleming
2711 SE 190th
Atlanta, KS 67008

Howard Pauly Jr.
1340 W. 1st
Manhattan Beach, CA (2004)

Gick Family LLC
c/o Bob Gick
23152 Verdugo Dr.
Laguna Hills, CA 92653 (online 2017)

Rome Corporation
1023 Reservation Road
Hays, KS 67601-3982 (2017)

Tract 3 – Section 1-9S-19W: W/2 SE/4

John Stahl
4013 Corby St
Omaha, NE

Brent Douglas Flemming
163753 SE Turkey Creek Rd
Leon, KS 67074

Richard Gick Fleming
2711 SE 190th
Atlanta, KS 67008

Howard Pauly Jr.
1340 W. 1st
Manhattan Beach, CA (2004)

Gick Family LLC
c/o Bob Gick
23152 Verdugo Dr.
Laguna Hills, CA 92653 (online 2017)

Rome Corporation
1023 Reservation Road
Hays, KS 67601-3982 (2017)

Baird Oil Company, LLC
113 W Main St,
Logan, KS 67646

SLH, LLC
13455 Noel Road, 20th Floor
Dallas, TX 75240

Tract 4 - Section 12-9S-19W: NW/4 NE/4

Richard J. Jelinek
33162 Ocean Hill Drive
Dana Point, CA 92629

Richard J. Jelinek & Elaine Jelinek JTROS
33162 Ocean Hill Drive
Dana Point, CA 92629

Baker Family Trust, Alena Mae
Stimack,
Paula Sue Johansen & Gary P. Baker &
Carla L. Baker, Co-Trustees of the Baker

Family Revocable Trust dated 6/20/2002
1211 W. Fawn Lane
Prescott, AZ 86305

Paula Sue Johansen
9120 W. 5th Place
Lakewood, CO 80226

Stimack Murry, LLC, A Colorado
Limited
9120 W. 5th Place
Lakewood, CO 80226 (2009)

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

December 22, 2017

Sandra Goncalves
Citation Oil & Gas Corp
14077 Cutten Rd
Houston, TX 77269-0688

RE: Approved Commingling CO121701
Gick #9
API No. 15-163-24086-00-00

Dear Ms. Goncalves:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann
Production Department