



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

**Mail to the Appropriate KCC Conservation Office:**

|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

**General**

Well ID 124508  
Well Lillian 3206 1-31H  
Company Sandridge  
Operator - \* -  
Lease Name Lillian 3206 1-31H  
Elevation 1383.00 ft  
Production Method Other  
Dataset Description

Comment

**Surface Unit**

Manufacturer - \* -  
Unit Class Conventional  
Unit API Number - \* -  
Measured Stroke Length - \* - in  
Rotation CW  
Counter Balance Effect (Weights Level) - \* - Klb  
Weight Of Counter Weights 2000 lb

**Prime Mover**

Motor Type Electric  
Rated HP - \* - HP  
Run Time 24 hr/day  
MFG/Comment - \* -

**Electric Motor Parameters**

Rated Full Load AMPS - \* -  
Rated Full Load RPM - \* -  
Synchronous RPM 1200  
Voltage - \* -  
Hertz 60  
Phase 3  
Power Consumption 5  
Power Demand 8 \$/KW

**Tubulars**

Tubing OD 2.875 in  
Casing OD 7.000 in  
Average Joint Length 31.700 ft  
Anchor Depth - \* - ft  
Kelly Bushing 20.00 ft

**Pump**

Plunger Diameter - \* - in  
Pump Intake Depth 4506.00 ft  
\*\*Total Rod Length < Pump Depth

**Polished Rod**

Polished Rod Diameter - \* - in

**Rod String**

|              | Top Taper | Taper 2 | Taper 3 | Taper 4 | Taper 5 | Taper 6 |       |
|--------------|-----------|---------|---------|---------|---------|---------|-------|
| Rod Type     | - * -     | - * -   | - * -   | - * -   | - * -   | - * -   | - * - |
| Rod Length   | - * -     | - * -   | - * -   | - * -   | - * -   | - * -   | ft    |
| Rod Diameter | - * -     | - * -   | - * -   | - * -   | - * -   | - * -   | in    |
| Rod Weight   | 0.0       | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | lb    |

Total Rod Length 0  
Total Rod Weight 0.00

Damp Up 0.04506  
Damp Down 0.04506

**Conditions**

**Pressure**

Static BHP 1324.9 psi (g)  
Static BHP Method Acoustic  
Static BHP Date 10/24/2017  
  
Producing BHP - \* - psi (g)  
Producing BHP Method - \* -  
Producing BHP Date - \* -  
Formation Depth 4930.00 ft

**Production**

Oil Production 0 BBL/D  
Water Production 1 BBL/D  
Gas Production - \* - Mscf/D  
Production Date 10/31/2016

**Temperatures**

Surface Temperature 70 deg F  
Bottomhole Temperature 150 deg F

**Surface Producing Pressures**

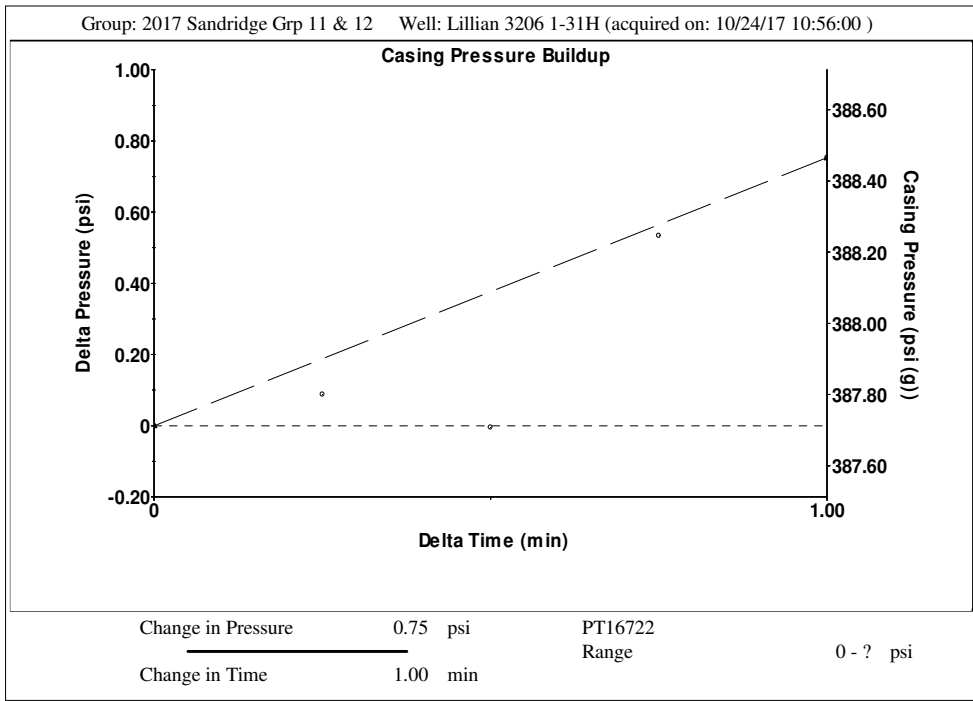
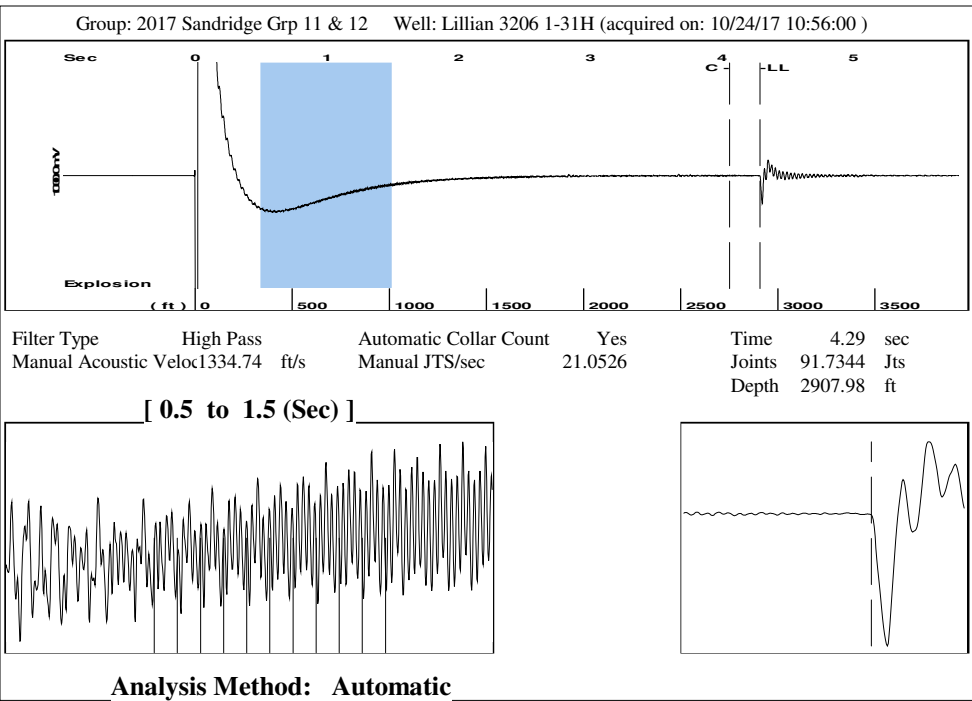
Tubing Pressure 500.0 psi (g)  
Casing Pressure 387.7 psi (g)

**Fluid Properties**

Oil API 40 deg.API  
Water Specific Gravity 1.05 Sp.Gr.H2O

**Casing Pressure Buildup**

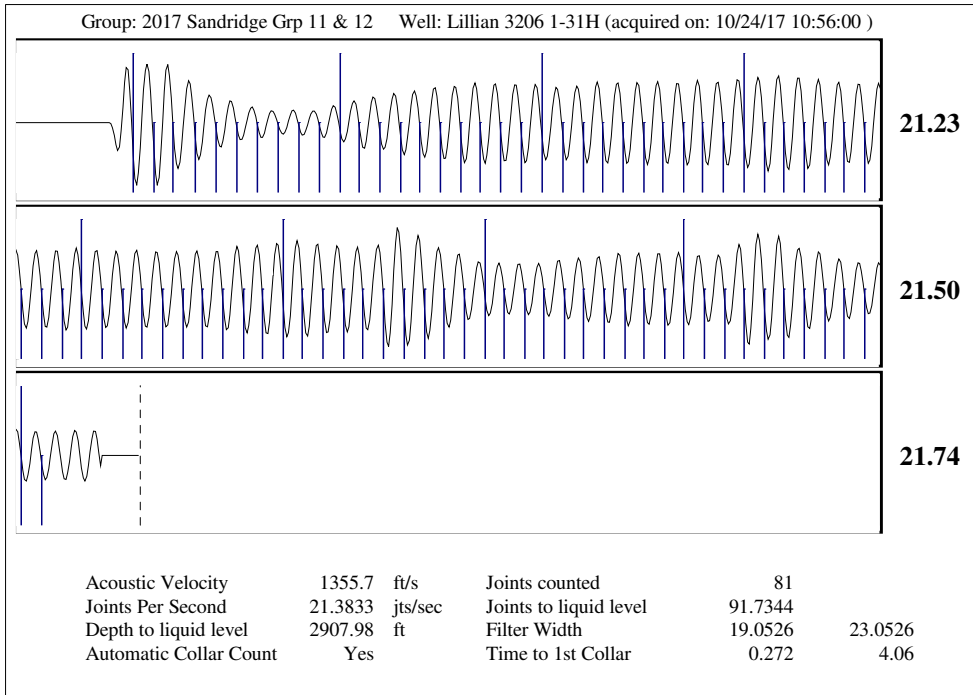
Change in Pressure 0.753 psi  
Over Change in Time 1.00 min



Group: 2017 Sandridge Grp 11 & 12 Well: Lillian 3206 1-31H (acquired on: 10/24/17 10:56:00)

|                              |                |                    |        |                                      |               |                |
|------------------------------|----------------|--------------------|--------|--------------------------------------|---------------|----------------|
| <b>Production</b>            |                | <b>Potential</b>   |        | <b>Casing Pressure</b>               |               |                |
| Oil                          | 0              | - * -              | BBL/D  | Casing Pressure                      | 387.7 psi (g) |                |
| Water                        | 1              | - * -              | BBL/D  | Casing Pressure Buildup              | 0.753 psi     |                |
| Gas                          | - * -          | - * -              | Mscf/D | 1.00 min                             |               |                |
| <b>IPR Method</b>            |                | <b>Vogel</b>       |        | <b>Gas/Liquid Interface Pressure</b> |               |                |
| PBHP/SBHP                    |                | - * -              |        | 414.7 psi (g)                        |               |                |
| <b>Production Efficiency</b> |                | <b>0.0</b>         |        | <b>Liquid Level Depth</b>            |               |                |
| Oil                          | 40 deg.API     |                    |        | 2907.98 ft                           |               |                |
| Water                        | 1.05 Sp.Gr.H2O |                    |        | <b>Tubing Intake Depth</b>           | 4506.00 ft    |                |
| Gas                          | 0.62 Sp.Gr.AIR |                    |        | <b>Formation Depth</b>               | 4930.00 ft    |                |
| <b>Acoustic Velocity</b>     |                | <b>1355.7 ft/s</b> |        | <b>Static BHP</b>                    |               | 1324.9 psi (g) |

Lillian 3206 1-31H



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

December 07, 2017

Laci Bevans  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment  
API 15-077-21882-01-00  
LILLIAN 3206 1-31H  
SE/4 Sec.31-32S-06W  
Harper County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"