

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	COBBLE 27
Doc ID	1368988

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	15	None
Production	6.75	4.5	10.5	1416	Thick Set	155	Pheno-Seal 2#/sx

15-207-29469



Camp Eureka Ks

Job Type	1/3	Hole Depth	1448	Slurry Vol.	48 Bbl	Tubing	
Casing Depth	1416	Hole Size	6 3/4	Slurry Wt.	13.20	Drill Pipe	
Casing Size & Wt.	4 1/2 / 10.5 #	Cement Left in Casing	4' 5"	Water Gal/SK	90	Other	
Displacement	22.5 Bbl	Displacement PSI	650	Bump Plug to	1050	BPM	

Remarks: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump to set gel-flush w/ bulls, 5 Bbl water spacer. Mixed 155 lbs thickset cement w/ 2" phenoseal / se @ 13.8" / gal. Washout pump + lines, release plug. Displace w/ 22 1/2 Bbl water. Final pump pressure 650 PSI. Bump plug to 1050 PSI. Release pressure, float + plug held. Grand cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

Authorization

Title

Total

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Bar Drilling, LLC
Phone: (719) 210-8806

Company/Operator	Well No.	Lease Name	Well Location				1/4 SW	1/4 NE	1/4 NW	Sec.	Twp.	Rge,
Colt Energy Inc.	27	Cobble	495' fnl 1745' fel							27	26s	14e
P.O. Box 388	Well API #	Type/Well	County				State	Total Depth	Date Started		Date Completed	
Iola, KS 66749	15-207-29469	Oil	Woodson				KS	1448	8/4/2117		8/9/2017	
Job/Project Name/No.	Surface Record		Bit Record				Coring Record					
			Type	Size	From	To	Core #	Size	From	To	% Rec.	
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	40'	1	3"	1275	1304	97	
Andy King	Casing Size:	8 5/8	PDC	6 3/4	40'	1448						
Charles King	Casing Length:	40'										
	Cement Used:	15sx										
	Cement Type:	Portland										

[illegible]