

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Ainsworth Operating Co. |
| Well Name | DAVIS 5 |
| Doc ID | 1369743 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| Anhydrite | 1943 | 348 |
| Topeka | 3292 | -1001 |
| Heebner Shale | 3491 | -1200 |
| Toronto | 3518 | -1227 |
| Lansing | 3534 | -1243 |
| BKc | 3724 | -1433 |
| Cong. | 3788 | -1497 |
| Arbuckle | 3862 | -1571 |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1899

| | | | | | | | |
|---------|------|------|-------|----------|-------|-------------|--------|
| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
| 7-24-17 | 34 | 4 | 22 | Cherokee | KS | | 4:15 |

Location Brown 24 4W 310 8U 2R DE SW

| | | | |
|---------------------|------------|--|--|
| Lease | Well No. | Owner | |
| Davis | 5 | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | |
| Contractor | | Charge To | |
| Davis | | Dinsworth Cementing | |
| Type Job | T.D. | Street | |
| S | 221 | | |
| Hole Size | Depth | City | |
| 12 1/4 | 220 | | |
| Csg. | Depth | State | |
| 8 5/8 | | | |
| Tbg. Size | Depth | The above was done to satisfaction and supervision of owner agent or contractor. | |
| | | Cement Amount Ordered 150 8 20 3/11 2/60 | |
| Cement Left in Csg. | Shoe Joint | | |
| 10 | | | |

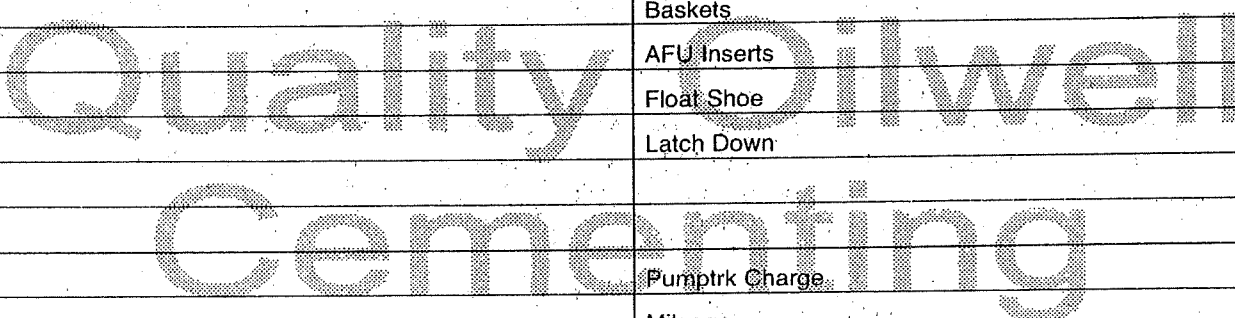
Meas Line Displace 1336

| EQUIPMENT | | | Common |
|-----------|-----|-----------------|----------|
| Pumptrk | No. | Cementor Helper | Poz. Mix |
| 5 | | | |
| Bulktrk | No. | Driver | Gel. |
| | | | |
| Bulktrk | No. | Driver | Calcium |
| 9 | | | |

JOB SERVICES & REMARKS

| | |
|--------------------|-------------------------|
| Remarks: | Hulls |
| Rat Hole | Salt |
| Mouse Hole | Flowseal |
| Centralizers | Kol-Seal |
| Baskets | Mud CLR 48 |
| D/V or Port Collar | CFL-117 or CD110 CAF 38 |
| | Sand |
| | Handling |
| | Mileage |
| | FLOAT EQUIPMENT |
| | Guide Shoe |
| | Centralizer |
| | Baskets |
| | AFU Inserts |
| | Float Shoe |
| | Latch Down |
| | Pumptrk Charge |
| | Mileage |

| | |
|------------------------------|--------------|
| Signature <u>[Signature]</u> | Tax |
| | Discount |
| | Total Charge |



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Cell 785-324-1041

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No. 1889

| | | | | | | | | | | | | | | | |
|------|---------|------|----|------|---|-------|----|--------|--------|-------|----|-------------|--|--------|---------|
| Date | 7/19/77 | Sec. | 34 | Twp. | 6 | Range | 22 | County | Graham | State | KS | On Location | | Finish | 5:00 PM |
|------|---------|------|----|------|---|-------|----|--------|--------|-------|----|-------------|--|--------|---------|

Location HWY 18 + 24 Jct 4W 5N 1/2 E S17/00

Lease Davis Well No. #5 Owner _____

Contractor Discovery #2 To Quality Oilwell Cementing, Inc.
Type Job Bottom Stage You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size _____ T.D. 3900 Charge To Ainsworth Operating

Csg. 5 1/2 Depth _____ Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool DV Depth 1950 The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 25 Shoe Joint 25 Cement Amount Ordered 150 can 10% salt 5% Gils

Meas Line _____ Displace 92 1/4 bbl

EQUIPMENT

| | | | | | |
|---------|----|-----|----------|--------------|----------|
| Pumptrk | 5 | No. | Cementer | | Common |
| | | | Helper | <u>Brent</u> | Poz. Mix |
| Bulktrk | 9 | No. | Driver | | Gel. |
| | | | Driver | <u>Craig</u> | Calcium |
| Bulktrk | 21 | No. | Driver | | Hulls |
| | | | Driver | <u>Tony</u> | Salt |
| | | | Driver | <u>David</u> | Flowseal |

JOB SERVICES & REMARKS

| | |
|--------------------|------------------------------------|
| Remarks: | |
| Rat Hole | |
| Mouse Hole | |
| Centralizers | <u>2, 11, 6, 9, 10, 12, 50, 74</u> |
| Baskets | <u>11, 49, 73</u> |
| D/V or Port Collar | |
| | <u>Ran 3,899 500 gal</u> |
| | <u>Pumped 500 gal Mud</u> |
| | <u>+ 10 bbl KCL</u> |

FLOAT EQUIPMENT

| | | |
|--|--|----------------------|
| | | Guide Shoe |
| | | Centralizer <u>9</u> |
| | | Baskets <u>3</u> |
| | | AFU Inserts <u>1</u> |
| | | Float Shoe |
| | | Latch Down <u>1</u> |
| | | D.V. Tool |
| | | Pumptrk Charge |
| | | Mileage |

| | |
|-----------------------------------|--------------|
| X Signature <u>[Signature]</u> | Tax |
| | Discount |
| | Total Charge |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1890

| | | | | | | | | | | | | | | | |
|------|---------|------|----|------|---|-------|----|--------|--------|-------|----|-------------|--|--------|--------|
| Date | 7-19-17 | Sec. | 34 | Twp. | 6 | Range | 22 | County | Graham | State | KS | On Location | | Finish | 7:00PM |
|------|---------|------|----|------|---|-------|----|--------|--------|-------|----|-------------|--|--------|--------|

Location Hwy 18 + 24 Jct 41W 5N 1/2 E S10

| | | | | | |
|---------------------|--------------|------------|---------------------|--|--|
| Lease | Davis | Well No. | A5 | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Contractor | Discovery #2 | Charge To | Ainsworth Operating | | |
| Type Job | Top Stage | Street | | | |
| Hole Size | | T.D. | 3900' | City | State |
| Csg. | 5 1/2 | Depth | 3899 | The above was done to satisfaction and supervision of owner agent or contractor. | |
| Tbg. Size | | Depth | | Cement Amount Ordered | 380 @ 80% OMDC 1/4 flt |
| Tool | DV | Depth | 1950 | | |
| Cement Left in Csg. | | Shoe Joint | | | |

Meas Line Displace 46 1/2 bbl

| EQUIPMENT | | | | Common |
|-----------|----|-----|-----------------------|----------|
| Pumptrk | 5 | No. | Cementer Helper Brent | Poz. Mix |
| Bulktrk | 9 | No. | Driver Craig | Gel. |
| Bulktrk | 21 | No. | Driver David Tony | Calcium |

| JOB SERVICES & REMARKS | | Hulls |
|------------------------|--------------|-------------------------|
| Remarks: | | Salt |
| Rat Hole | 30sx | Flowseal |
| Mouse Hole | 15 sx | Kol-Seal |
| Centralizers | | Mud CLR 48 |
| Baskets | | CFL-117 or CD110 CAF 38 |
| D/V or Port Collar | J, 51 @ 1950 | Sand |
| | | Handling |
| | | Mileage |

| FLOAT EQUIPMENT | |
|-----------------|--------------------|
| Mix col | 335 @ 1/2 down 5/2 |
| Displacement | 46 1/2 bbl H2O |
| AFU Inserts | 3 |
| Float Shoe | 1 |
| Latch Down | 1 |

| | |
|----------------|---------|
| Land col @ | DV Tool |
| Pumptrk Charge | |
| Mileage | |

| | |
|----------------------|--|
| Cement did circulate | |
| Tax | |
| Discount | |
| Total Charge | |

X Signature *Phil Weaver*

Randall Kilian Corporation

Geologist



Certified Petroleum
Geologist #3351
License #224

3951 Eveningglow Way
Castle Rock, CO 80104

Phone: 720-733-0420

Cell: 785-635-1349

E-mail: rkgeo53@hotmail.com

GEOLOGIST'S WELL REPORT

COMPANY AINSWORTH OPERATING CO. (6030)

WELL Davis #5

FIELD Red Sun

LOCATION (legal) SW SE NE NW

(footages) 1005' FNL & 2300' FWL

Section 34 TWP 6S RGE 22W

(Map) 9 mi N & 4 1/2 mi E of Hill City

COUNTY Graham STATE Kansas

ELEVATION: 2291' K.B., 2283' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-065-24140

GEOLOGY BY Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Discovery Drilling (31548)

RIG #2 HYDRAULICS D-375 6x14x60
(Terry Whickam TP)

DRILL PIPE 4 1/2" XH COLLARS 6 1/4 x 2 1/4 12 (413')

CASING: SURFACE 8 5/8" @ 221' w/ 150 sx 80/20 Poz

PRODUCTION 5 1/2" @ 3900' w/ 150 sx Common
DV @ 1950' w/ 235 sx QMDC

DRILLING FLUID. COMPANY Andy's Mud & Chemical Co.
(Brandon Mendez)

TYPE: Chemical

REMARKS: Full service

DRILL STEM TESTS: COMPANY _____

NUMBER OF TESTS _____

ELECTIC LOGS: COMPANY Pioner Energy Services

DETAIL (5") 3200' - RTD

TYPE DI, Comp N-D, Micro

DRILLING TIME FROM 3200' TO RTD

SAMPLE TIME FROM 3200' TO RTD

SUPERVISION FROM 3200' TO RTD

VERTICAL DEVIATION 3/4° @ 222', 3/4° @ 3900'

PLUGGING REPORT 30 sx Rat, 15 sx Mouse

RESERVE PIT 500 bbls., Chl. 14,500 Ca. 800

DRILL STEM TESTS

2

| NO | INTERVAL | IFP/TIME | ISIP/TIME | FFP/TIME | FSIP/TIME | IHP/FHP | RECOVERY |
|----|----------|----------|-----------|----------|-----------|---------|----------|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |

MUD RECORD

| CHK | DEPTH | WT | VIS | FIL | CHL | VP |
|-----|-------|-----|-----|-----|-----|----|
| 1 | 2984' | | | | | |
| 2 | 3180' | 8.7 | 51 | | | |
| 3 | 3250' | 8.7 | 48 | 8.4 | 500 | 15 |
| 4 | 3330' | 8.8 | 52 | | | |
| 5 | 3400' | 8.8 | 54 | | | |
| 6 | 3490' | 8.8 | 49 | | | |
| 7 | 3650' | 9.1 | 51 | | | |
| 8 | 3710' | 9.2 | 51 | 8.0 | 750 | 18 |
| 9 | 3850' | 9.0 | 52 | | | |
| 10 | | | | | | |
| 11 | | | | | | |

Displaced
 LCM 2#
 LCM 1½#

 LCM 1#
 LCM 3#

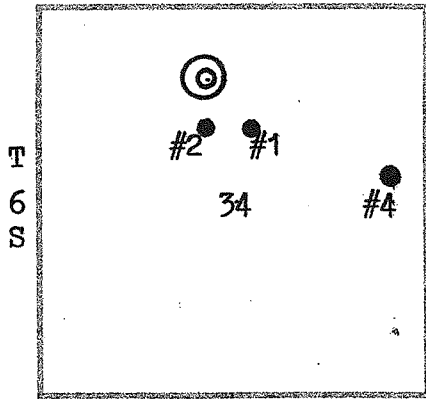
BIT RECORD

| NO | SIZE | MAKE | TYPE | DEPTHOUT | FEET | HOURS |
|----|---------|-------|-------|----------|-------|--------|
| 1 | 12 1/4" | JZ | JC | 222' | 222' | 1 1/2 |
| 2 | 7 7/8" | HFCo. | GX20C | 3900' | 3678' | 73 1/2 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |

FORMATION TOPS & STRUCTURAL GEOLOGY

R 22 W

REFERRED TO:



A: AINSWORTH OPERATING CO.
Davis #2 NE SE NW 34

B: _____

C: _____

D: _____

E: _____

| STRATIGRAPHIC | SUBJECT WELL | | | STRUCTURAL POSITION | | | | |
|---------------|--------------|---------|-------|---------------------|---|---|---|---|
| MARKERS | SAMPLES | E. LOGS | DATUM | A | B | C | D | E |
| Anhydrite | 1943' | 1943' | + 348 | + 353 | | | | |
| Base | 1976' | 1976' | + 315 | + 321 | | | | |
| Topeka | 3289' | 3292' | -1001 | - 999 | | | | |
| Heeb. Sh. | 3489' | 3491' | -1200 | -1200 | | | | |
| Toronto | 3515' | 3518' | -1227 | -1224 | | | | |
| Lansing | 3531' | 3534' | -1243 | -1242 | | | | |
| EKc. | 3722' | 3724' | -1433 | -1436 | | | | |
| Cong. | 3785' | 3788' | -1497 | -1539 | | | | |
| Arbuckle | 3856' | 3862' | -1571 | -1573 | | | | |
| TD | 3900' | 3901' | -1610 | -1629 | | | | |
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*Structural position of subject well as compared to referred well.

SUMMARY

3

The Davis #5 well was drilled with Discovery Drilling tools rig #2 beginning July 14, 2017 and drilling was completed July 19, 2017.

The drill site was located via a 3-D seismic survey. The well is a direct north offset to the Davis #2.

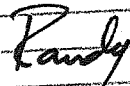
The well ran favorably structurally. Numerous oil shows were encountered in productive zones. The well was drilled to TD then logged.

Recommended perfs: Cong Sd. 3790-92' test.

LKc L 3718-20', E 3596-99', A 3534-38'.

Other zones of interest LKc D 3581-84', C 3566-70',

Respectfully,



Randall Kilian

REMARKS

LITHOLOGY (LAGGED)

POOR
FAIR
GOOD
DST

DRILLING TIME (min/ft)

1/2 1 2 3 4 5678910

April 40

1950

60

70

Base

80

3200

10

20

Displaced @ 2984'

Mud
Vis. 51
WT. 8.7
LCM. 2.4

geo on location

217-5125-207-600

211 114

9:00am 7-17-17

9:00am 7-17-17 - grey - 101.11

ls - off wh - tan - ft - grey - fa.
Xln. fossil, silty chalky

sh - sst - grey - brn.

ls - tan - grey - fn - xln. fossil.

sh - sst - grey.

ls - tan - fn - xln. fossil

ls - sst

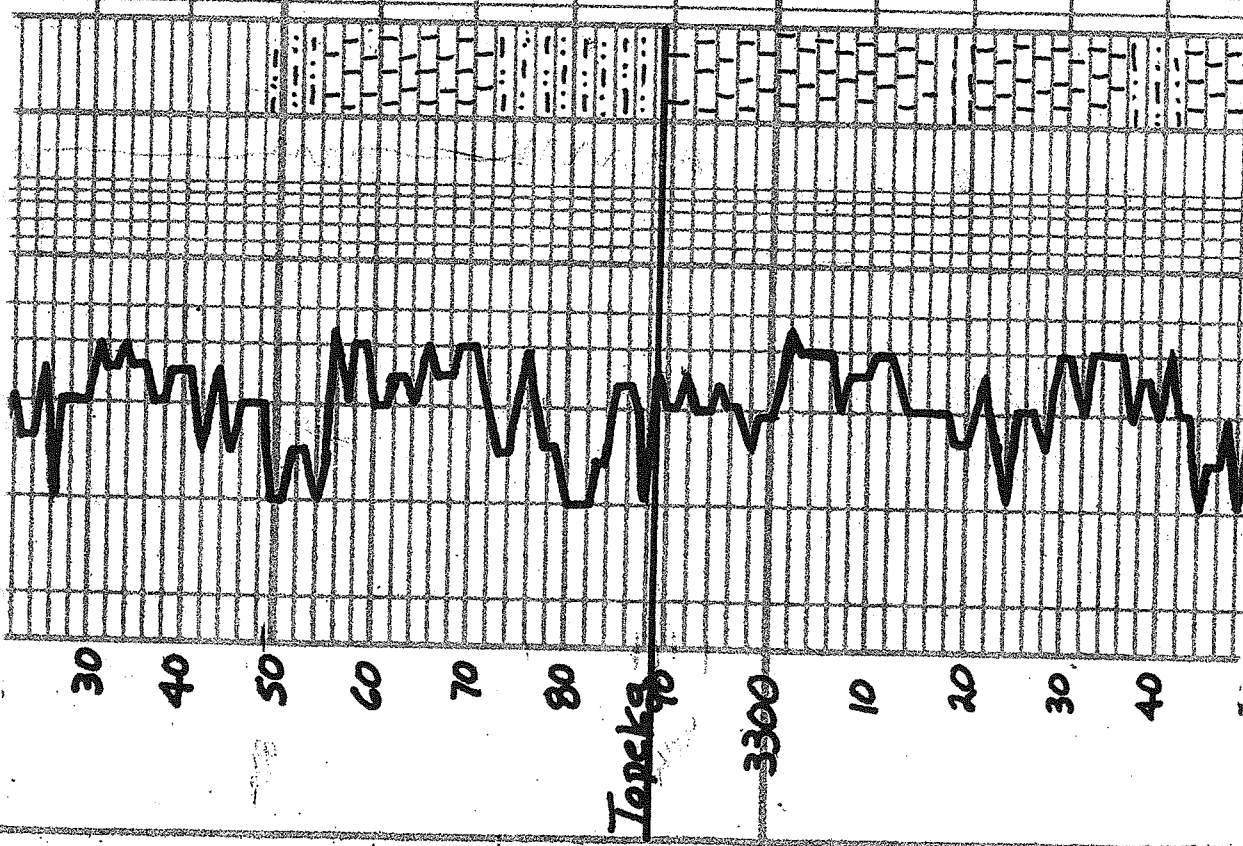
sh - dark grey

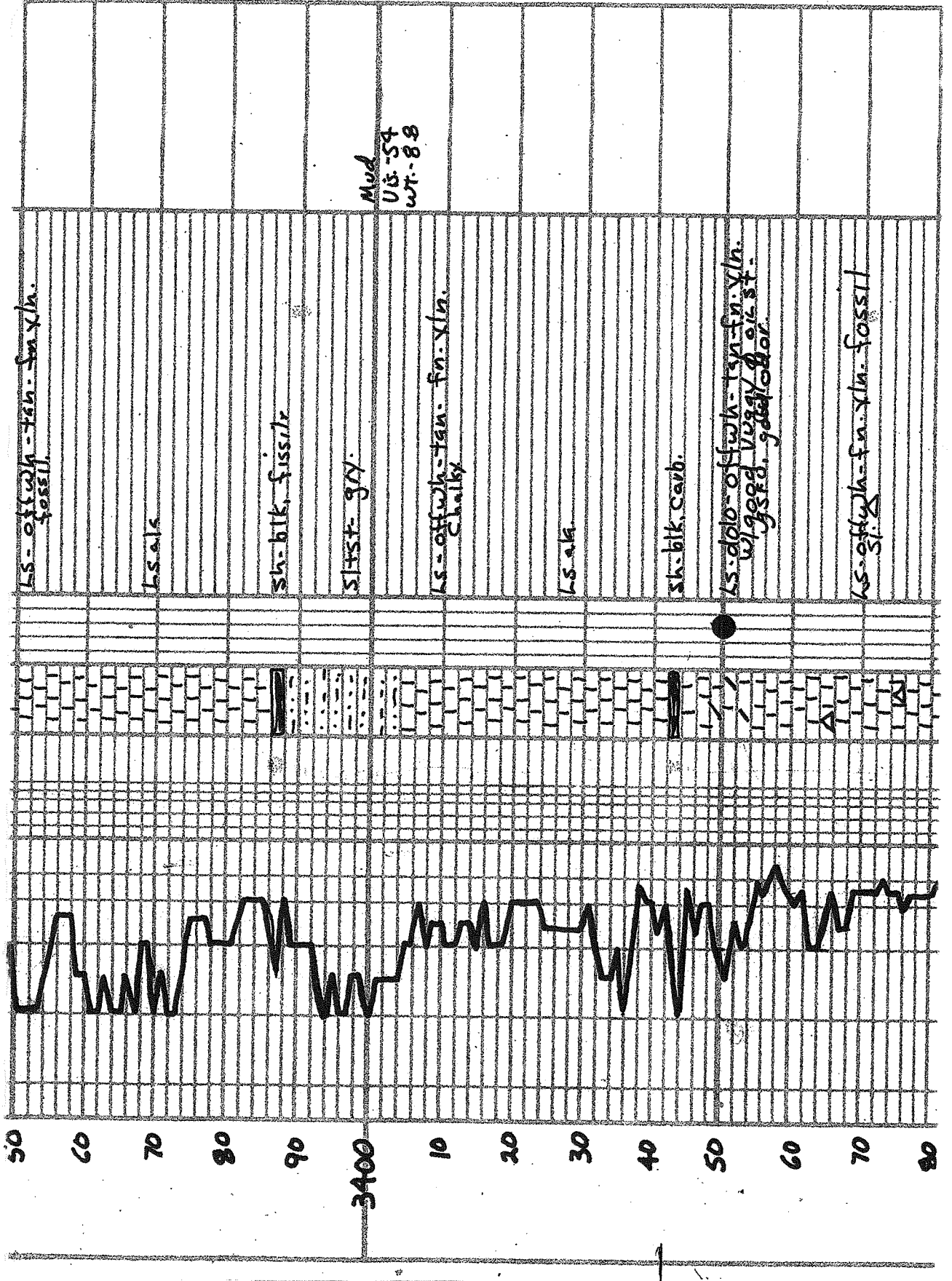
ls - off wh - tan - fn - xln. chalky

sh - sst - grey

Mud
Vis: 48 Y.P.: 15
wt: 8.7 cml-500
wh: 8.9 lcm. 1 1/2"

Mud
Vis: 52
wt: 8.8





Mud
Vis. 49
wt. 88

Sh-blk. Carb. fissile

LS-Fan-fn. Xln.

Sh. Sltst-gr. brn-gen.

LS-offwh-fan-fn. Xln. sl.ool.
w/ poor vuggy ϕ & sst.
sl. SFO. sl. 20 br.

Sh. Sltst-gr. brn-gen.

LS-offwh-fan-fn. Xln. ool.
fossil pkst w/ fr. in part.
 ϕ oil st. SFO. fr. odor. Δ

LS-fan-fn. Xln. Δ

Sh. Sltst-gr.

LS-dolo - offwh-fan-ool-fossil
pkst w/ fr. in part. ϕ .
oil st. SFO. good odor. Δ

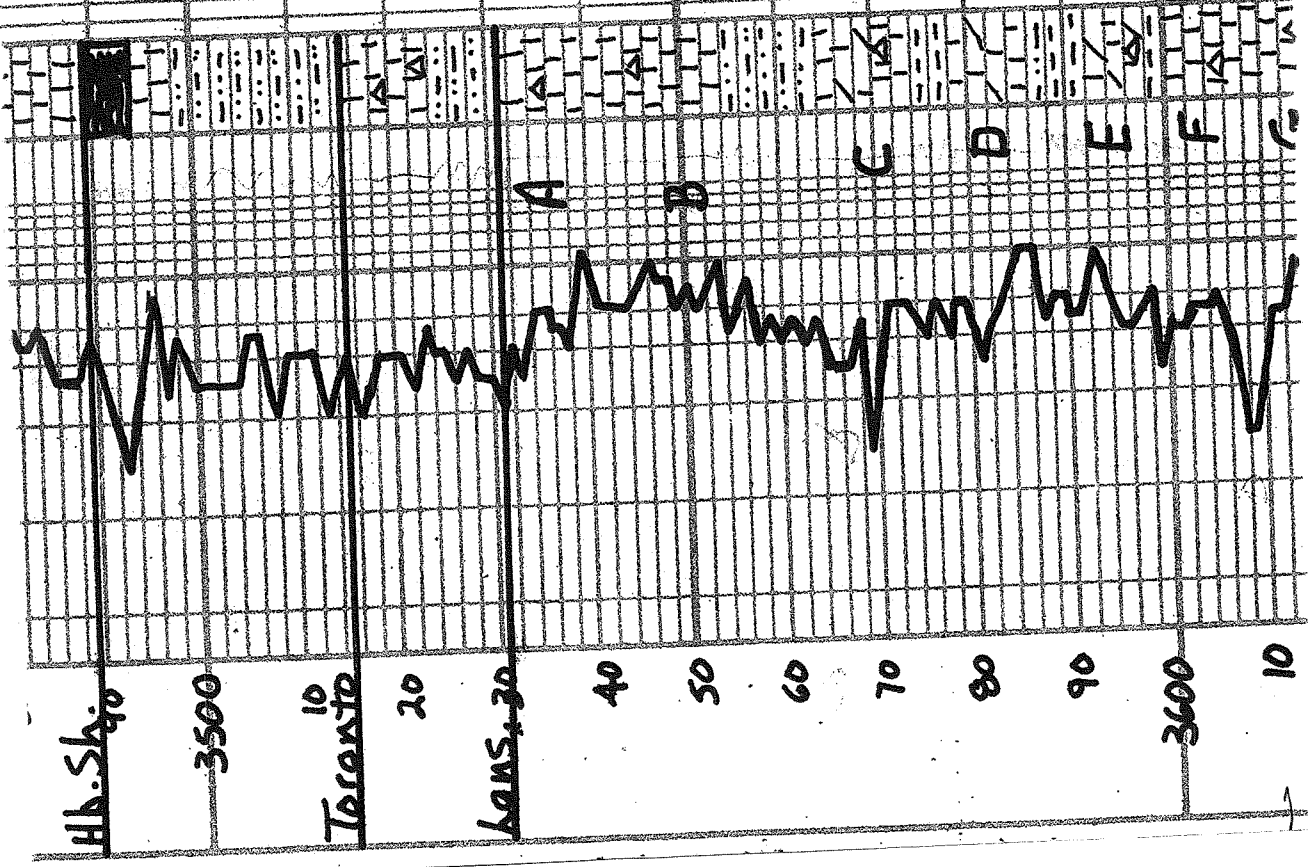
Sh-gr.

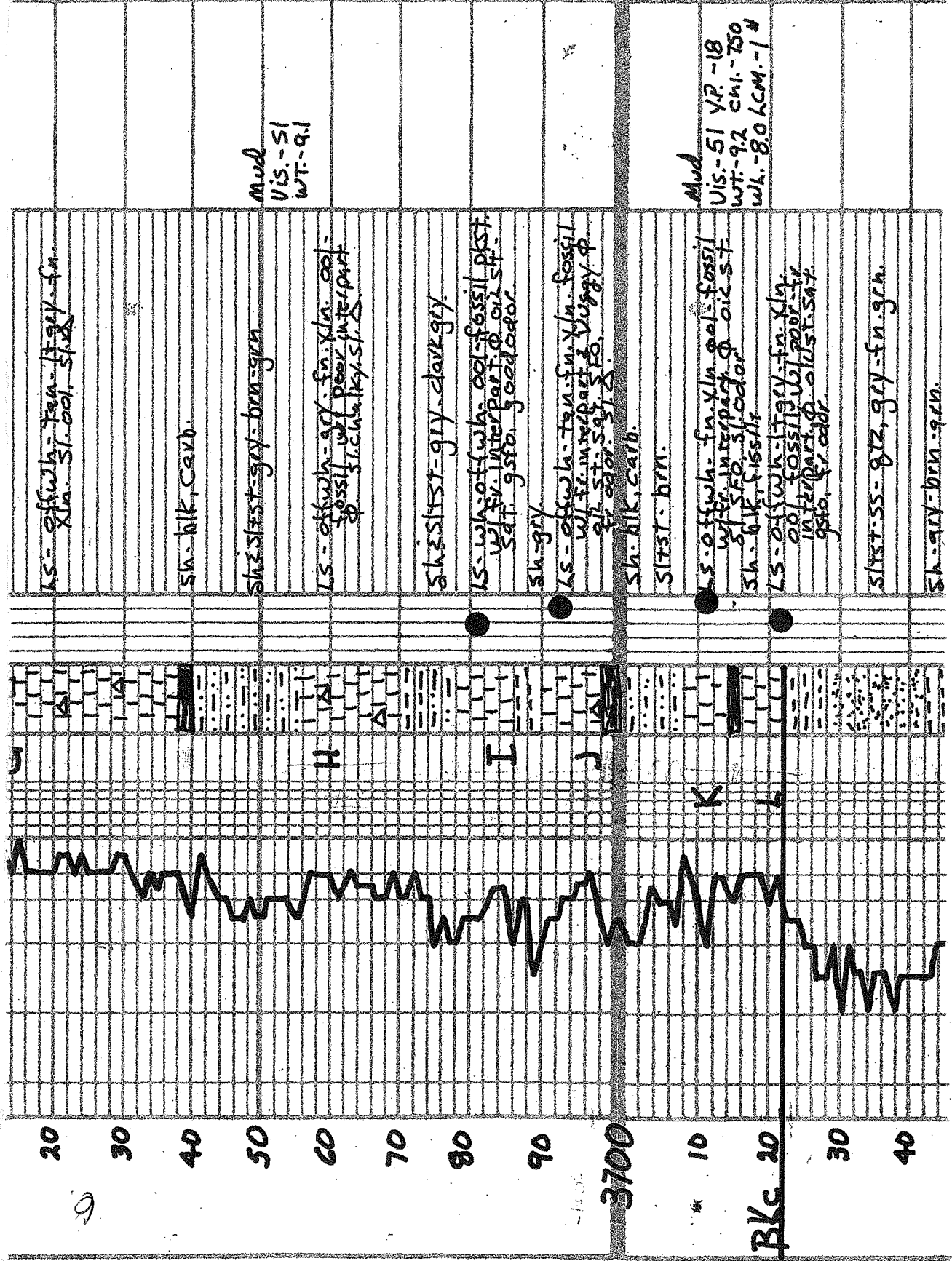
LS-sl. dolo - wh-offwh-fn. Xln.
w/ fr. vuggy ϕ oil st. in ϕ .
sl. SFO. fr. odor.

Sh-gr.

LS-dolo - fan-fn. Xln. ool-fossil
pkst w/ fr. in part. ϕ & sst.
sl. SFO. good odor. Δ

LS-offwh-wh-fan-ool w/
fr. com. ϕ oil st. SFO.
fr. odor. sl. Δ





20

30

40

50

60

70

80

90

3700

10

20

30

40

Mud

vis. - 51 Y.P. - 18
wt. - 9.2 chl. - 7.50
wl. - 8.0 kcm. - 1 #

Mud

vis. - 51
wt. - 9.1

ls. - off wh. - fn. xln. - f. grey - fn. xln. sl. ool. - sh. sh.

sh. - blk. carb.

sh. slt. - grey - brn. - grn.

ls. - off wh. - grey - fn. xln. - ool. - fossil. - w/ fr. - interpart. - oil. - sat. - sh. - blk. - carb.

sh. slt. - grey - dark grey.

ls. - wh. - off wh. - ool. - fossil. - w/ fr. - interpart. - oil. - sat. - sh. - blk. - carb.

sh. - grey

ls. - off wh. - fn. xln. - fossil. - w/ fr. - interpart. - oil. - sat. - sh. - blk. - carb.

sh. - blk. carb.

slt. - brn.

ss. - off wh. - fn. xln. - ool. - fossil. - w/ fr. - interpart. - oil. - sat. - sh. - blk. - carb.

ls. - off wh. - grey - fn. xln. - ool. - fossil. - w/ fr. - interpart. - oil. - sat. - sh. - blk. - carb.

slt. - ss. - grey - brn. - grn.

sh. - grey - brn. - grn.

H

I

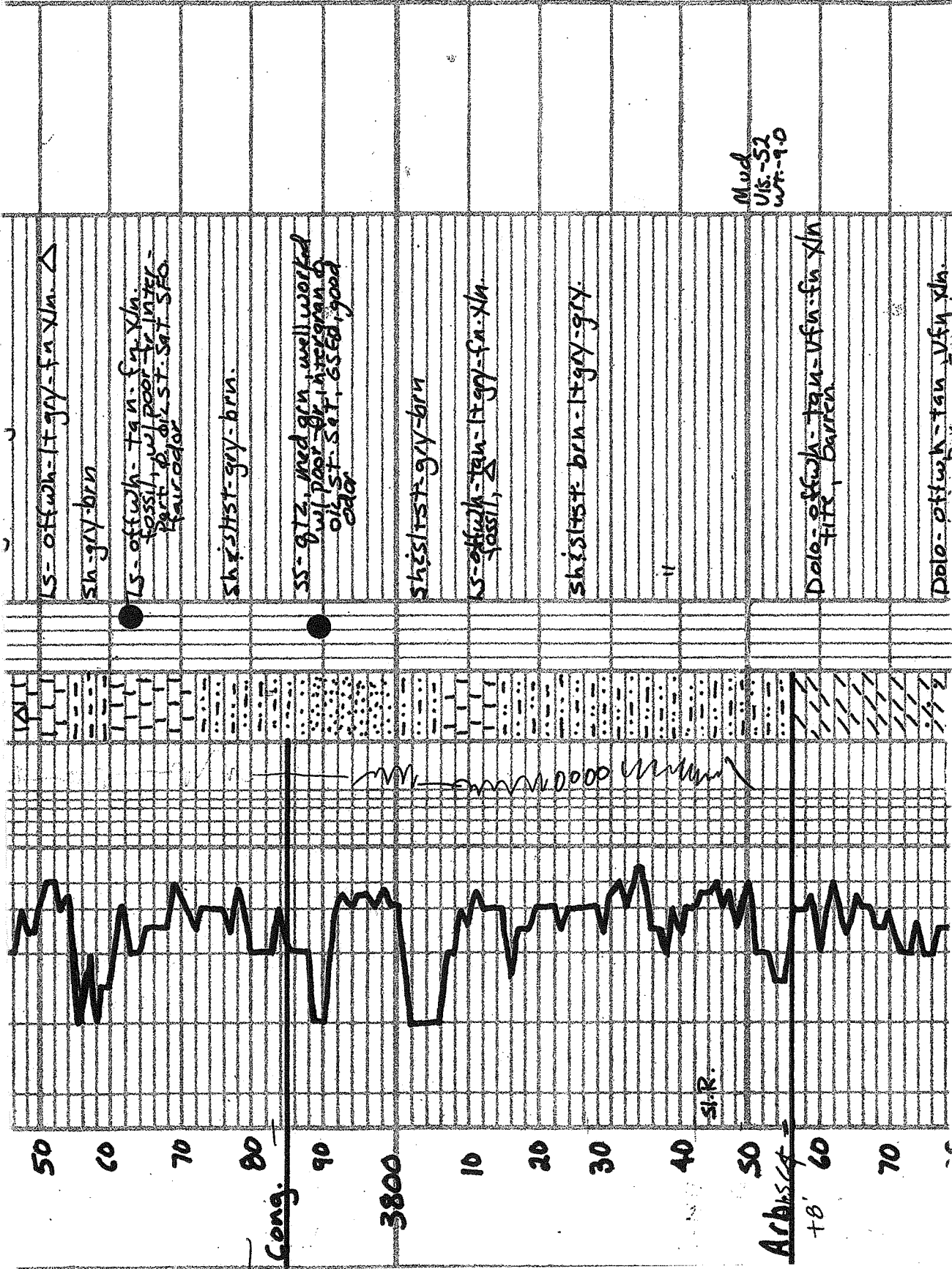
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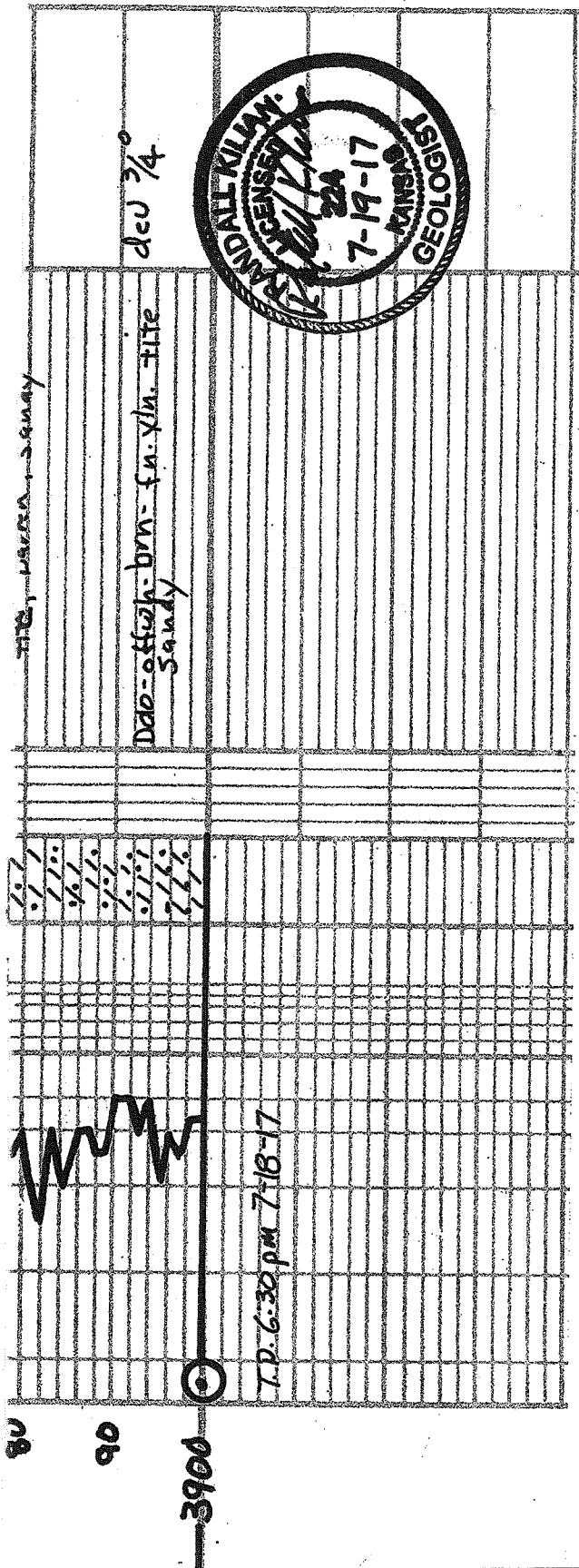
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L

Bks 20

-100





80

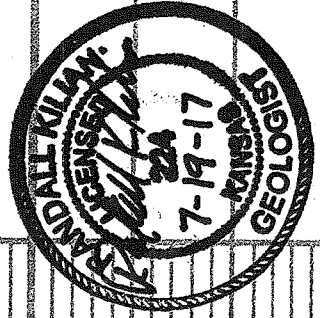
90

3900

fine yellow fine sandy

fine yellow fine sandy

den 3/4



T.P. 6:30 PM 7-18-17