

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Taos Resources Operating Company LLC
Well Name	RICHARDSON 28-1
Doc ID	1370745

Tops

Name	Top	Datum
Topeka	1189	65
Laton lime	1886	-632
KC Lime	2510	-1255
Marmaton Lime	2715	-1461
Cherokee	2839	-1585
Miss Chart	3090	-1836
Miss Lime	3102	-1848
Kinderhook Shale	3478	-2224
Woodford Shale	3519	-2265



REMIT TO
 QES Pressure Pumping LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

811461

Invoice Date: 10/12/17

Terms: Net 30

Page 1

TAOS RESOURCES OPERATING, LLC
 1455 WEST LOOP SOUTH, ST. 600
 HOUSTON TX 77027
 USA
 7139930774

Richardson 28-1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	185.000	20.0000	45.000	2,035.00
CC5325	Calcium Chloride	450.000	1.2500	45.000	309.38
CC5965	Bentonite	400.000	0.3000	45.000	66.00
CC6075	Celloflake	100.000	2.0000	45.000	110.00

Subtotal 7,100.00

Discounted Amount 3,195.00

SubTotal After Discount 3,905.00

Amount Due 7,409.32 If paid after 11/11/17

Tax: 170.12

Total: 4,075.13



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

9204
9044

TICKET NUMBER 54675
LOCATION Eldorado KS
FOREMAN Jeremy Austin

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE #81461

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-17	2891	Richardson, 28-11	28	32	5	Cowley
CUSTOMER <u>Taos Resources operating</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1455 West Loop South St. 608</u>			866	<u>Jeremy A</u>		
CITY <u>Houston</u>			446	<u>Jeremy W</u>		
STATE <u>TX</u>			611	<u>Inde</u>		
ZIP CODE <u>77254</u>						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8 - 24 #
 CASING DEPTH 228 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL 44.8 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting took up to 8:58 Swadge + valve broke circulation then pumped 185 SFS Cement then displaced 14.9 bbl of water then shut in valve

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	50	MILEAGE	7.15	357.50
CE0711	1	min bulk delivery	660.00	660.00
CC5325	185	Class A Cement	20.00	3700.00
CC5965	450	Calcium Chloride	1.25	562.50
CC6075	400	Clad	.30	120.00
	100	Poly Flake	2.00	200.00
		Subtotal		7100.00
		Discount	45% / 10	3195.00
		Total		3905.00
		SALES TAX		170.12
		ESTIMATED TOTAL		4075.12

Ravin 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**DUAL
INDUCTION
LOG**

Company Taos Resources Operating Company LLC
 Well Richardson #28-1
 Field Unnamed
 County Cowley
 State Kansas

Company Taos Resources Operating Company LLC
 Well Richardson #28-1
 Field Unnamed
 County Cowley State Kansas

Location: API #: 15 035 24677
 790' FSL & 1190' FEL
 SEC 28 TWP 32S RGE 5E
 Permanent Datum Ground Level Elevation 1249'
 Log Measured From KB 5' AGL
 Drilling Measured From KB
 Other Services
 CDNL
 BHC
 ML
 Elevation
 K.B. 1254'
 D.F. 1253'
 G.L. 1249'

Date	10-07-17
Run Number	One
Depth Driller	3560'
Depth Logger	3561'
Bottom Logged Interval	3559'
Top Log Interval	210'
Casing Driller	8 5/8" @ 235'
Casing Logger	235'
Bit Size	7 7/8"
Type Fluid in Hole	Chemical
Density / Viscosity	9.5/40
PH / Fluid Loss	10.0/7.6
Source of Sample	Pit
Rm @ Meas. Temp	1.20@76degf
Rmf @ Meas. Temp	0.96@76degf
Rmc @ Meas. Temp	1.54@76degf
Source of Rmf / Rmc	Calculated
Rm @ BHT	0.78@117degf
Time Circulation Stopped	9:45 p.m.
Time Logger on Bottom	12:15 a.m.
Maximum Recorded Temperature	117degf
Equipment Number	T-729
Location	Hays, KS
Recorded By	C.Patterson
Witnessed By	Mr. Mike Pressnall

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

East of Winfield(Main St. and 160 Hwy) 6.5 mi. to 151st rd., 1 south to 172nd Rd.,
 1/2 West, North into Location

Thank you for using Gemini Wireline
 785-625-1182



MAIN PASS

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 Presentation Format kdillinn
 Dataset Creation Sun Oct 08 01:55:46 2017
 Charted by Depth in Feet scaled 1:600

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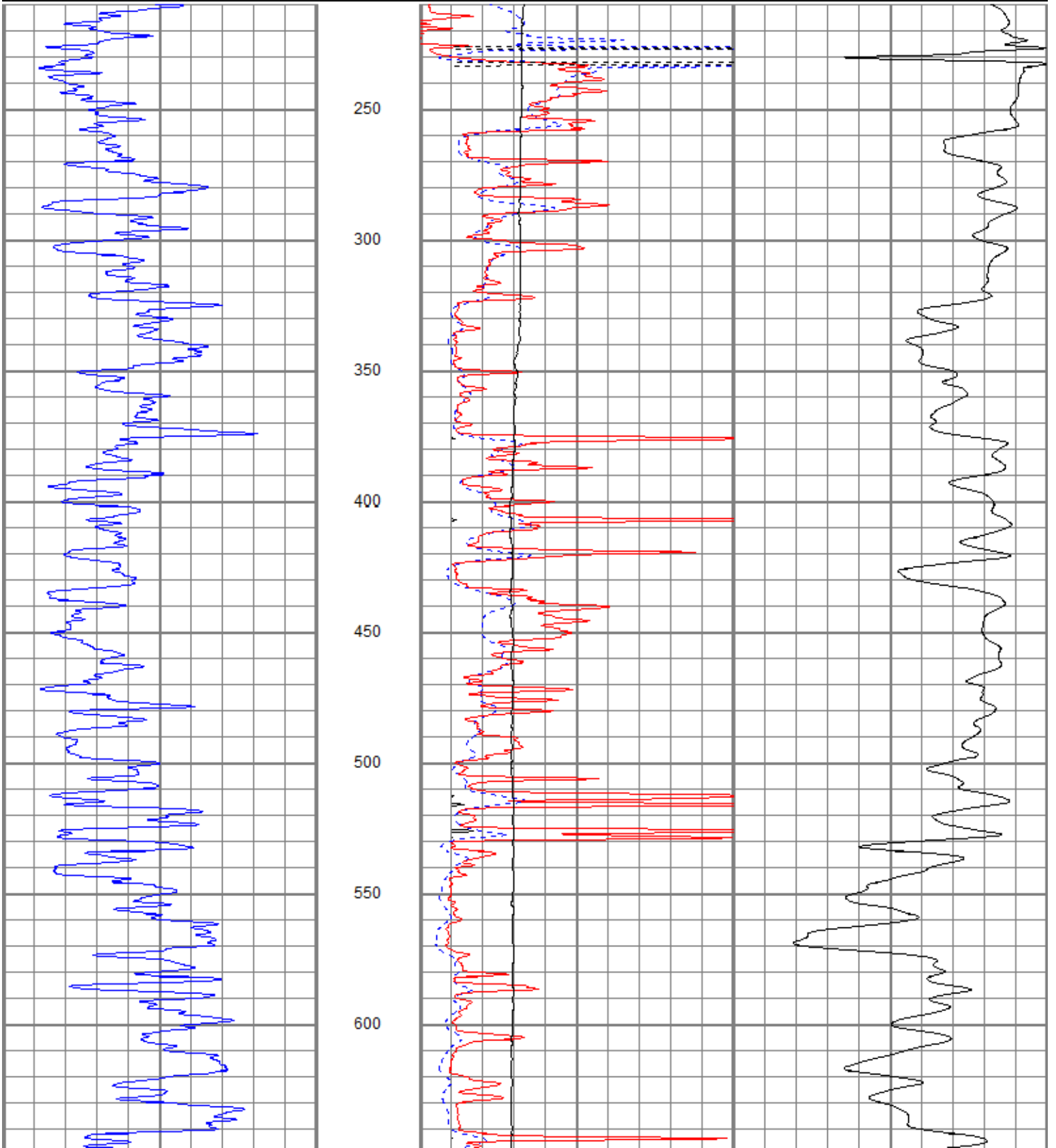
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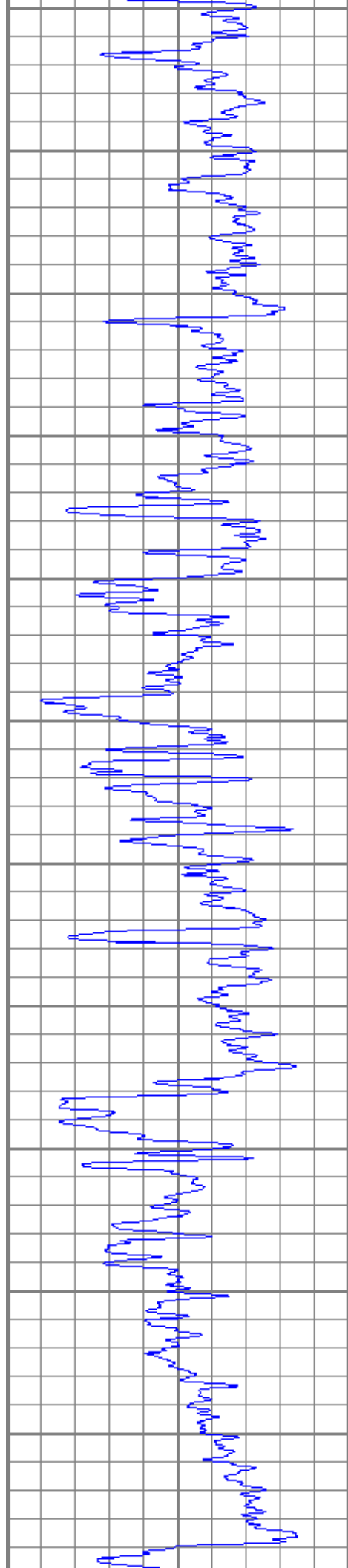
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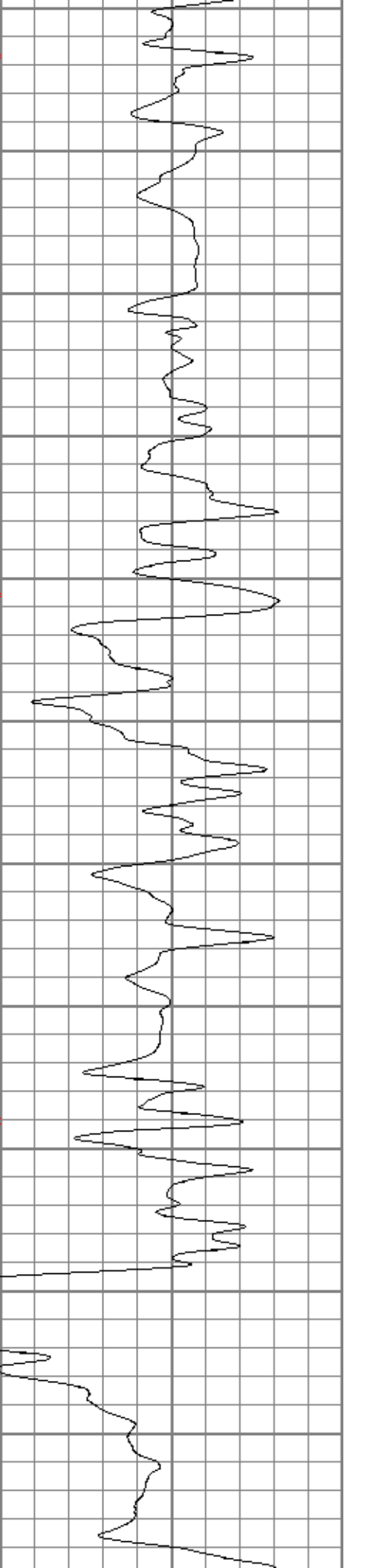
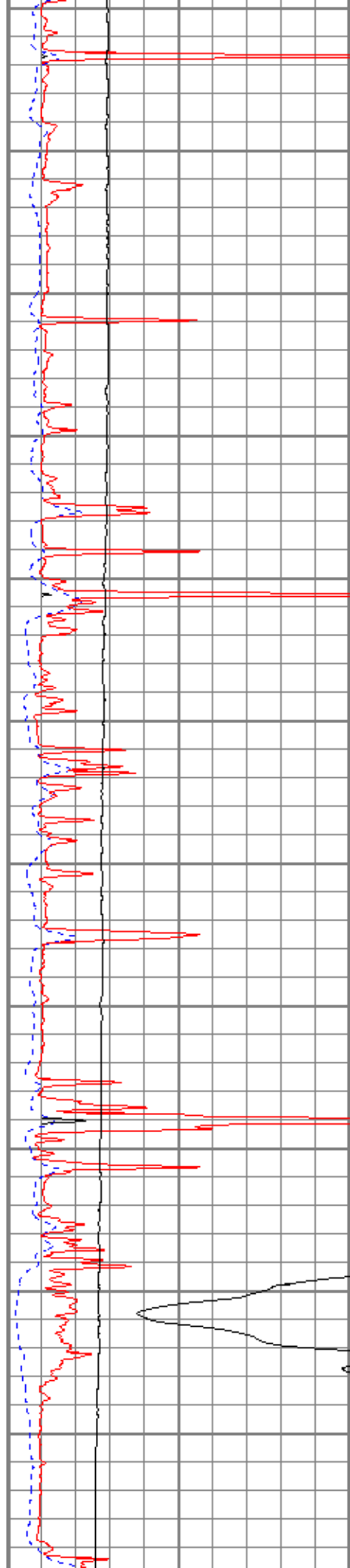
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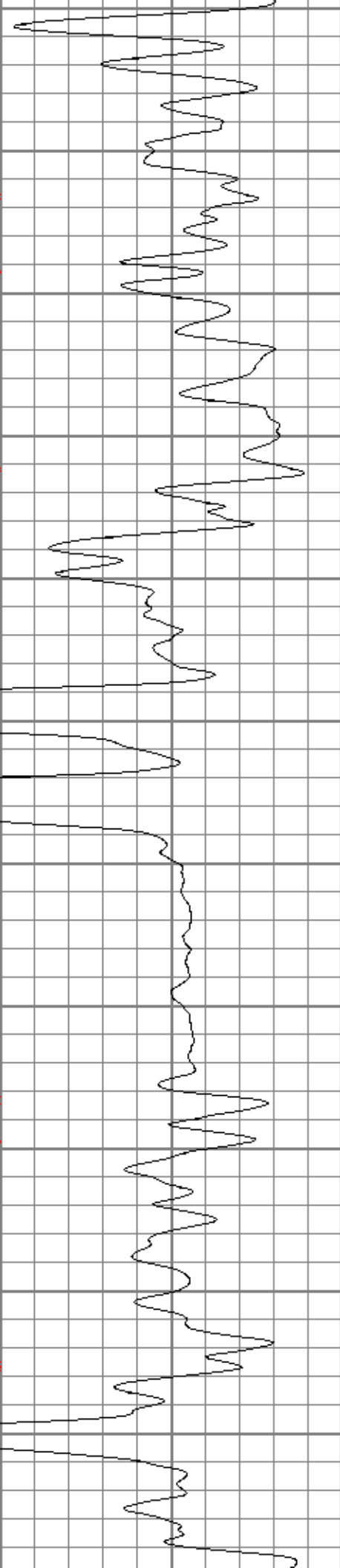
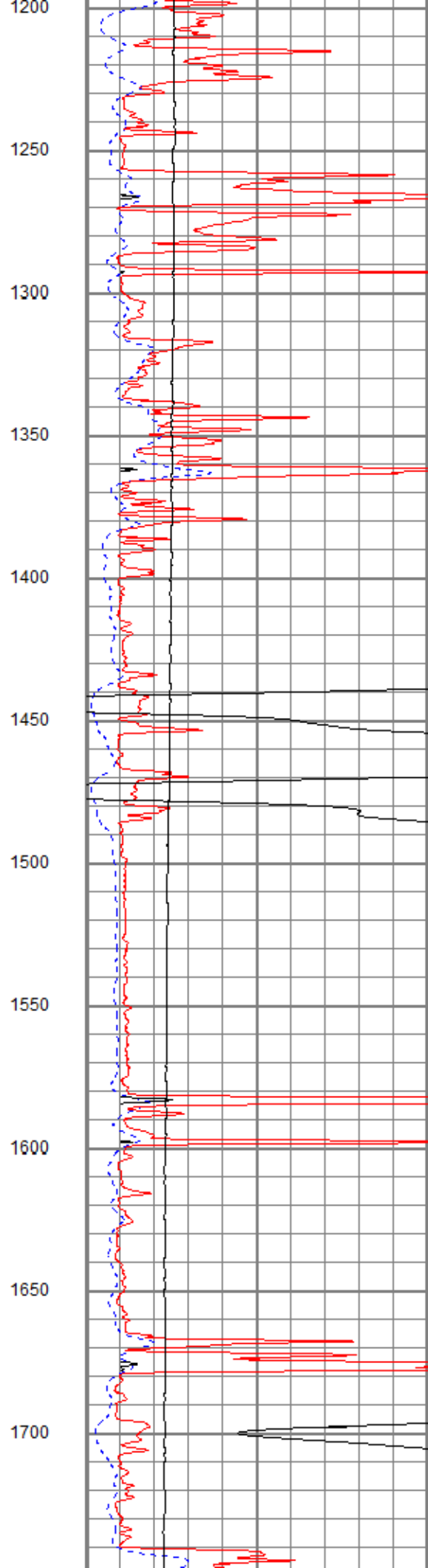
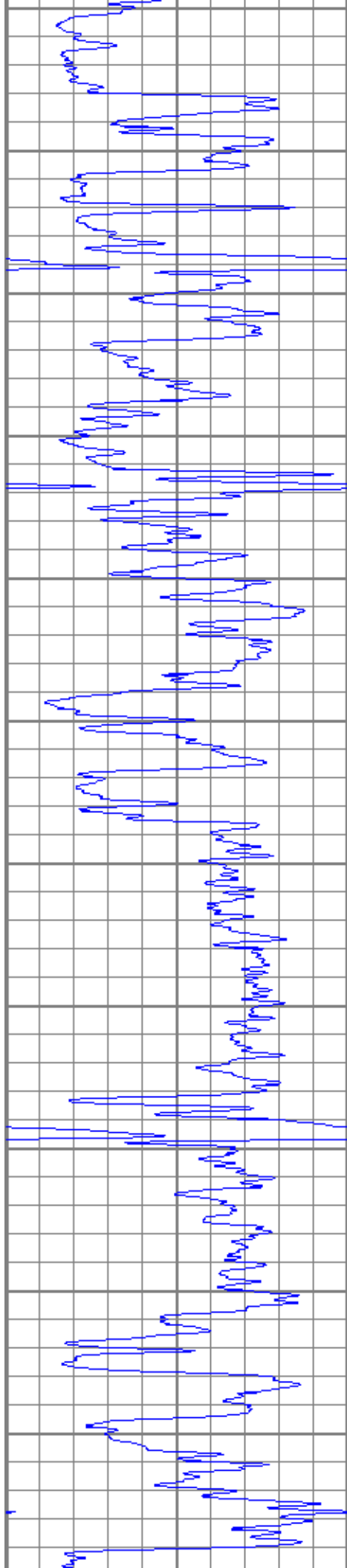
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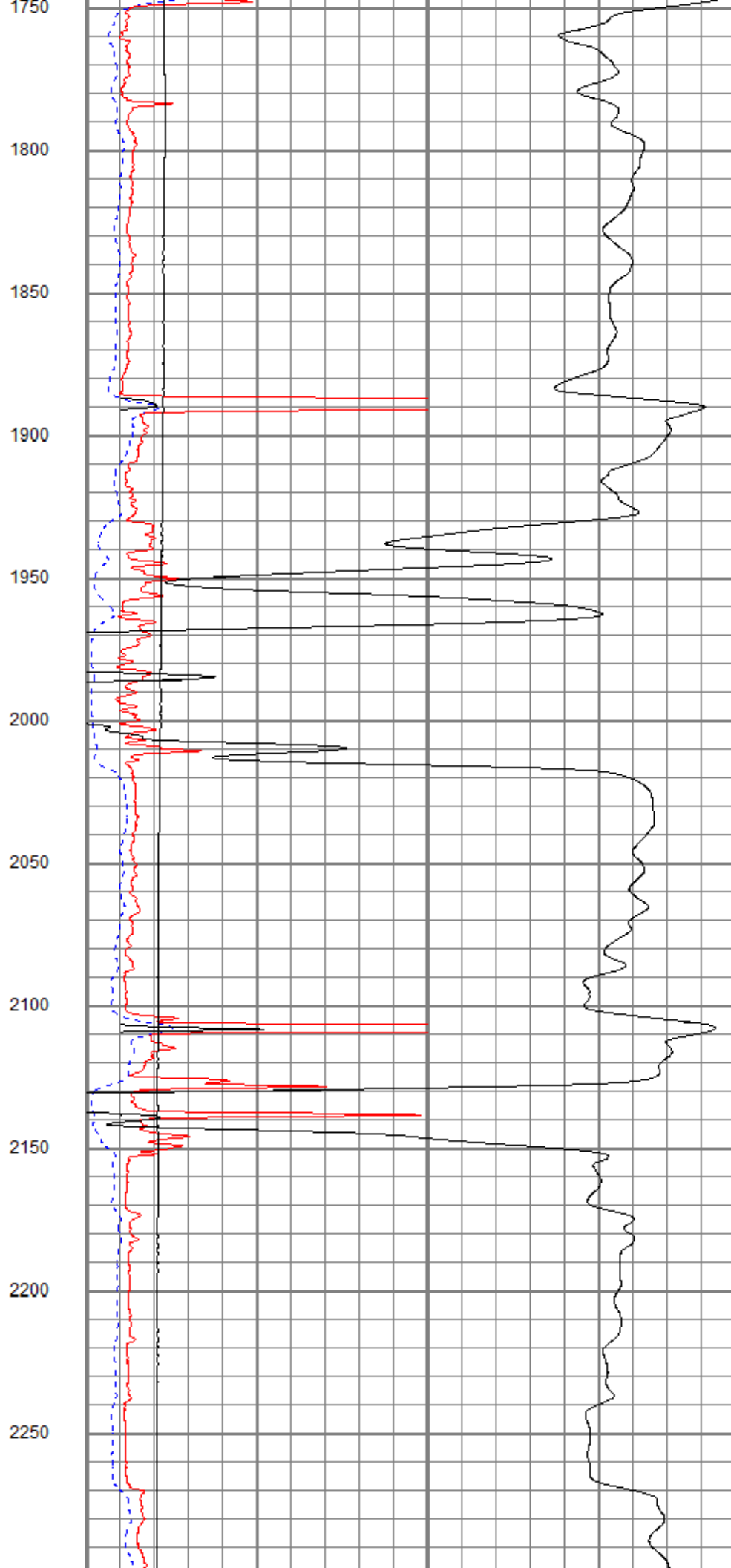
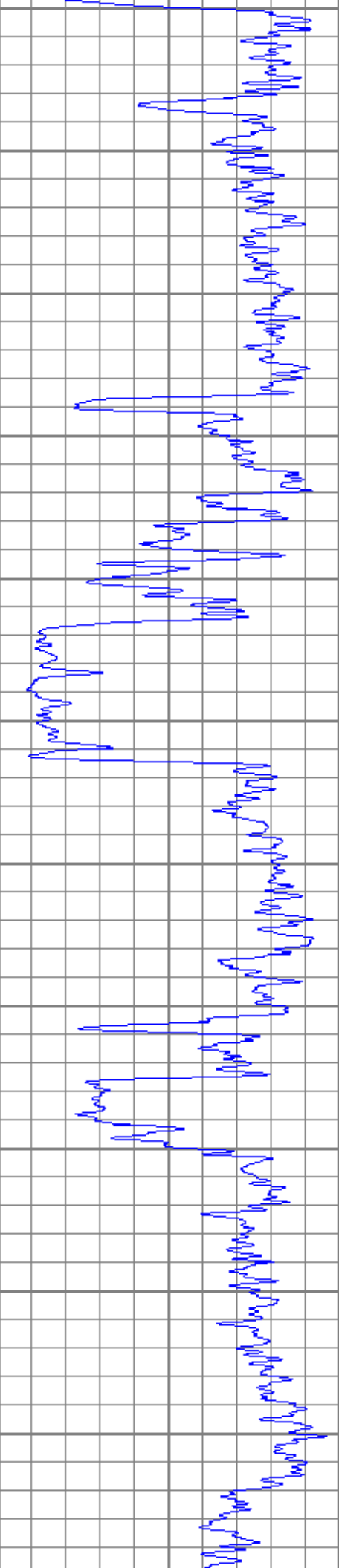


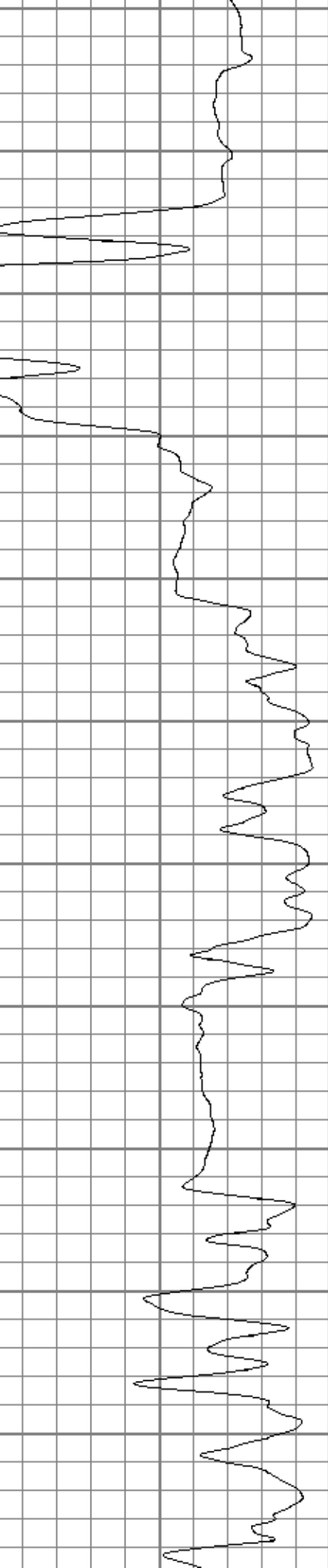
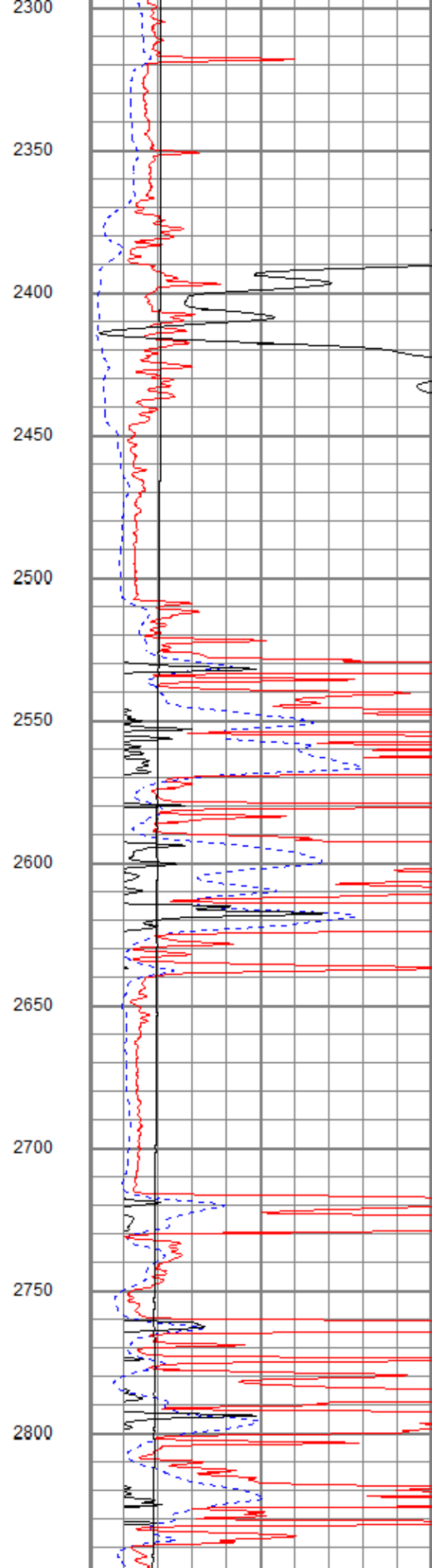
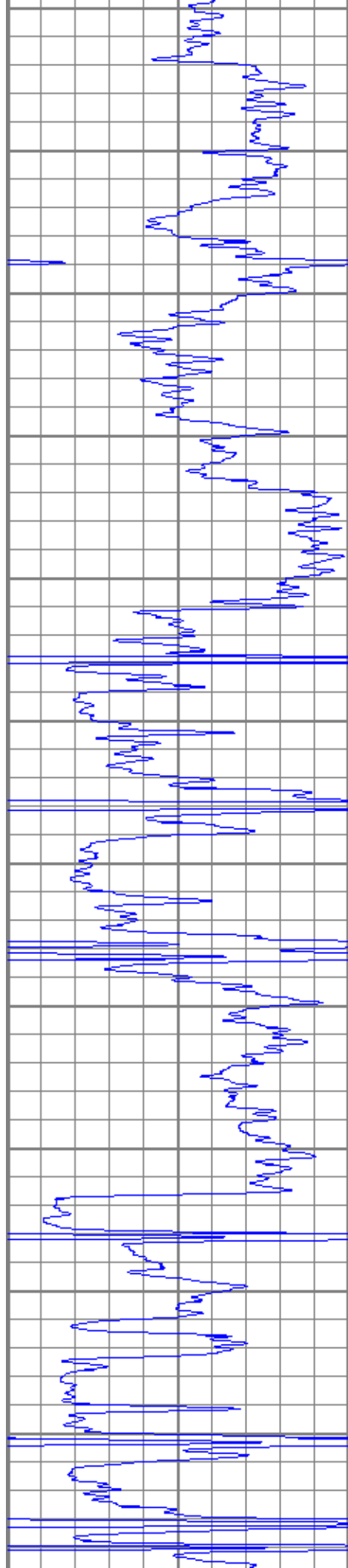


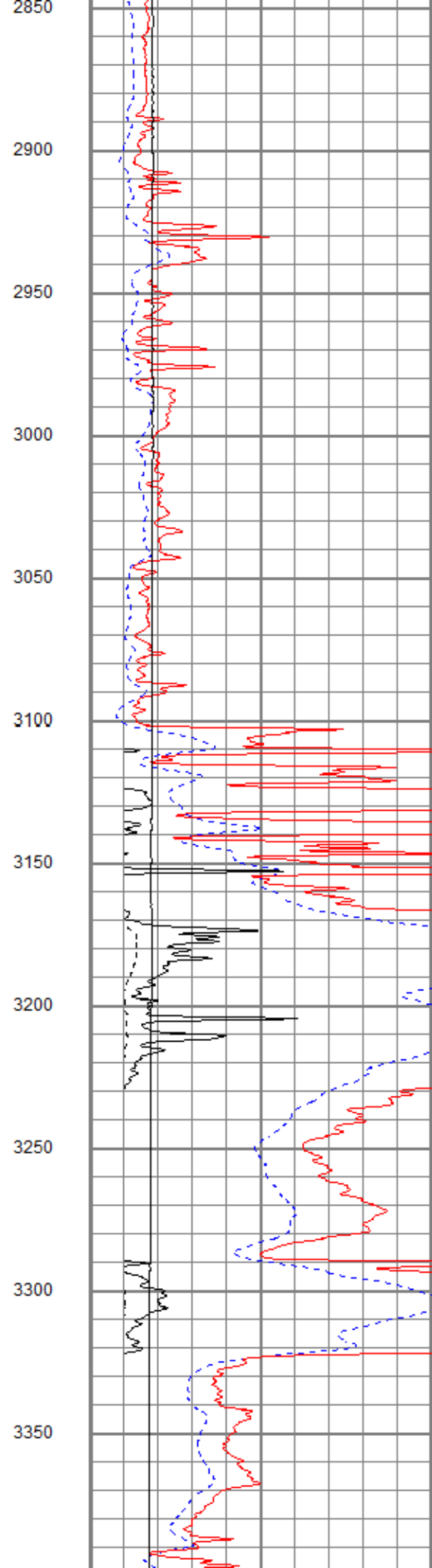
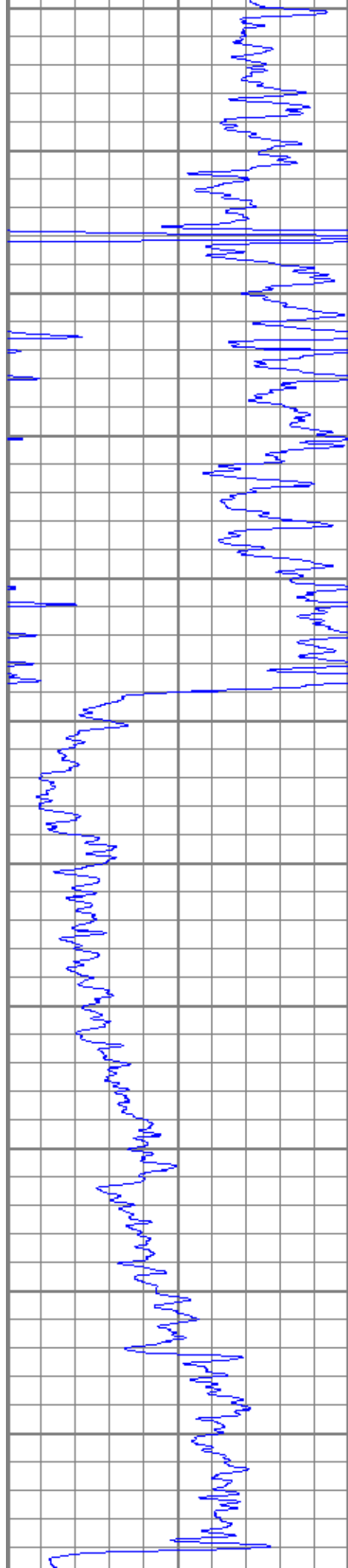
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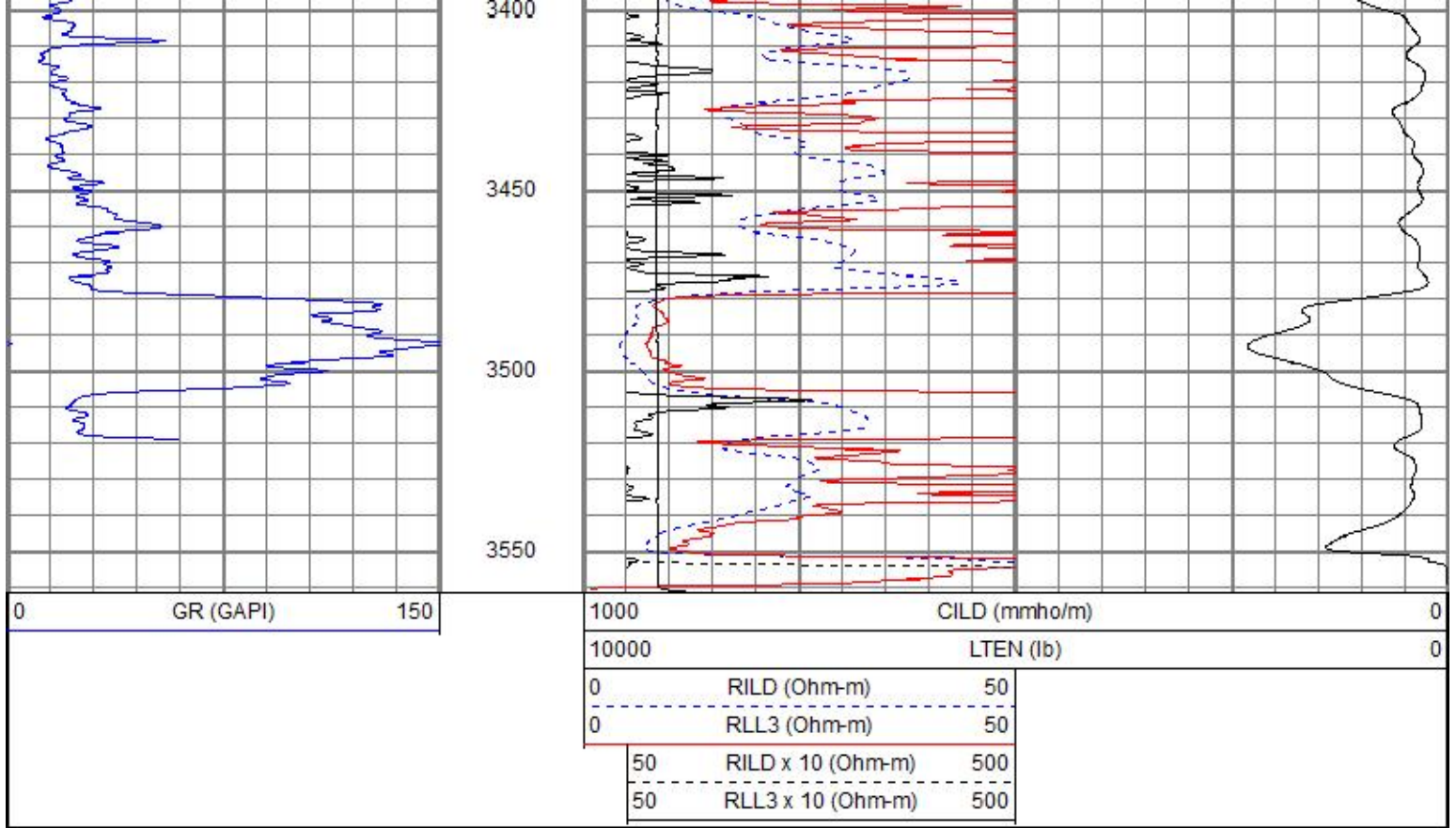








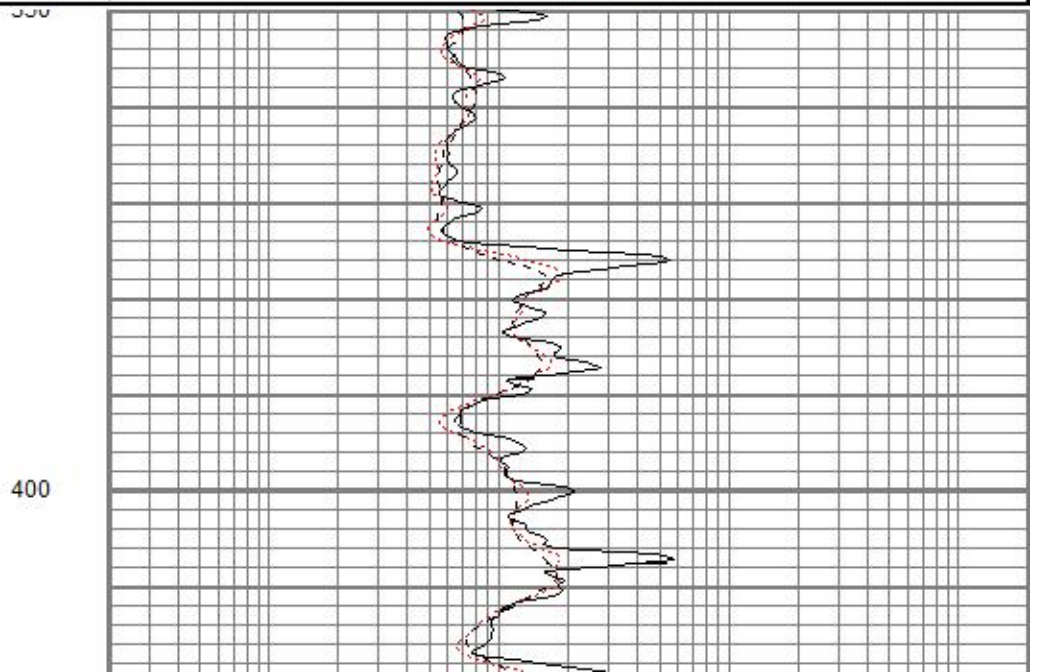
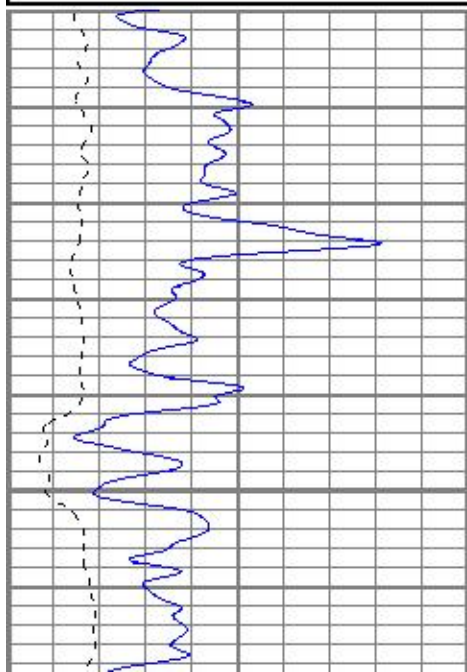


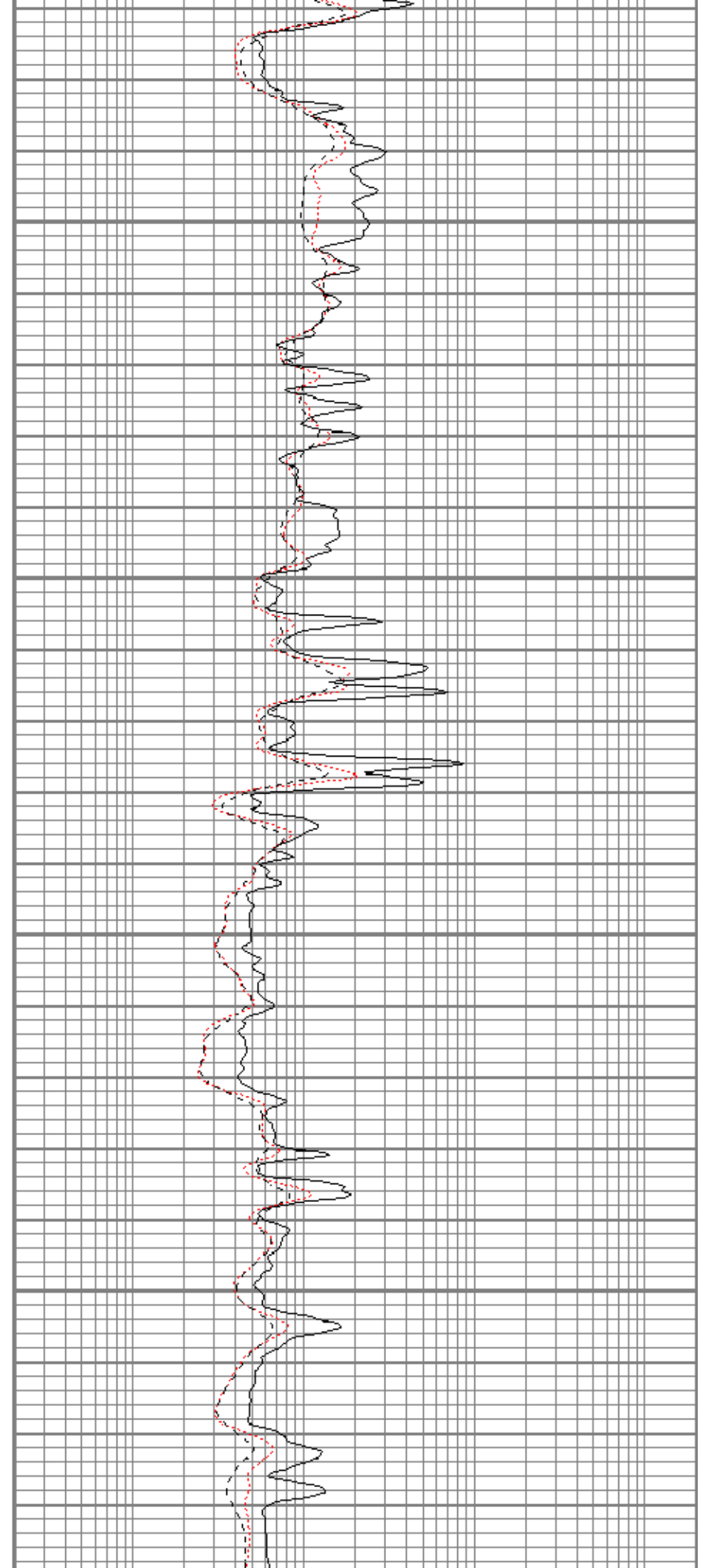
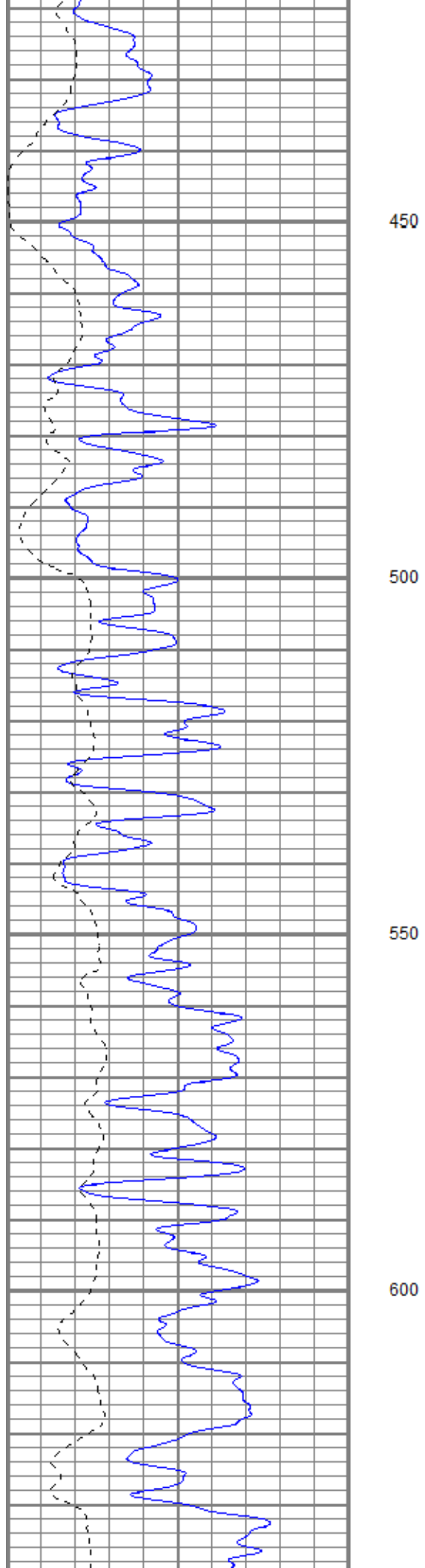


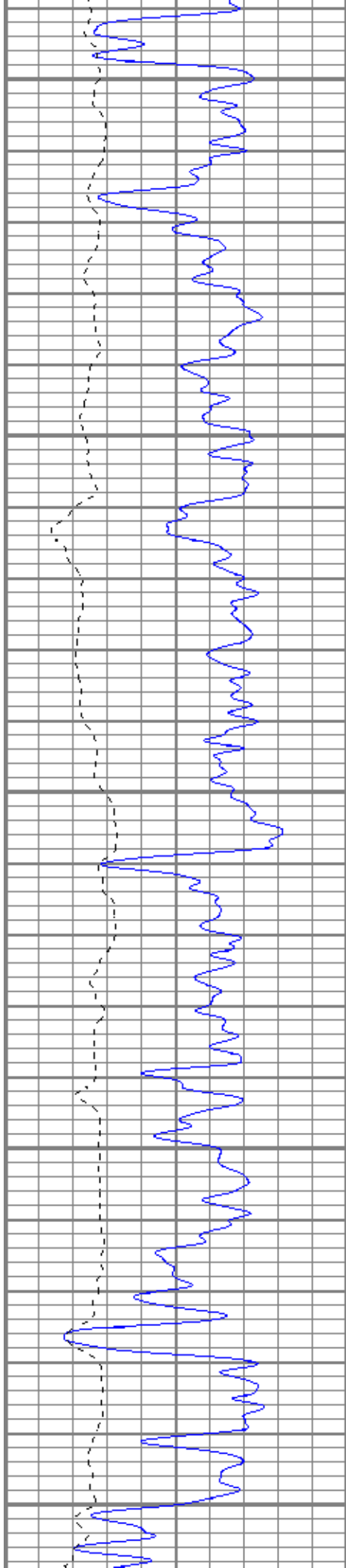
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 Presentation Format kdil
 Dataset Creation Sun Oct 08 01:55:46 2017
 Charted by Depth in Feet scaled 1:240

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-100	SP (mV)	100	0.2	RILD (Ohm-m)	2000
			0.2	RLL3 (Ohm-m)	2000







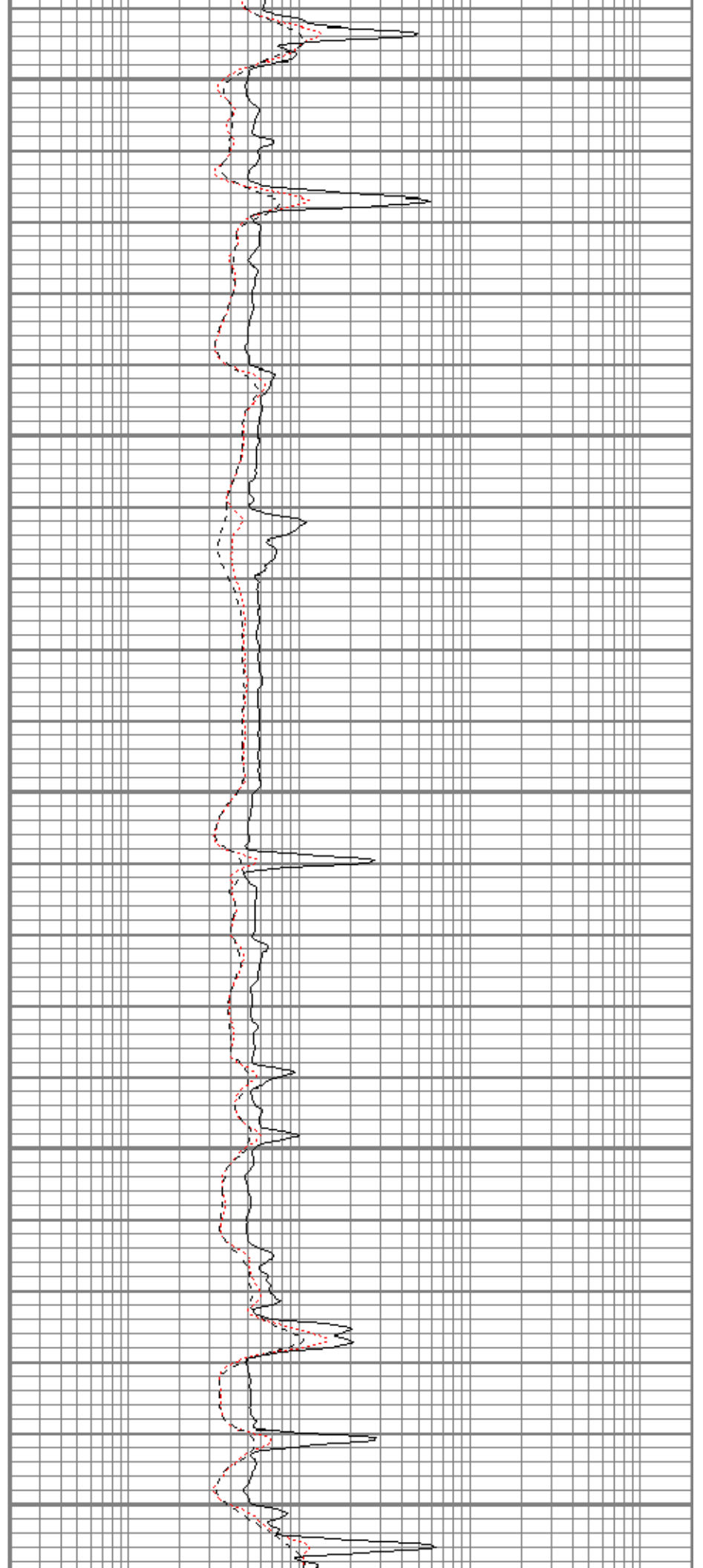
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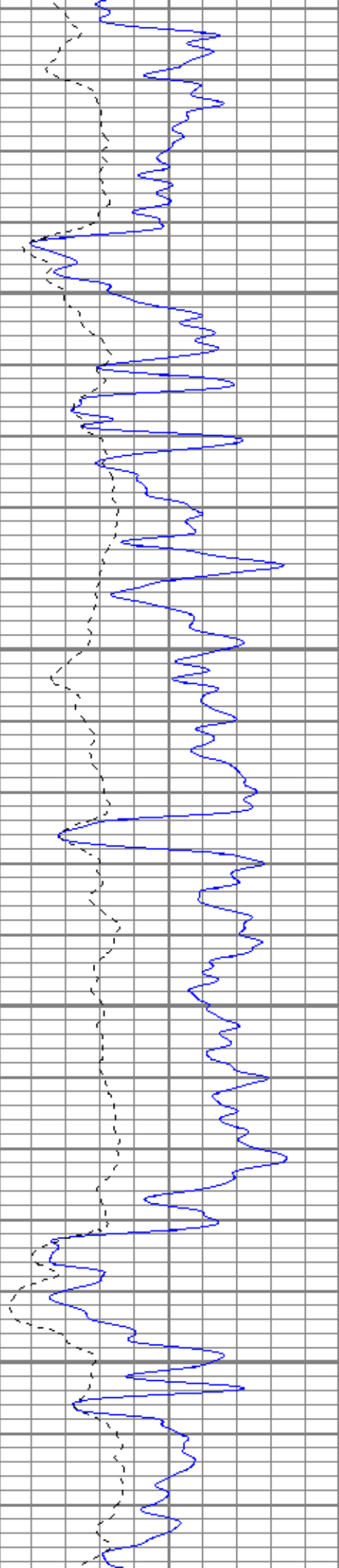
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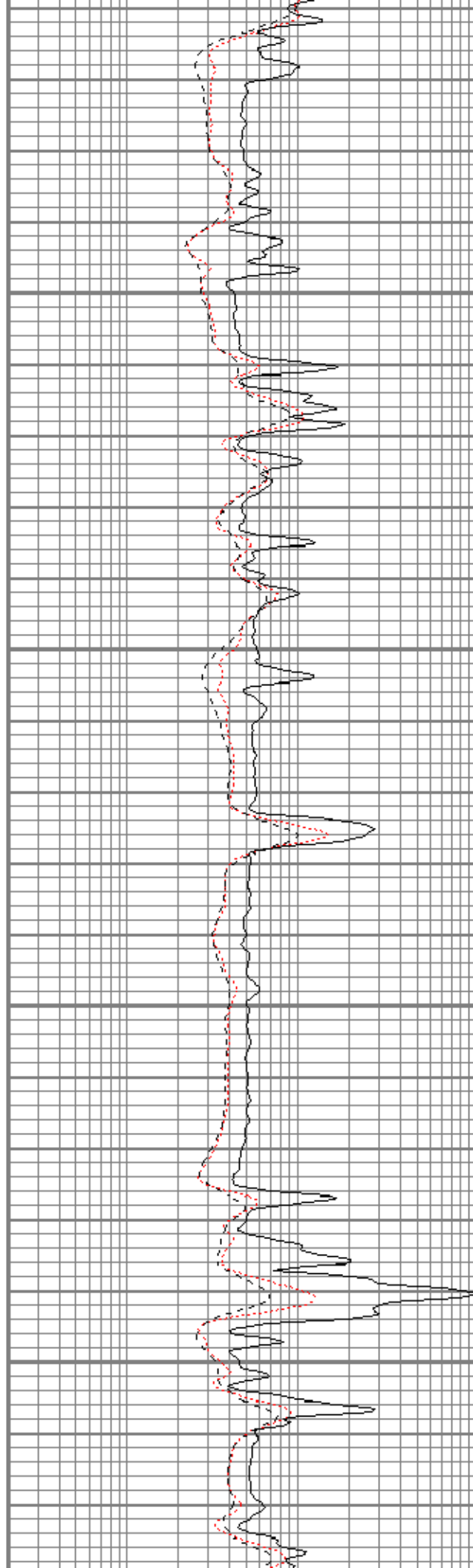


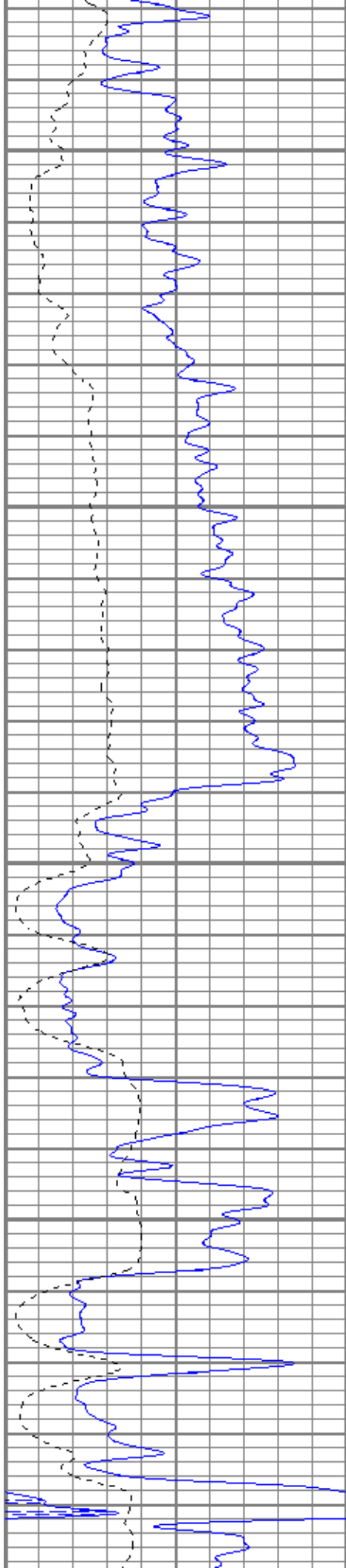
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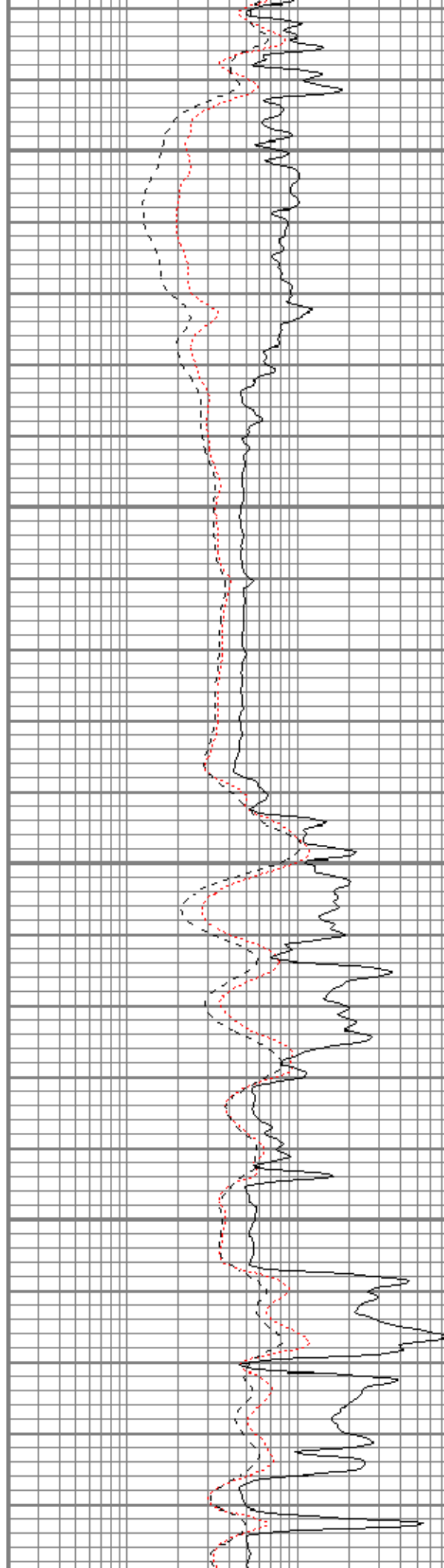


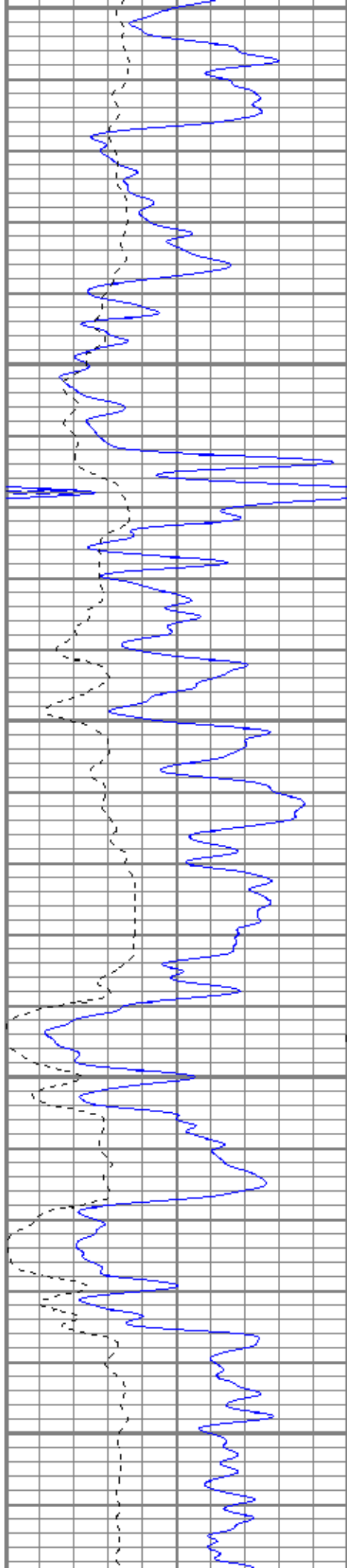
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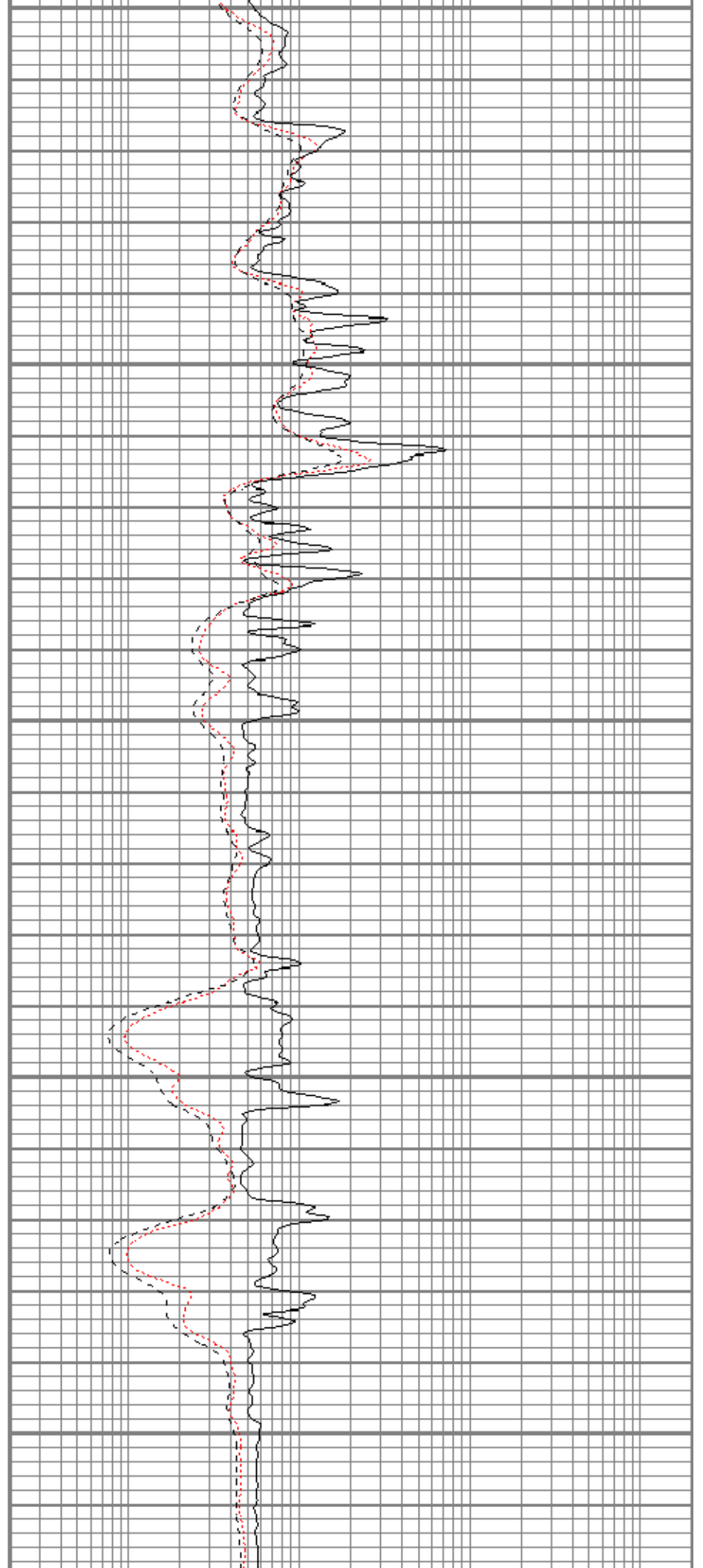
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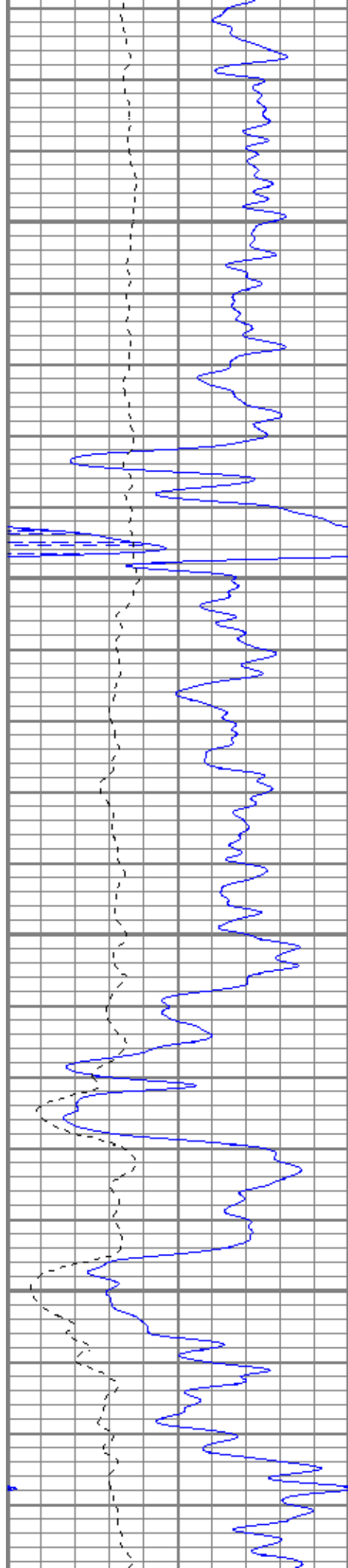
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1500



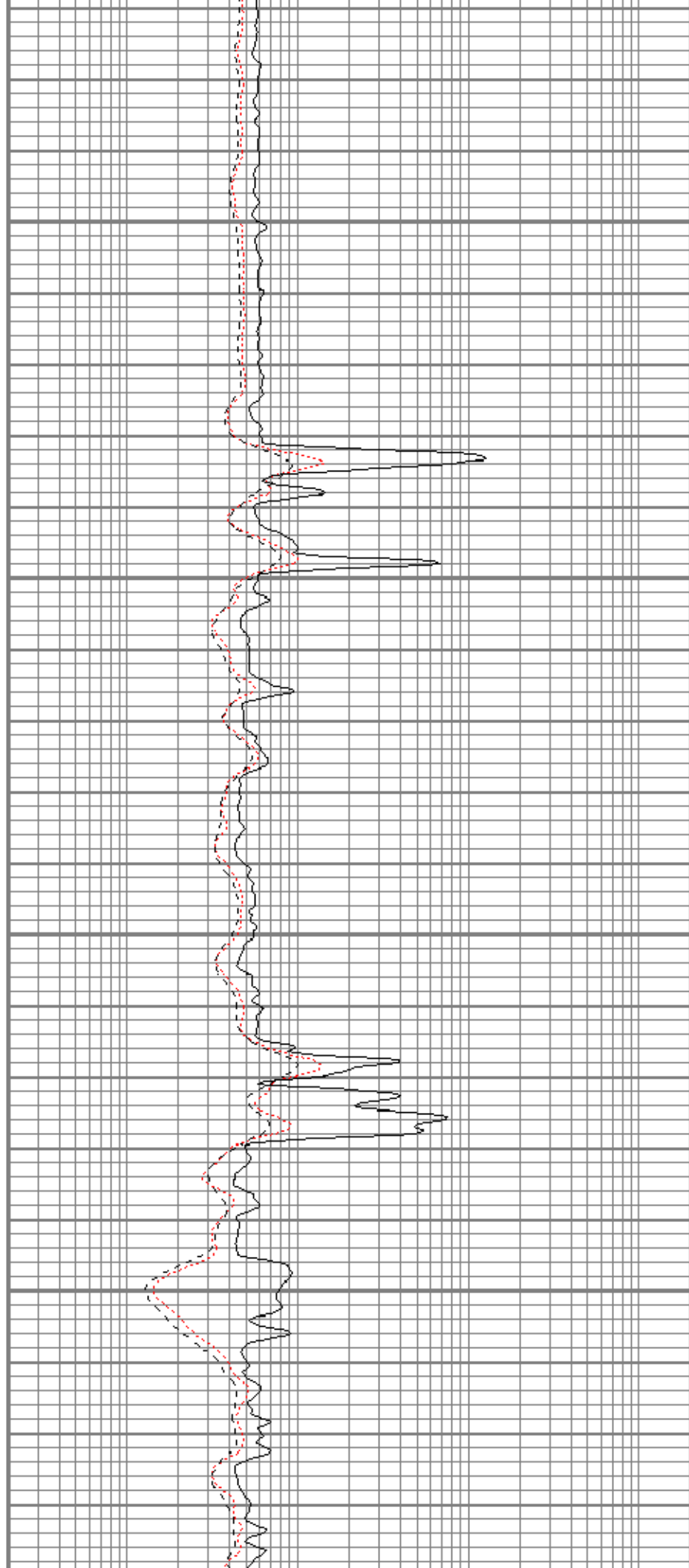


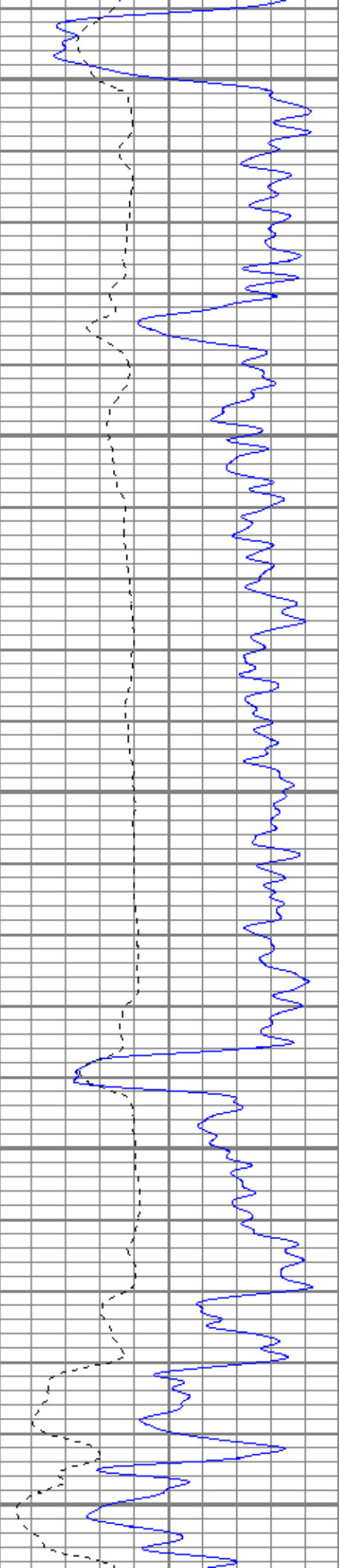
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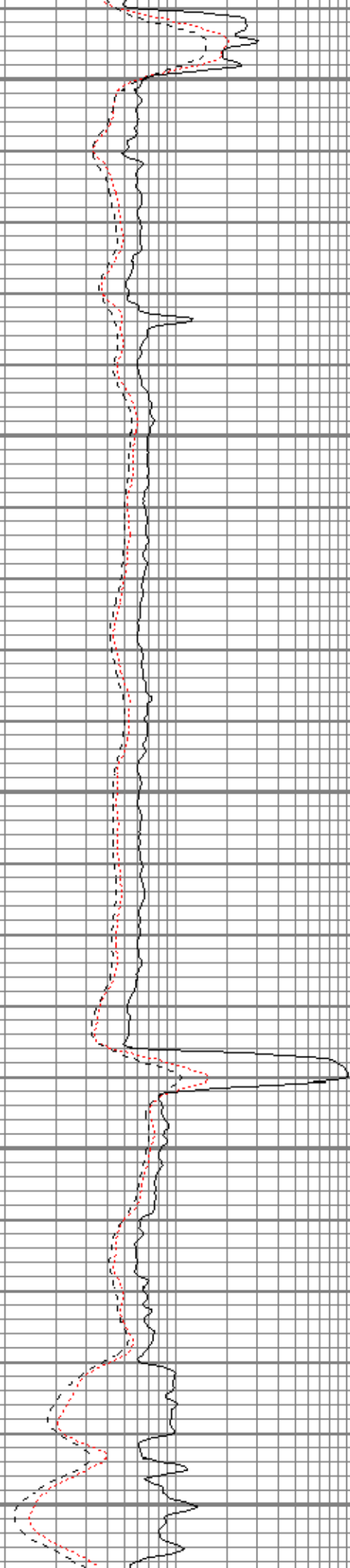
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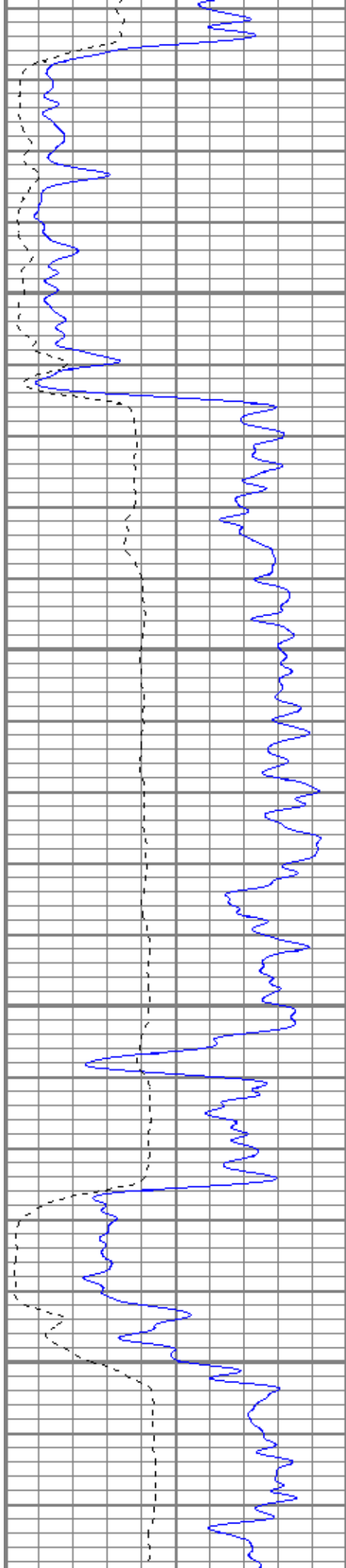
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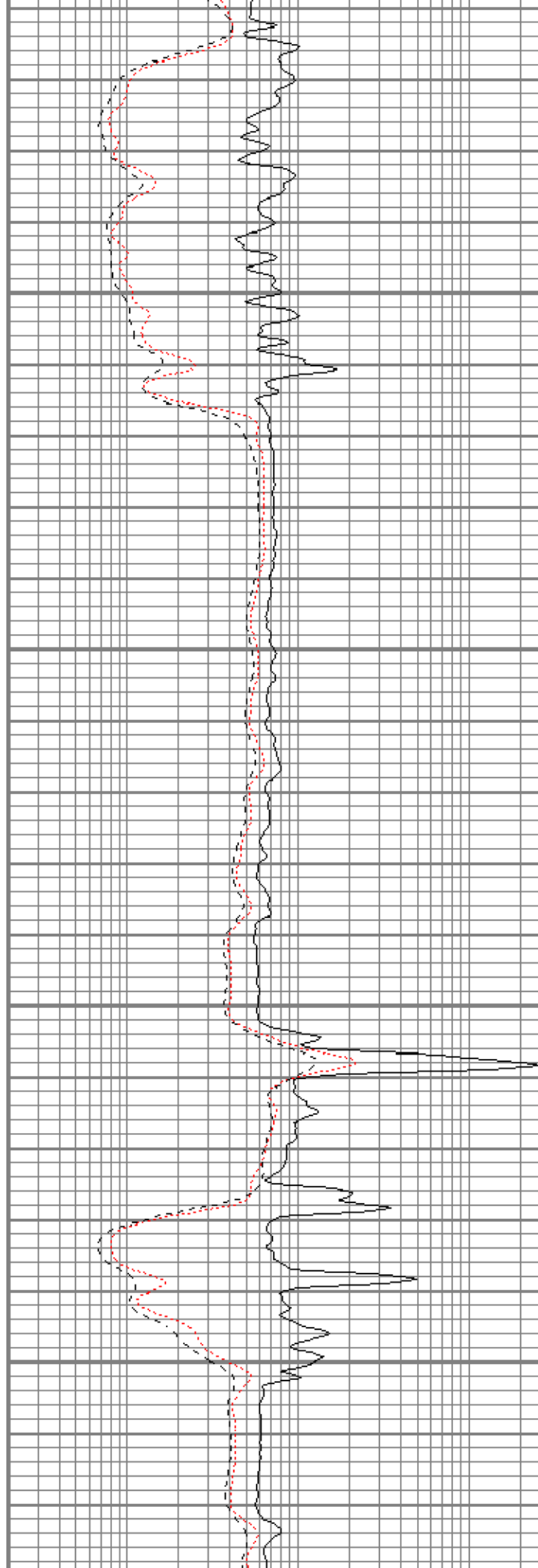


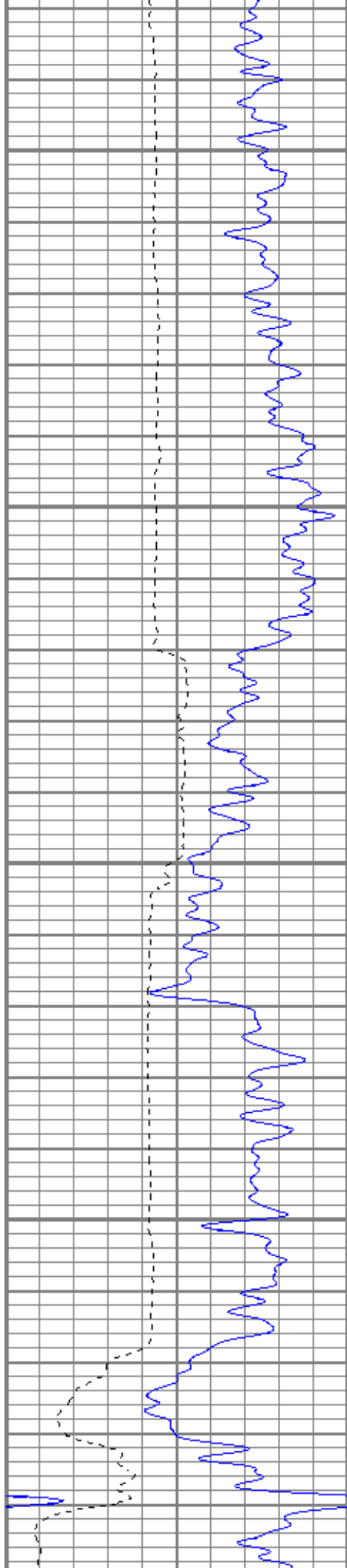
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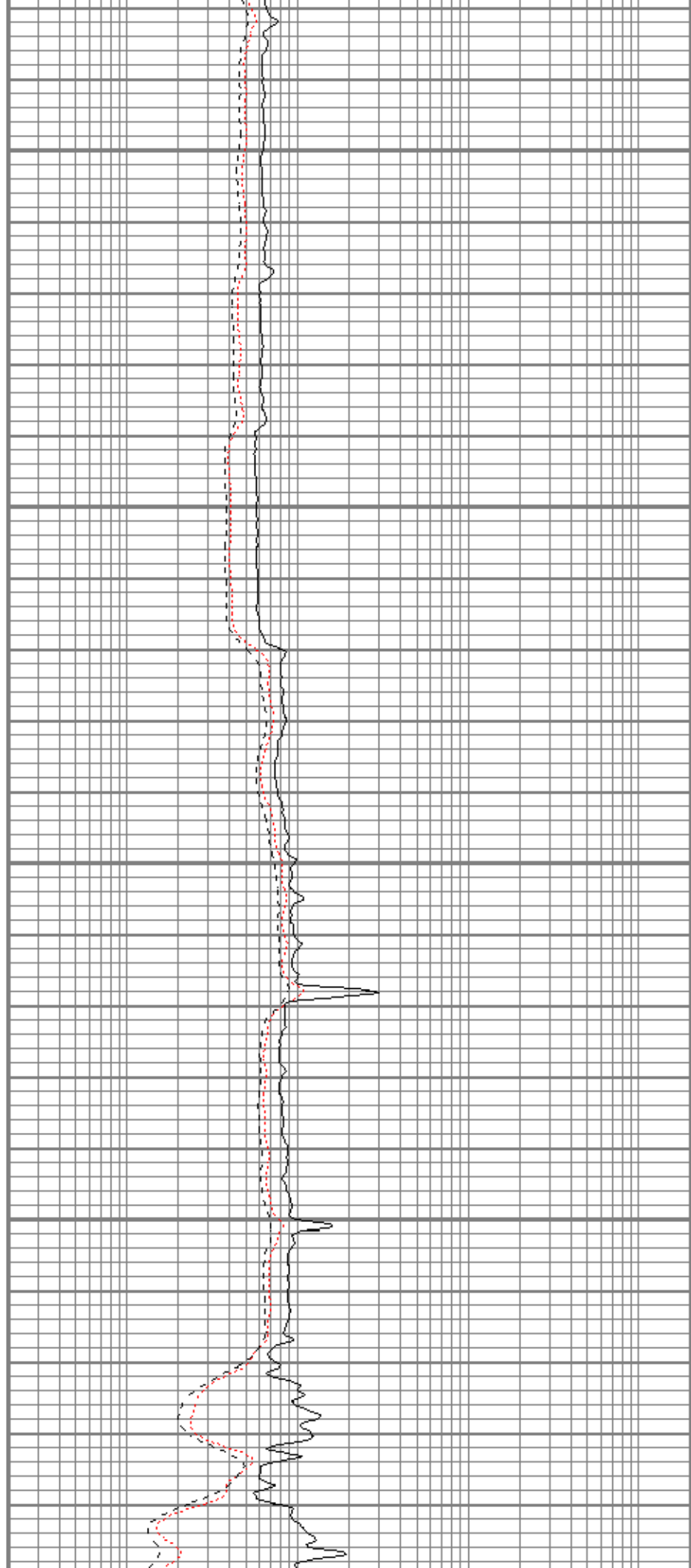


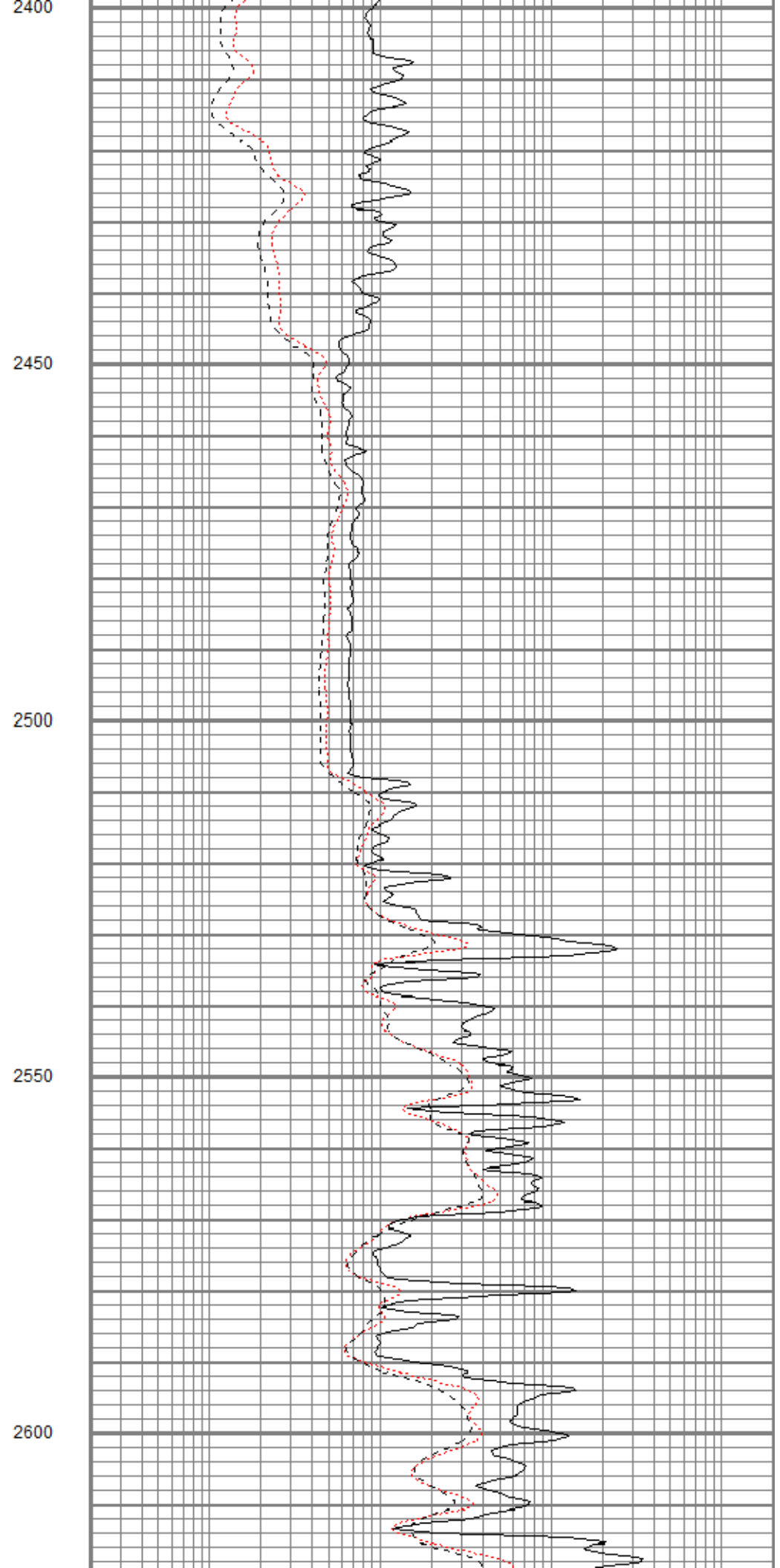
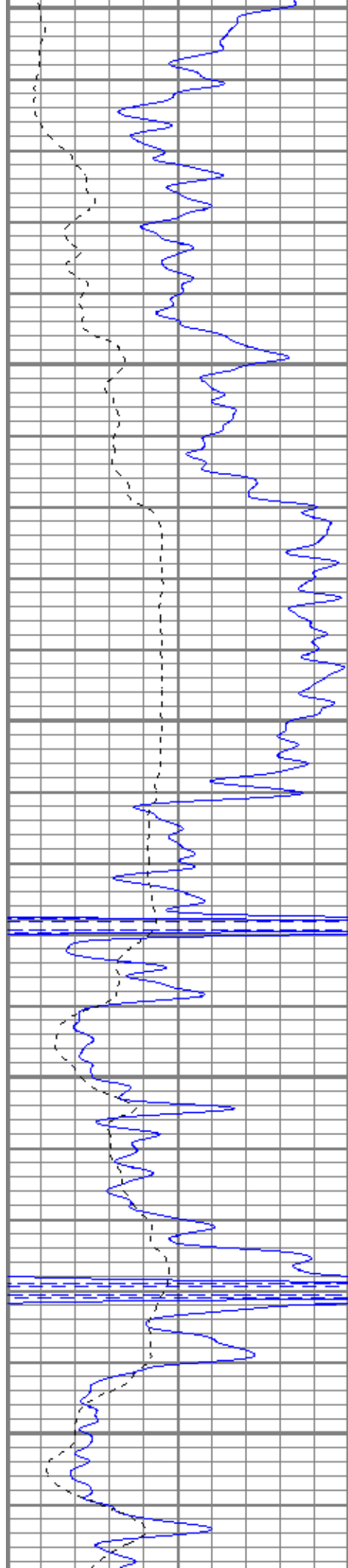
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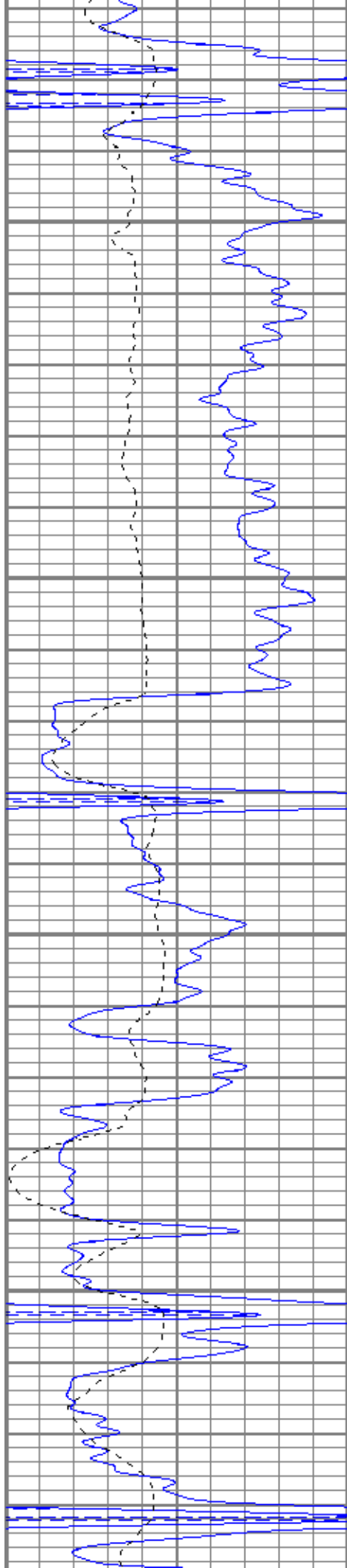
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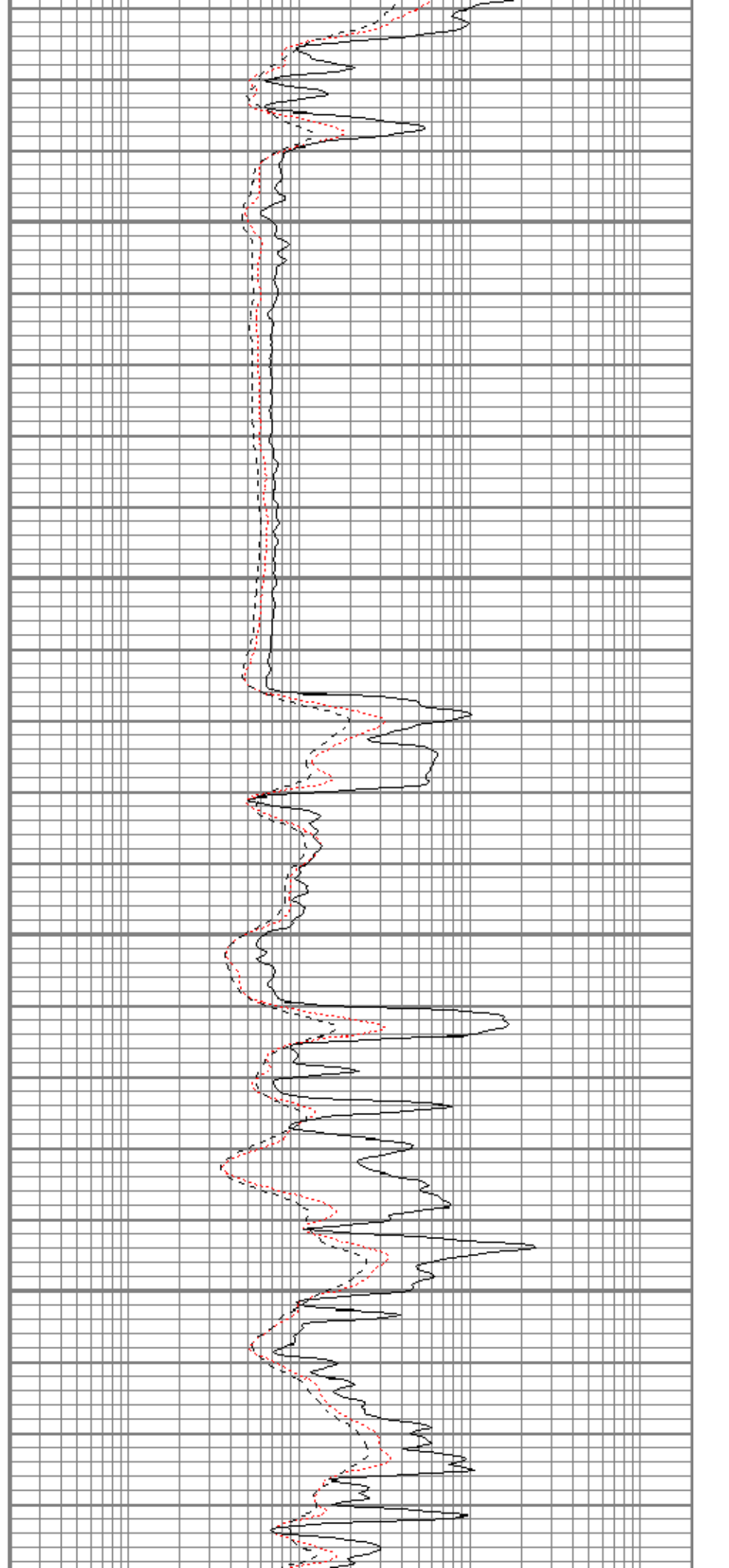


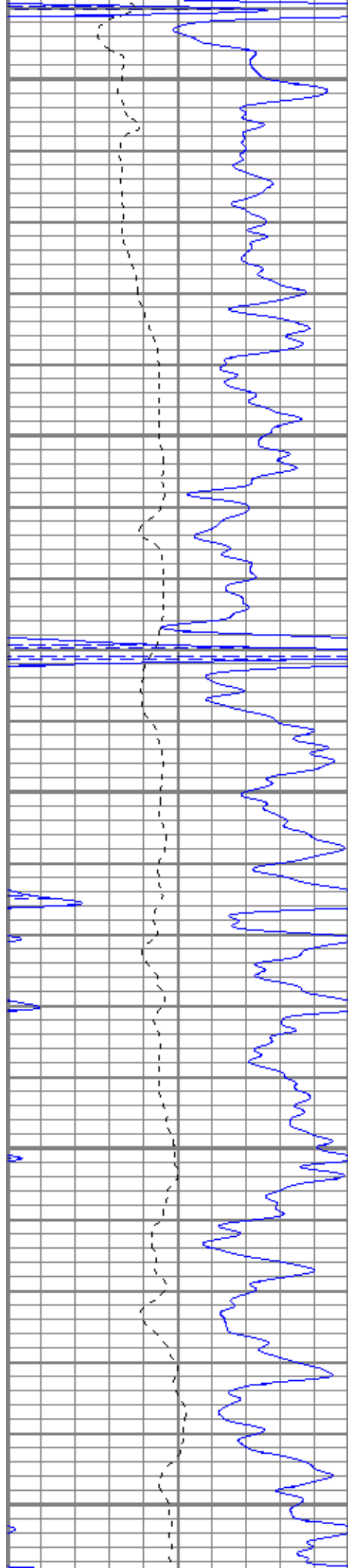
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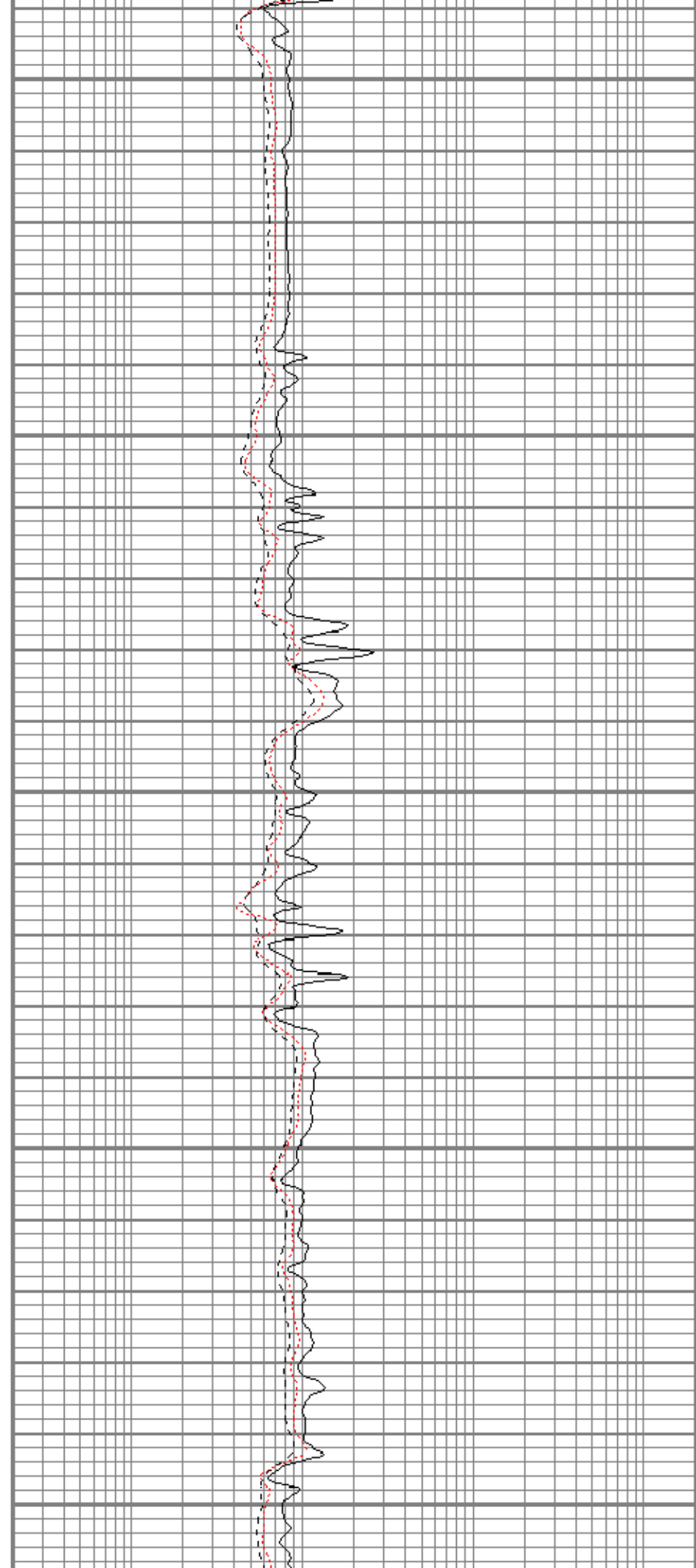
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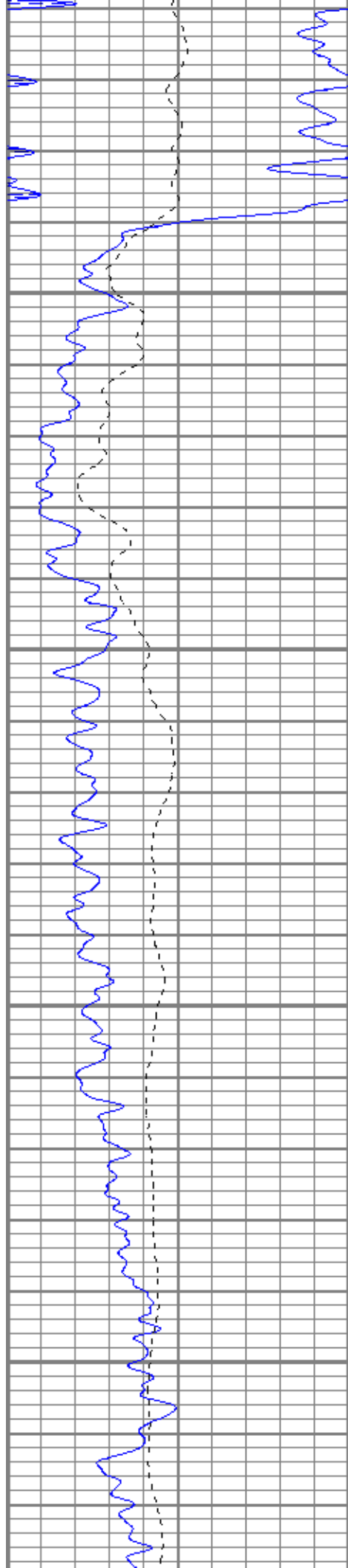
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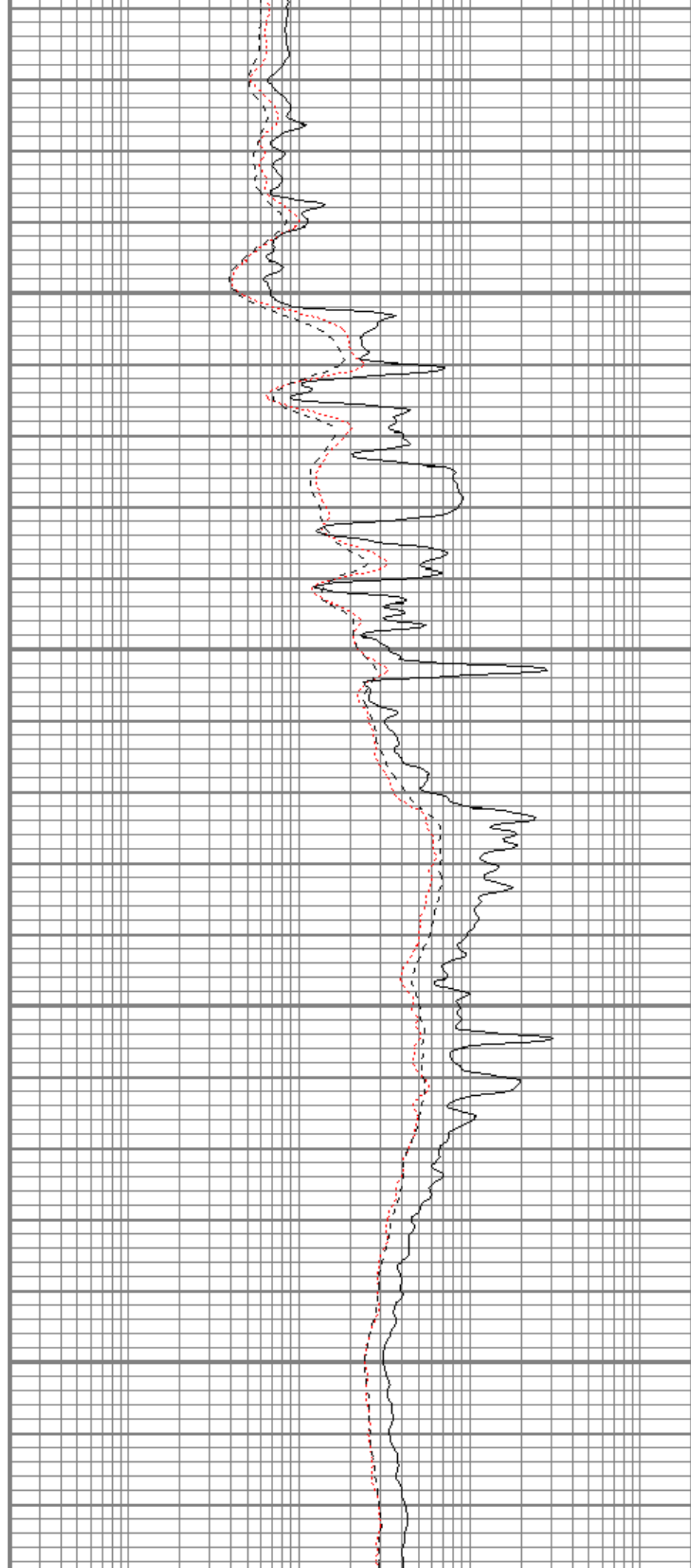


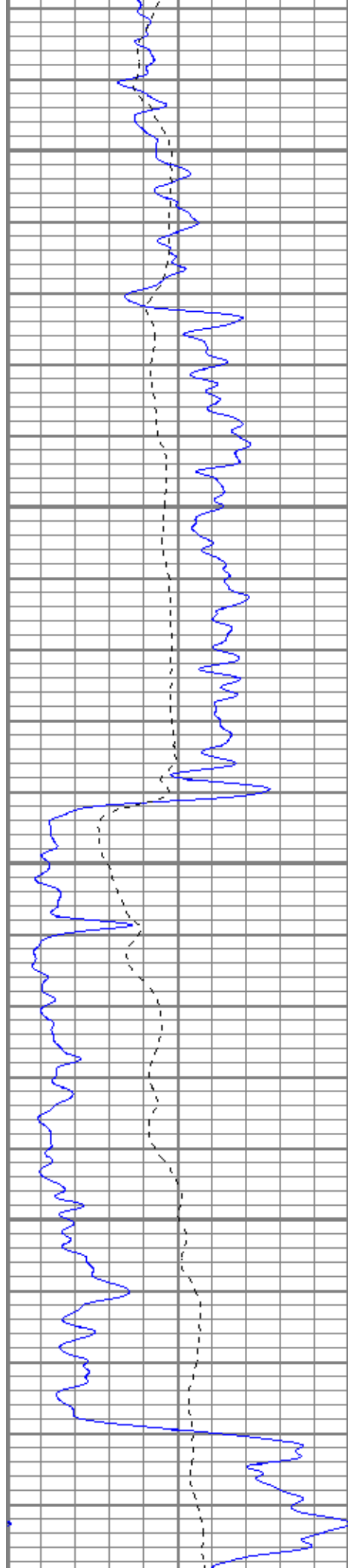
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3250



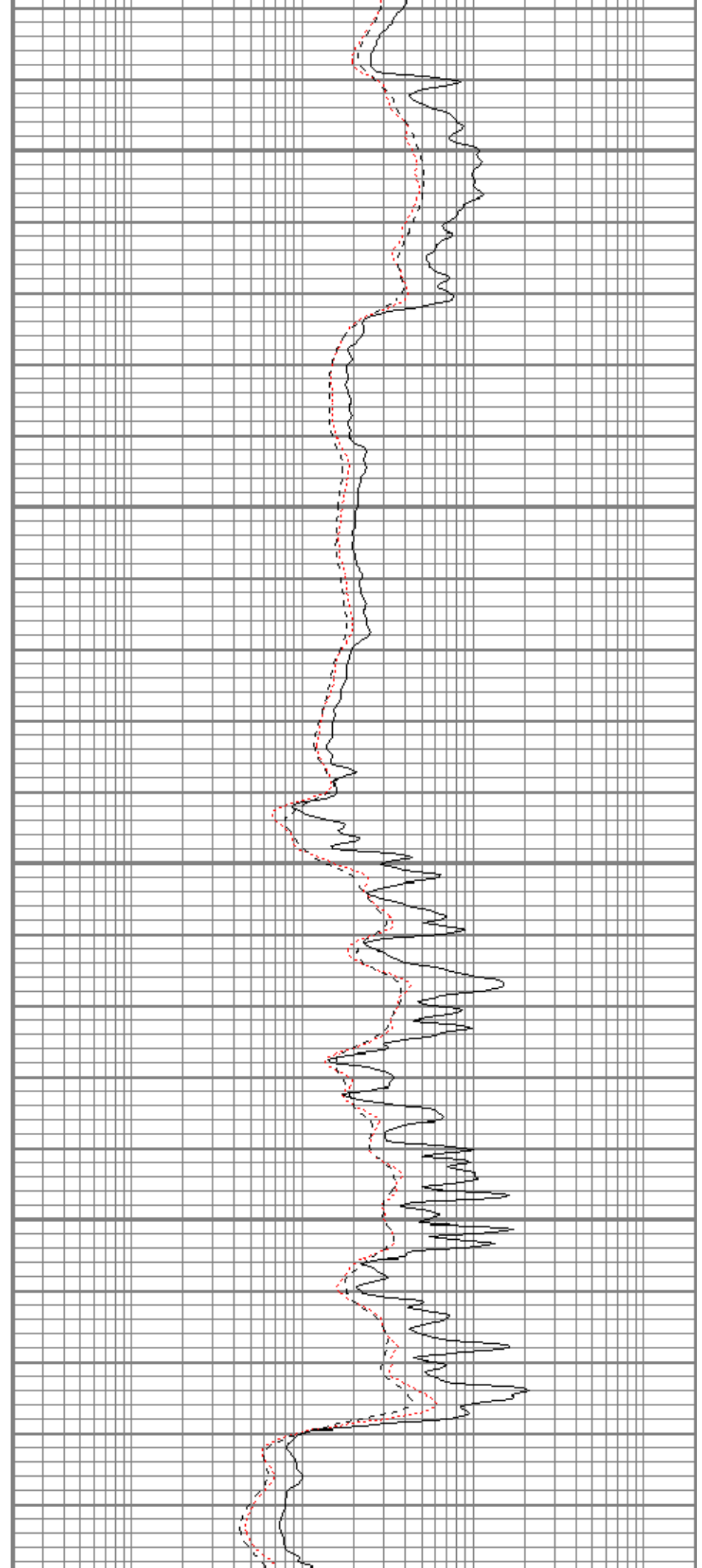


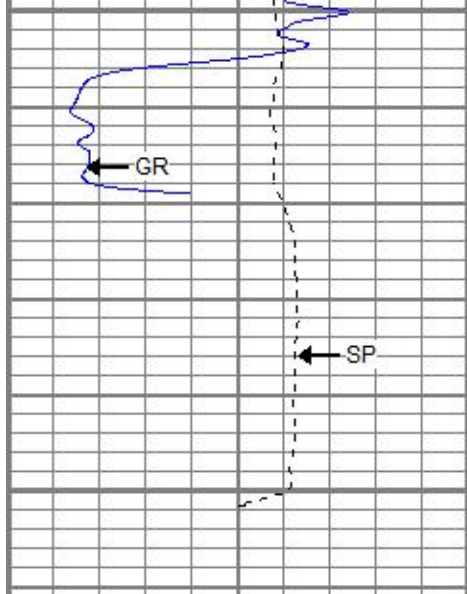
3300

3350

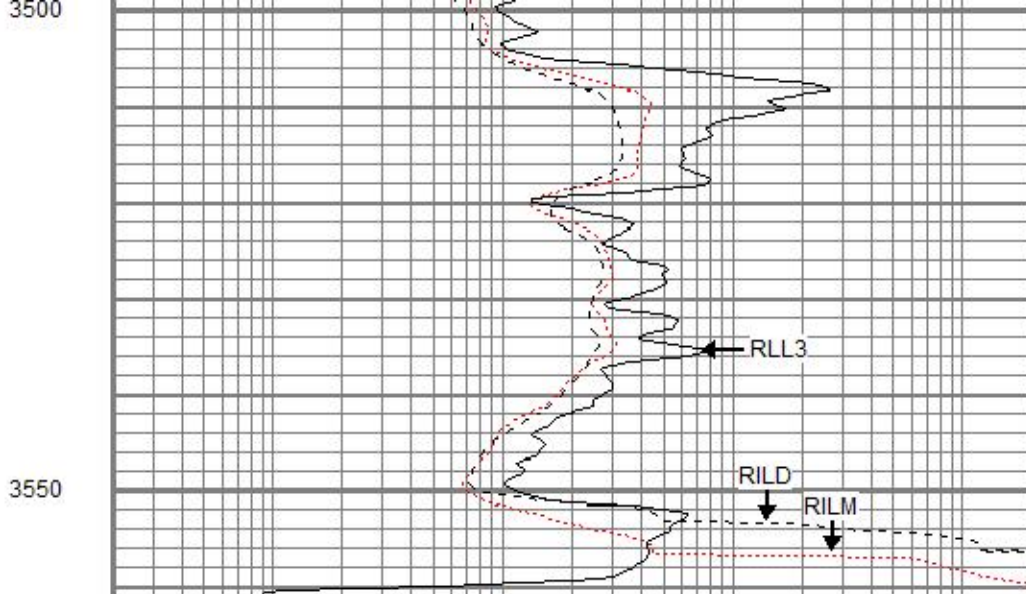
3400

3450





0	GR (GAPI)	150
-100	SP (mV)	100



0.2	RILM (Ohm-m)	2000
0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000

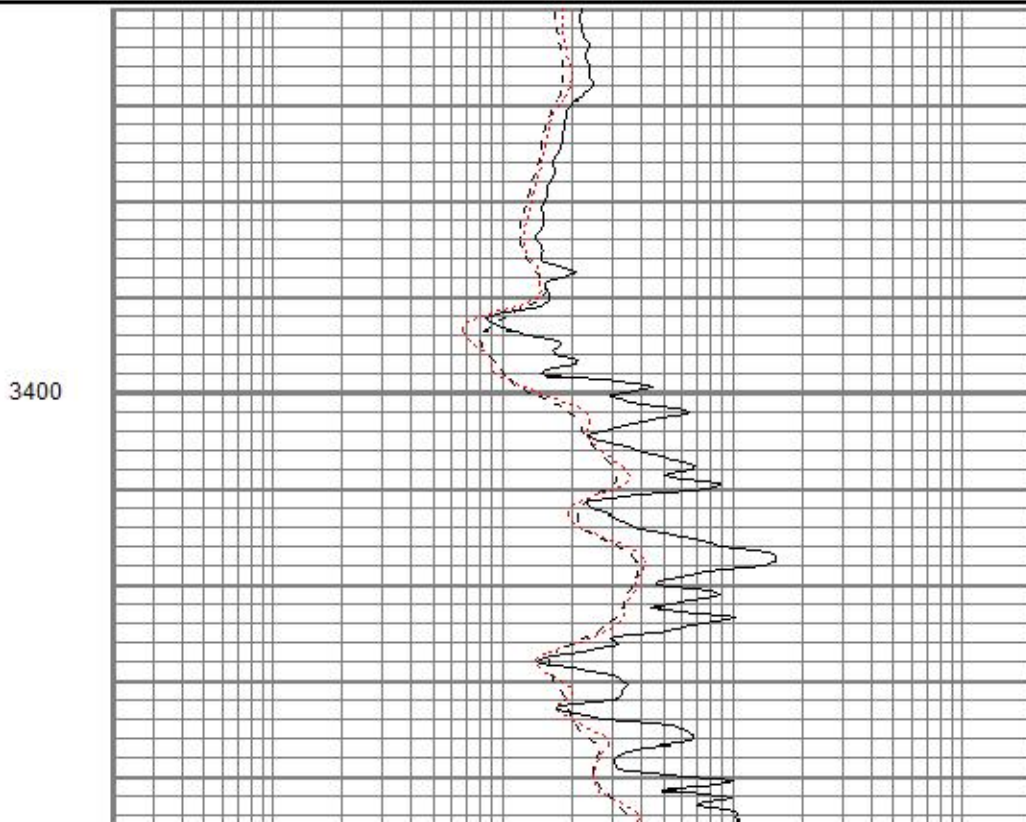
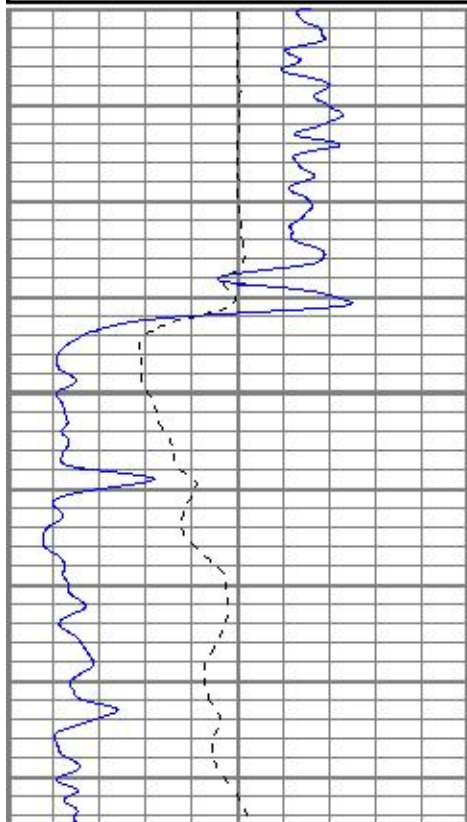


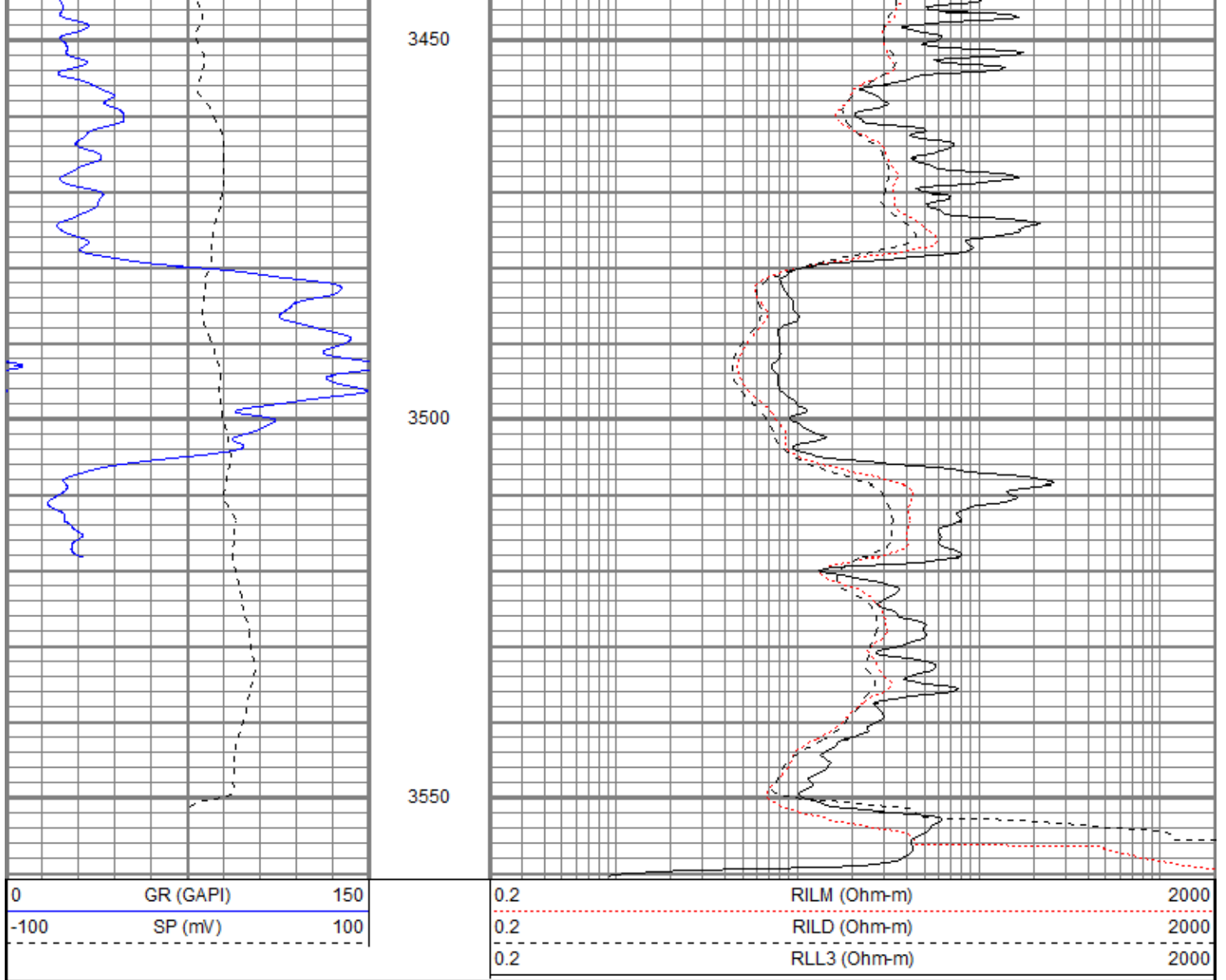
REPEAT SECTION

Database File: trorichardson28-1oh.db
 Dataset Pathname: pass1.1
 Presentation Format: kdil
 Dataset Creation: Sun Oct 08 01:17:04 2017
 Charted by: Depth in Feet scaled 1:240

0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILM (Ohm-m)	2000
0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000





Calibration Report

Database File trorichardson28-1oh.db
 Dataset Pathname pass2.2
 Dataset Creation Sun Oct 08 01:55:46 2017

Dual Induction Calibration Report

Serial-Model: 5375-G
 Surface Cal Performed: Tue Aug 15 10:21:23 2017
 Downhole Cal Performed: Tue Aug 15 10:22:14 2017
 After Survey Verification Performed: Tue Aug 15 10:22:14 2017

Surface Calibration

Loop:	Readings			References			Results	
	Air	Loop		Air	Loop		m	b
Deep	-0.003	0.635	V	0.000	350.000	mmho/m	548.445	1.715
Medium	-0.001	0.717	V	0.000	400.000	mmho/m	556.583	0.684
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	-0.003	0.635	V	0.000	350.000	mmho/m	548.268	1.663
Medium	-0.001	0.718	V	0.000	400.000	mmho/m	556.234	0.694

Downhole Calibration

Internal:	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Deep	0.131	349.928	mmho/m	0.052	350.165	mmho/m	1.001	-0.079
Medium	-0.084	400.178	mmho/m	-0.010	400.241	mmho/m	1.000	0.073
Shallow	2.425	0.005	V	500.000	2.000	Ohm-m	205.838	0.894

After Survey Verification								
Internal:	Readings			Targets			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	0.131	349.928	mmho/m	1.001	-0.079
Medium	0.000	0.000	mmho/m	-0.084	400.178	mmho/m	1.000	0.073
Shallow	0.000	0.000	Ohm-m	500.000	2.000	Ohm-m	1.000	0.000

Neutron Calibration Report

Serial Number:	2017	
Tool Model:	lithgearhart	
Performed:	(Not Performed)	
Calibrator Value:	1	NAPI
Calibrator Reading:	1	cps
Sensitivity:	1	NAPI/cps

Temperature Calibration Report

Serial Number:	WithMC			
Tool Model:	WMC			
Performed:	(Not Performed)			
	Reference		Reading	
Low Reference:	0.00	degF	0.00	degF
High Reference:	1.00	degF	1.00	degF
Gain:	1.00			
Offset:	0.00			
Delta Spacing	1			

Inclinometer Calibration Report

Performed:	Mon Aug 07 09:05:18 2017				
	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	205.00	1843.00	-1.00	1.00	gee
Y Accelerometer	205.00	1843.00	-1.00	1.00	gee
Z Accelerometer					gee

Gamma Ray Calibration Report

Serial Number:	WithMC	
Tool Model:	WMC	
Performed:	(Not Performed)	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)		
GR	40.07		CHD-STD	0.50	1.69	1.00		
ACCY	38.91		ADT-WMC (WithMC) Admyr Telemetry With Mudcell	4.58	3.50	120.00		
ACCX	38.91							
SSTAT	38.49		NEU-lithgearhart (2017) gearhart for litho	5.65	3.50	85.00		
PSTAT	37.66							
ASTAT	37.66							
GRD	36.82							
TEMP	36.82							
NEU	33.46		ADT1LITH-A (1) Admyr Litho Density Tool	9.29	3.50	240.00		
LStat	24.30							
LS8	23.64							
LS7	23.64							
LS6	23.64							
LS5	23.64							
LS4	23.64							
LS3	23.64							
LS2	23.64							
LS1	23.64							
SSV	23.43		DIL-G (5375) Gearhart	21.47	4.00	345.00		
LSD	23.62							
SS8	23.43							
SS7	23.43							
SS6	23.43							
SS5	23.43							
SS4	23.43							
SS3	23.43							
SS2	23.43							
SS1	23.43							
DCAL	23.37							
SSD	23.04							
SP	10.60							
CILD	10.60							
CILM	6.89							
RLL3	1.70	Dataset: trorichardson28-1oh.db: field/well/run1/pass2.2						
TR_Mon	0.00							
							Total length:	41.49 ft
							Total weight:	791.00 lb
		O.D.:	4.00 in					



PRESSURE PUMPING LLC

REMIT TO
QES Pressure Pumping LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

811464

Invoice Date: 10/12/17

Terms: Net 30

Page 1

TAOS RESOURCES OPERATING, LLC

1455 WEST LOOP SOUTH, ST. 600
HOUSTON TX 77027
USA

7139930774

Richardson 28-1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0452	Cement Pump Charge 3001' - 4000'	1.000	2,300.0000	45.000	1,265.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	45.000	196.63
WE0853	80 BBL Vacuum Truck (Cement Services)	5.000	100.0000	45.000	275.00
CE0710	Cement Delivery Charge	530.000	1.7500	45.000	510.13
WC6159	City Water	3,000.000	0.0200	45.000	33.00
CC5800A	Class A Cement - Sack	225.000	20.0000	45.000	2,475.00
CC5325	Calcium Chloride	450.000	1.2500	45.000	309.38
CC5965	Bentonite	650.000	0.3000	45.000	107.25
CC6079	PhenoSeal Formica Flakes	200.000	1.3500	45.000	148.50
CC6077	Kolseal	1,150.000	0.5000	45.000	316.25
CP8485	5 1/2" Float Shoe, AFU	1.000	585.0000	45.000	321.75
CP8254	5 1/2" Latch Down Plug & Assembly	1.000	400.0000	45.000	220.00
CP8651	5 1/2" Cement Basket Reciprocating	2.000	360.0000	45.000	396.00
CE1130	Specialized Iron Requirements or Rig Up	1.000	100.0000	45.000	55.00

Subtotal 12,052.50

Discounted Amount 5,423.63

SubTotal After Discount 6,628.87

Amount Due 12,583.56 If paid after 11/11/17

Tax: 292.08

Total: 6,920.97



API #
15-035-24677-00-00

9709
9101

TICKET NUMBER 54785
LOCATION E. Dora, KS
FOREMAN Fuzzz

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 811464

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-17	2871	Richardson 2871	28	32	5	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Troy Resources Operating Co. LLC			760	Chris		
MAILING ADDRESS			713	Jed		
1455 W. Loop South Suite 600			637	Tuaco		
CITY	STATE	ZIP CODE	725	Fuzzz		
Houston	TX	77027				

JOB TYPE Production HOLE SIZE 778 HOLE DEPTH 3560 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 3552' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 14.2 SLURRY VOL 52.7 WATER gal/ak 7.7 CEMENT LEFT In CASING 10'
 DISPLACEMENT 84.2 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting in log house on U-42 #4. Float equip
 Centralizers (provided by customer) 3-6-9-12-16-19-22 Baskets
 #15-24. Rig up and circulate 20 mins. Mix and pump 25 sks
 in RH. Pump 5 BBL water (Scout 20 sks @ 12.5 #) mix
 #80 sks Class 'A', 3% gel, 1.2% acc, 1# phenosol/5K and 5# Kolsol
 per sk @ 14.2 #. Wash pump and lines drop plug and displace
 85 BBL with 750 # high press, land plug @ 1250' float held
 Job complete

Thanks Fuzzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0452	1	PUMP CHARGE	2300.00	2300.00
CE0002	50 miles	MILEAGE	7.15	357.50
WE0853	5 HAS	80 BBL UAC truck	100.00	500.00
CE0710	10.6 ton	Tow mileage delivery	125	927.50
WE6159	3000 gal	City water	.02	60.00
	225 sks	Class 'A'	20.00	4500.00
CC5325	450 #	Calcium chloride	1.22	562.50
CC5965	650 #	Gel	.30	195.00
CC6079	200 #	Phenosol	1.35	270.00
CC6077	1150 #	Kolsol	.50	575.00
CP8485	1	5 1/2" AFO float shoe	585.00	585.00
CP8254	1	5 1/2" latchdown plug Assy	400.00	400.00
CP8651	2	5 1/2" Resin Baskets	360.00	720.00
CE1130	1	handing Jt Rental	100.00	100.00
		subtotal		12052.00
		discount	45.00	5423.00
		subtotal		6028.00
		SALES TAX		292.08
		ESTIMATED TOTAL		6320.08

Rev 11/97

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

14209

6920.97

