KOLAR Document ID: 1371134

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 588-3910
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Wyatt Urban
Purchaser: Coffeyville

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

09/08/2017 Spud Date or Recompletion Date
09/15/2017 Date Reached TD
10/02/2017 Completion Date or Recompletion Date

API No.: 15-009-26184-00-00
Spot Description:
E2 - SE - SW - NW Sec. 10 Twp. 17 S. R. 11 ☐ East ☑ West
2310 Feet from ☑ North / ☐ South Line of Section
1300 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton
Lease Name: GROSSARDT Well #: 3
Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 1855 Kelly Bushing: 1863
Total Vertical Depth: 3372 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 346 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 78000 ppm Fluid volume: 600 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 10/24/2017
☑ **Confidential Release Date:** 10/24/2019
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 10/24/2017

Operator Name: RJM Company Lease Name: GROSSARDT Well #: 3

Sec. 10 Twp. 17 S. R. 11 ☐ East ☑ West County: Barton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:

DIL
CNL/CDL
MEL/BHCS

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Heebner	-1045	KB
Brown Lime	-1148	KB
Lansing	-1162	KB
BKC	-1411	KB
Arbuckle	-1509	KB

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	346	Common	180	60/40 4%cc 2% gel
Production	7.875	5.50	15.50	3372	Common	180	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 10/02/2017	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	100		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	3296	3300
		3322	3325

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	3296	3300			500 gallons acid 15%
4	3322	3325			None

TUBING RECORD:	Size:	Set At:	Packer At:
	2.875	3330	

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJM Company
Well Name	GROSSARDT 3
Doc ID	1371134

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	346	Common	180	60/40 4%cc 2% gel
Production	7.875	5.50	15.50	3372	Common	180	10% Salt 5%Gilsonite

Company: RJM Oil Company, Inc

Lease: Grossardt #3

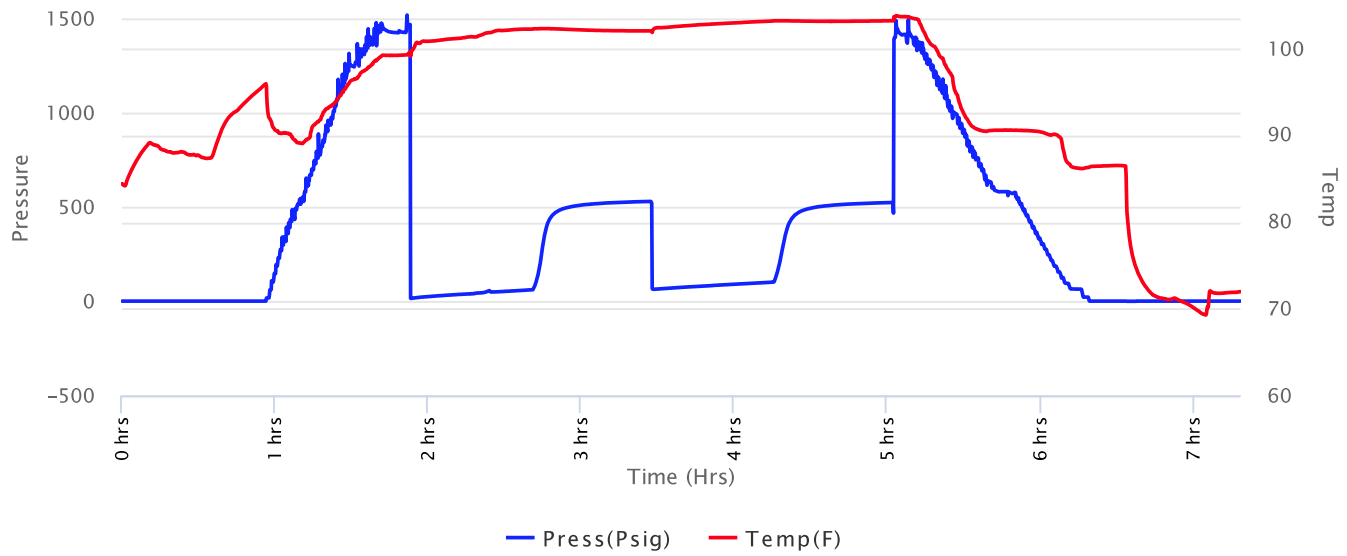
SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
11
2017

DST #1 **Formation: Lans "A-F"** **Test Interval: 3020 - 3118'** **Total Depth: 3118'**

Time On: 15:31 09/11 Time Off: 22:37 09/11
Time On Bottom: 17:21 09/11 Time Off Bottom: 20:21 09/11

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
	Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
125'	8.9" at 45 min	0" at 45 min	7" at 45 min	0" at 45 min



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
11
2017

DST #1 **Formation: Lans "A-F"** **Test Interval: 3020 - 3118'** **Total Depth: 3118'**

Time On: 15:31 09/11 Time Off: 22:37 09/11
Time On Bottom: 17:21 09/11 Time Off Bottom: 20:21 09/11

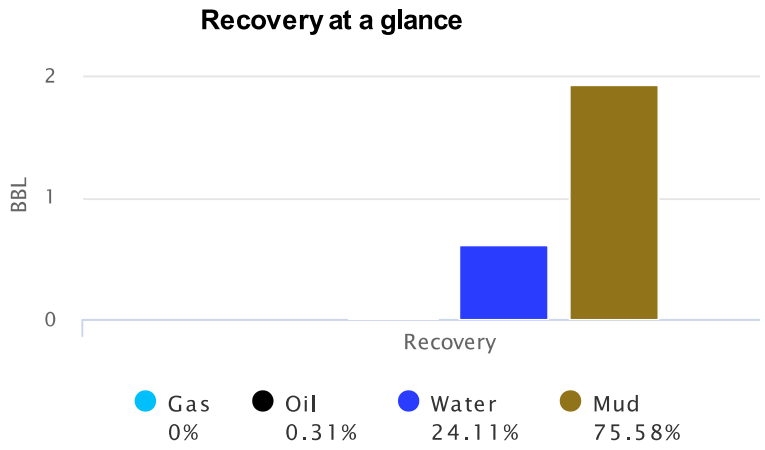
Recovered

Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
56	0.79688	SLOCM	0	1	0	99
124	1.76452	HWCM	0	0	35	65

Total Recovered: 180 ft
Total Barrels Recovered: 2.5614

Reversed Out
NO

Initial Hydrostatic Pressure	1426	PSI
Initial Flow	16 to 64	PSI
Initial Closed in Pressure	**530**	**PSI**
Final Flow Pressure	65 to 102	PSI
Final Closed in Pressure	**524**	**PSI**
Final Hydrostatic Pressure	1422	PSI
Temperature	104	°F
Pressure Change Initial Close / Final Close	1.1	%



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
11
2017

DST #1 **Formation: Lans "A-F"** **Test Interval: 3020 - 3118'** **Total Depth: 3118'**

Time On: 15:31 09/11 Time Off: 22:37 09/11

Time On Bottom: 17:21 09/11 Time Off Bottom: 20:21 09/11

REMARKS:

Initial Flow: 9 ins. in 45 mins.

Initial Shut-in: No blow back.

Final Flow: Built to 7 ins.

Final Shut-in: No blow back.

Tool Sample: 3% oil, 47% water, 50% mud

Ph: 7

RW: .25 @ 71 degrees F

Chlorides: 27,000 ppm

Company: RJM Oil Company, Inc
Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
11
2017

DST #1 **Formation: Lans "A-F"** **Test Interval: 3020 - 3118'** **Total Depth: 3118'**

Time On: 15:31 09/11 Time Off: 22:37 09/11
Time On Bottom: 17:21 09/11 Time Off Bottom: 20:21 09/11

Down Hole Makeup

Heads Up:	30.72 FT
Drill Pipe: *ID-3 1/2*	3018.01 FT
Weight Pipe: *ID-2 7/8*	0 FT
Collars: *ID-2 1/4*	0 FT
Test Tool: *ID-3 1/2-FH* *Jars* *Safety Joint*	33.57 FT
Total Anchor:	98.14

Anchor Makeup

Packer Sub:	1 FT
Perforations: (top): *4 1/2-FH*	3 FT
Change Over:	.5 FT
Drill Pipe: (in anchor): *ID-3 1/2*	63.64 FT
Change Over:	1 FT
Perforations: (below): *4 1/2-FH*	29 FT

Packer 1:	3014.86 FT
Packer 2:	3019.86 FT
Top Recorder:	3004.28 FT
Bottom Recorder:	3090 FT
Well Bore Size:	7 7/8
Surface Choke:	1"
Bottom Choke:	5/8"

Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
11
2017

DST #1 **Formation: Lans "A-F"** **Test Interval: 3020 - 3118'** **Total Depth: 3118'**

Time On: 15:31 09/11 Time Off: 22:37 09/11

Time On Bottom: 17:21 09/11 Time Off Bottom: 20:21 09/11

Mud Properties

Mud Type: Chemical **Weight:** 8.9 **Viscosity:** 57 **Filtrate:** 7.2 **Chlorides:** 3,000 ppm

Company: RJM Oil Company, Inc

Lease: Grossardt #3

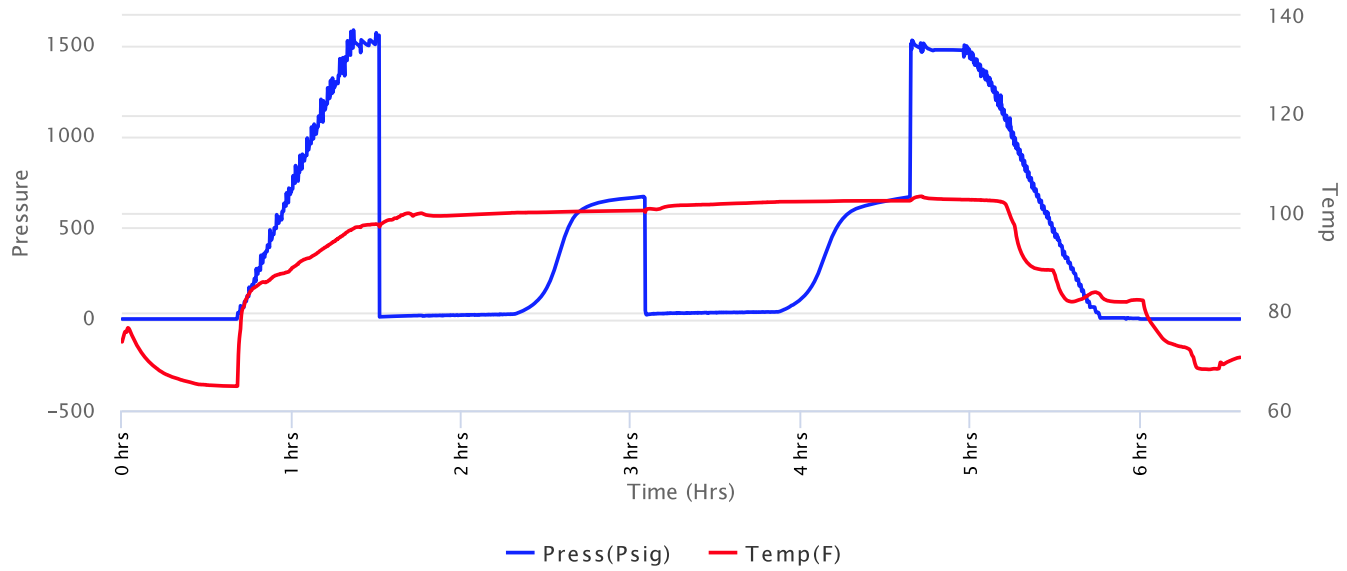
SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #2 **Formation: L/KC "H-K"** **Test Interval: 3152 - 3238'** **Total Depth: 3238'**

Time On: 02:06 09/13 Time Off: 08:30 09/13
Time On Bottom: 03:34 09/13 Time Off Bottom: 06:34 09/13

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
	Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
116'	5.8" at 45 min	0" at 45 min	8.4" at 45 min	0" at 45 min



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #2 **Formation: L/KC "H-K"** **Test Interval: 3152 - 3238'** **Total Depth: 3238'**

Time On: 02:06 09/13 Time Off: 08:30 09/13
Time On Bottom: 03:34 09/13 Time Off Bottom: 06:34 09/13

Recovered

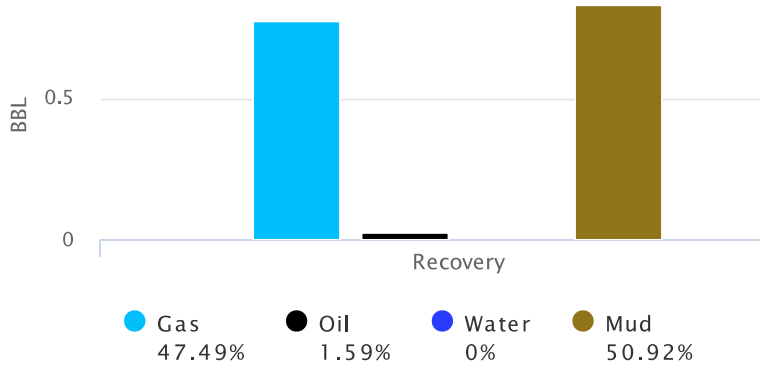
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
54	0.76842	G	100	0	0	0
61	0.86803	SLGCSLOCM	1	3	0	96

Total Recovered: 115 ft
Total Barrels Recovered: 1.63645

Reversed Out
NO

Initial Hydrostatic Pressure	1499	PSI
Initial Flow	12 to 29	PSI
Initial Closed in Pressure	**671**	**PSI**
Final Flow Pressure	24 to 40	PSI
Final Closed in Pressure	**670**	**PSI**
Final Hydrostatic Pressure	1509	PSI
Temperature	103	°F
Pressure Change Initial Close / Final Close	0.2	%

Recovery at a glance



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #2 **Formation: L/KC "H-K"** **Test Interval: 3152 - 3238'** **Total Depth: 3238'**

Time On: 02:06 09/13 Time Off: 08:30 09/13
Time On Bottom: 03:34 09/13 Time Off Bottom: 06:34 09/13

REMARKS:
Initial Flow: WSB. Built to 5 3/4 ins.
Initial Shut-in: No blow back.
Final Flow: 2 in. blow. Built to 8 1/4 ins.
Final Shut-in: No blow back.

Tool Sample: 10% oil, 3% water, 87% mud

Company: RJM Oil Company, Inc
Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #2 **Formation: L/KC "H-K"** **Test Interval: 3152 - 3238'** **Total Depth: 3238'**

Time On: 02:06 09/13 Time Off: 08:30 09/13
Time On Bottom: 03:34 09/13 Time Off Bottom: 06:34 09/13

Down Hole Makeup

Heads Up:	23.58 FT
Drill Pipe: *ID-3 1/2*	3142.87 FT
Weight Pipe: *ID-2 7/8*	0 FT
Collars: *ID-2 1/4*	0 FT
Test Tool: *ID-3 1/2-FH* *Jars* *Safety Joint*	33.57 FT
Total Anchor:	86.14

Anchor Makeup

Packer Sub:	1 FT
Perforations: (top): *4 1/2-FH*	3 FT
Change Over:	.5 FT
Drill Pipe: (in anchor): *ID-3 1/2*	63.64 FT
Change Over:	1 FT
Perforations: (below): *4 1/2-FH*	17 FT

Packer 1:	3146.86 FT
Packer 2:	3151.86 FT
Top Recorder:	3136.28 FT
Bottom Recorder:	3222 FT
Well Bore Size:	7 7/8
Surface Choke:	1"
Bottom Choke:	5/8"

Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #2 **Formation: L/KC "H-K"** **Test Interval: 3152 - 3238'** **Total Depth: 3238'**

Time On: 02:06 09/13 Time Off: 08:30 09/13
Time On Bottom: 03:34 09/13 Time Off Bottom: 06:34 09/13

Mud Properties

Mud Type: Chemical **Weight:** 9.1 **Viscosity:** 51 **Filtrate:** 8 **Chlorides:** 4,800 ppm

Company: RJM Oil Company, Inc

Lease: Grossardt #3

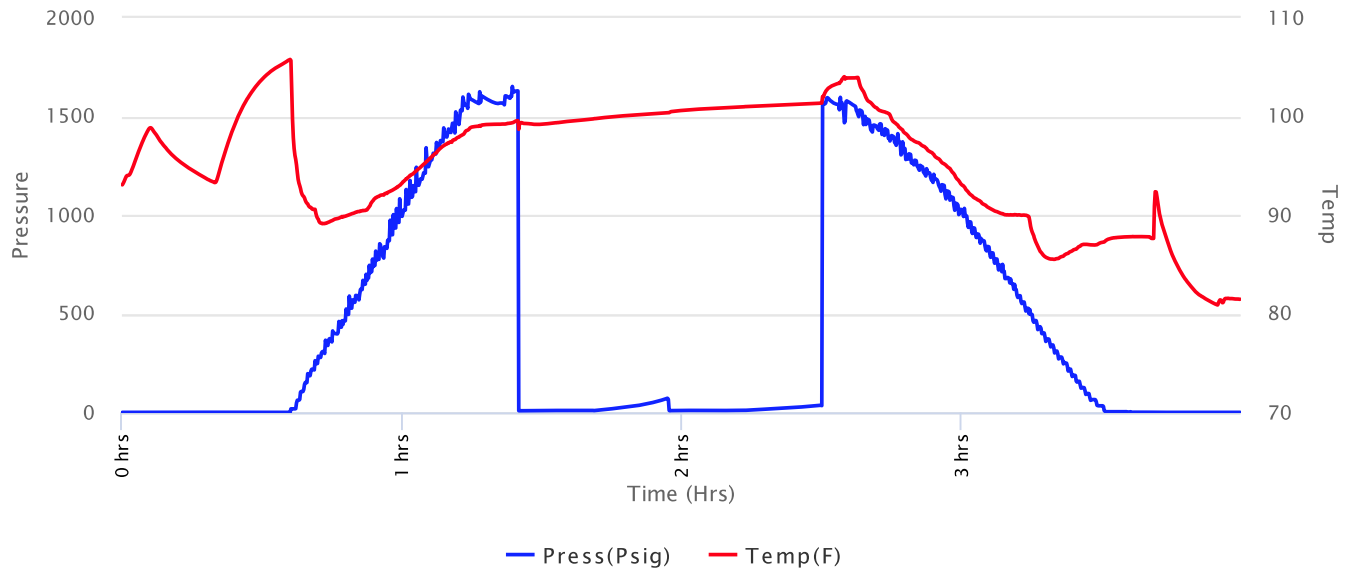
SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #3 **Formation: Arbuckle** **Test Interval: 3275 - 3298'** **Total Depth: 3298'**

Time On: 16:37 09/13 Time Off: 20:35 09/13
Time On Bottom: 18:04 09/13 Time Off Bottom: 19:04 09/13

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
	Minutes: 15	Minutes: 15	Minutes: 15	Minutes: 15
4'	.5" at 15 min	0" at 15 min	0" at 15 min	0" at 15 min



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #3 **Formation: Arbuckle** **Test Interval: 3275 - 3298'** **Total Depth: 3298'**

Time On: 16:37 09/13 Time Off: 20:35 09/13
Time On Bottom: 18:04 09/13 Time Off Bottom: 19:04 09/13

Recovered

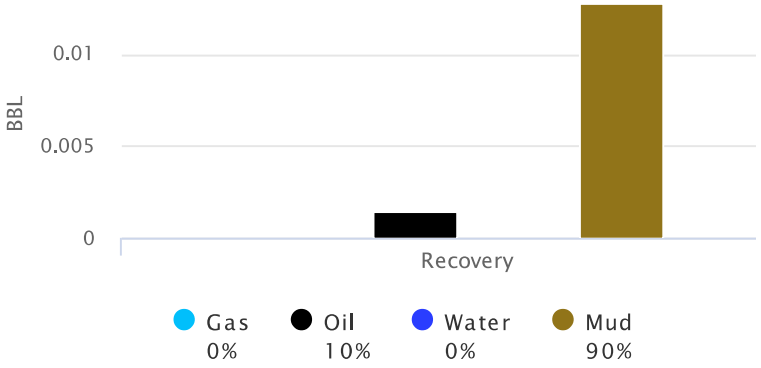
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
1	0.01423	SLOCM	0	10	0	90

Total Recovered: 1 ft
Total Barrels Recovered: 0.01423

Reversed Out
NO

Initial Hydrostatic Pressure	1558	PSI
Initial Flow	8 to 10	PSI
Initial Closed in Pressure	**72**	**PSI**
Final Flow Pressure	10 to 10	PSI
Final Closed in Pressure	**34**	**PSI**
Final Hydrostatic Pressure	1566	PSI
Temperature	102	°F
Pressure Change Initial Close / Final Close	52.4	%

Recovery at a glance



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #3 **Formation: Arbuckle** **Test Interval: 3275 - 3298'** **Total Depth: 3298'**

Time On: 16:37 09/13 Time Off: 20:35 09/13
Time On Bottom: 18:04 09/13 Time Off Bottom: 19:04 09/13

REMARKS:
Initial Flow: WSB. No build.
Initial Shut-in: No blow back.
Final Flow: No blow.
Final Shut-in: No blow back.

Tool Sample: 10% oil, 90% mud

Company: RJM Oil Company, Inc
Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #3 **Formation: Arbuckle** **Test Interval: 3275 - 3298'** **Total Depth: 3298'**

Time On: 16:37 09/13 Time Off: 20:35 09/13
Time On Bottom: 18:04 09/13 Time Off Bottom: 19:04 09/13

Down Hole Makeup

Heads Up:	17.97 FT
Drill Pipe: *ID-3 1/2*	3267.81 FT
Weight Pipe: *ID-2 7/8*	0 FT
Collars: *ID-2 1/4*	0 FT
Test Tool: *ID-3 1/2-FH*	26.16 FT
Total Anchor:	23

Anchor Makeup

Packer Sub:	1 FT
Perforations: (top): *4 1/2-FH*	3 FT
Change Over:	0 FT
Drill Pipe: (in anchor): *ID-3 1/2*	0 FT
Change Over:	0 FT
Perforations: (below): *4 1/2-FH*	19 FT

Packer 1:	3270 FT
Packer 2:	3275 FT
Top Recorder:	3262 FT
Bottom Recorder:	3280 FT
Well Bore Size:	7 7/8
Surface Choke:	1"
Bottom Choke:	5/8"

Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
13
2017

DST #3 **Formation: Arbuckle** **Test Interval: 3275 - 3298'** **Total Depth: 3298'**

Time On: 16:37 09/13 Time Off: 20:35 09/13
Time On Bottom: 18:04 09/13 Time Off Bottom: 19:04 09/13

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 48 **Filtrate:** 8.8 **Chlorides:** 6,000 ppm

Company: RJM Oil Company, Inc

Lease: Grossardt #3

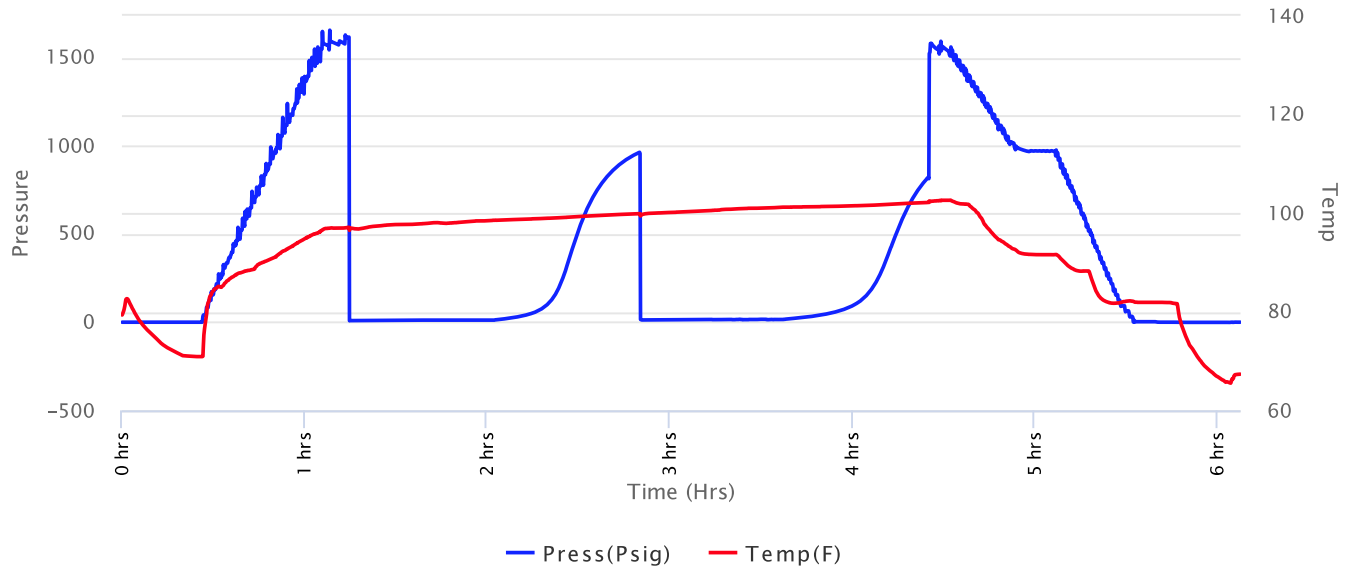
SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #4 **Formation: Arbuckle** **Test Interval: 3265 - 3305'** **Total Depth: 3305'**

Time On: 01:15 09/14 Time Off: 07:12 09/14
Time On Bottom: 02:28 09/14 Time Off Bottom: 05:28 09/14

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
	Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
15'	.7" at 45 min	0" at 45 min	1.1" at 45 min	0" at 45 min



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #4 **Formation: Arbuckle** **Test Interval: 3265 - 3305'** **Total Depth: 3305'**

Time On: 01:15 09/14 Time Off: 07:12 09/14
Time On Bottom: 02:28 09/14 Time Off Bottom: 05:28 09/14

Recovered

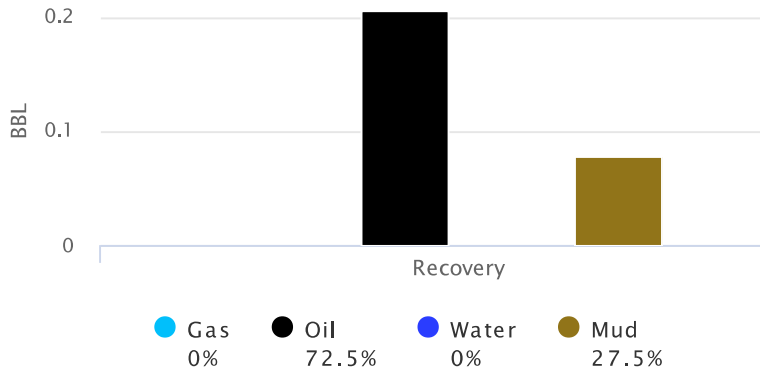
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1423	HOCM	0	45	0	55
10	0.1423	O	0	100	0	0

Total Recovered: 20 ft
Total Barrels Recovered: 0.2846

Reversed Out
NO

Initial Hydrostatic Pressure	1576	PSI
Initial Flow	9 to 14	PSI
Initial Closed in Pressure	**966**	**PSI**
Final Flow Pressure	13 to 17	PSI
Final Closed in Pressure	**825**	**PSI**
Final Hydrostatic Pressure	1571	PSI
Temperature	103	°F
Pressure Change Initial Close / Final Close	14.6	%

Recovery at a glance



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
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Job Number: 53

DATE
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2017

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Time On: 01:15 09/14 Time Off: 07:12 09/14
Time On Bottom: 02:28 09/14 Time Off Bottom: 05:28 09/14

REMARKS:
Initial Flow: WSB. Built to 3/4 in.
Initial Shut-in: No blow back.
Final Flow: WSB. Built to 1 in.
Final Shut-in: No blow back.

Tool Sample: 100% oil

Gravity: 46 @ 60 degrees F

Company: RJM Oil Company, Inc
Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
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Job Number: 53

DATE
September
14
2017

DST #4 **Formation: Arbuckle** **Test Interval: 3265 - 3305'** **Total Depth: 3305'**

Time On: 01:15 09/14 Time Off: 07:12 09/14
Time On Bottom: 02:28 09/14 Time Off Bottom: 05:28 09/14

Down Hole Makeup

Heads Up: 27.97 FT

Drill Pipe: 3267.81 FT
ID-3 1/2

Weight Pipe: 0 FT
ID-2 7/8

Collars: 0 FT
ID-2 1/4

Test Tool: 26.16 FT
ID-3 1/2-FH

Total Anchor: 40

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT
4 1/2-FH

Change Over: 0 FT

Drill Pipe: (in anchor): 0 FT
ID-3 1/2

Change Over: 0 FT

Perforations: (below): 36 FT
4 1/2-FH

Packer 1: 3260 FT

Packer 2: 3265 FT

Top Recorder: 3252 FT

Bottom Recorder: 3270 FT

Well Bore Size: 7 7/8

Surface Choke: 1"

Bottom Choke: 5/8"

Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
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2017

DST #4 **Formation: Arbuckle** **Test Interval: 3265 - 3305'** **Total Depth: 3305'**

Time On: 01:15 09/14 Time Off: 07:12 09/14
Time On Bottom: 02:28 09/14 Time Off Bottom: 05:28 09/14

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 48 **Filtrate:** 8.8 **Chlorides:** 6,000 ppm

Company: RJM Oil Company, Inc

Lease: Grossardt #3

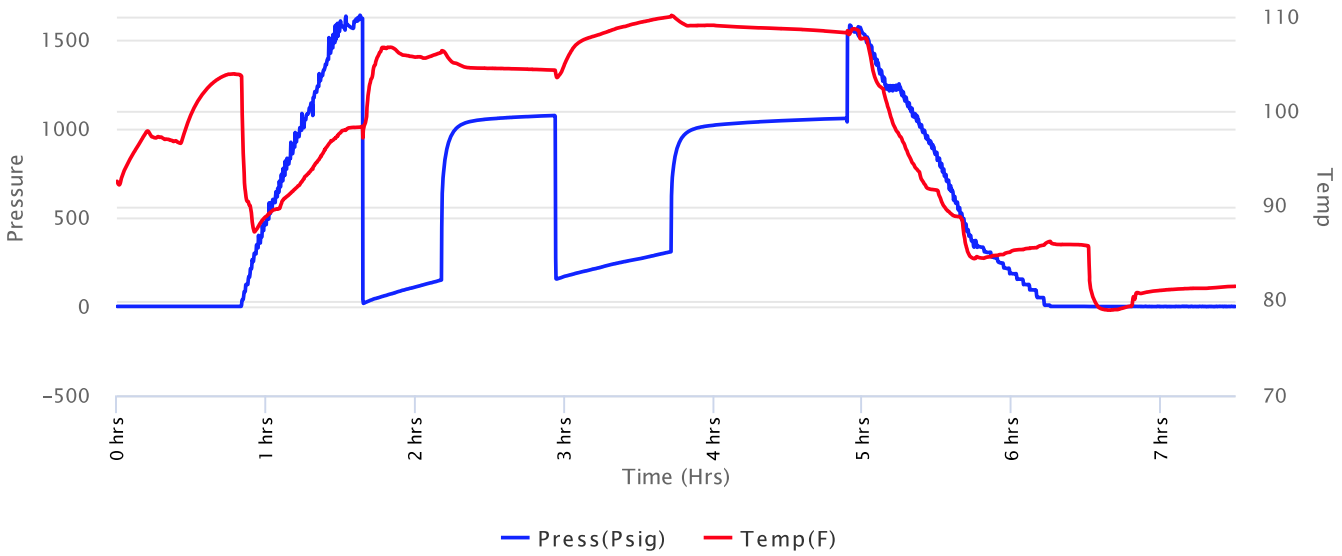
SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #5 **Formation: Arbuckle** **Test Interval: 3275 - 3322'** **Total Depth: 3322'**

Time On: 14:53 09/14 Time Off: 22:10 09/14
Time On Bottom: 16:29 09/14 Time Off Bottom: 19:29 09/14

Electronic Volume Estimate:	1st Open Minutes: 30	1st Close Minutes: 45	2nd Open Minutes: 45	2nd Close Minutes: 60
787'	44.6" at 30 min	.5" at 45 min	52.3" at 45 min	.5" at 60 min



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #5 **Formation: Arbuckle** **Test Interval: 3275 - 3322'** **Total Depth: 3322'**

Time On: 14:53 09/14 Time Off: 22:10 09/14
Time On Bottom: 16:29 09/14 Time Off Bottom: 19:29 09/14

Recovered

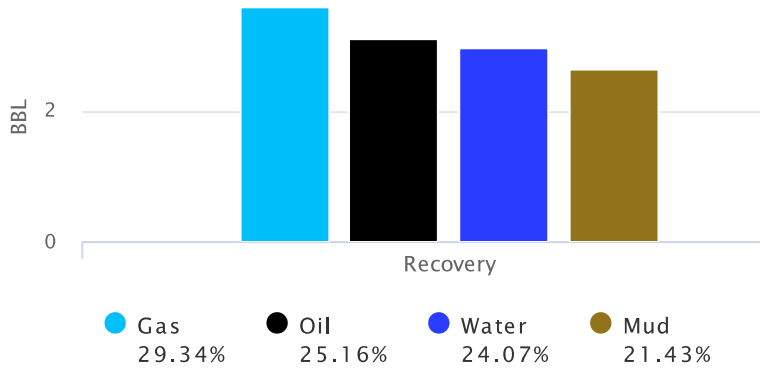
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
166	2.36218	G	100	0	0	0
82	1.16686	O	0	100	0	0
186	2.64678	SLWCGCMCO	20	50	2	28
186	2.64678	SLWCSLOCGCM	25	18	17	40
248	3.52904	SLGCSLOCMCW	2	4	70	24

Total Recovered: 868 ft
Total Barrels Recovered: 12.35164

Reversed Out
NO

Initial Hydrostatic Pressure	1567	PSI
Initial Flow	19 to 150	PSI
Initial Closed in Pressure	**1076**	**PSI**
Final Flow Pressure	156 to 309	PSI
Final Closed in Pressure	**1060**	**PSI**
Final Hydrostatic Pressure	1554	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	1.5	%

Recovery at a glance



Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
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Job Number: 53

DATE
September
14
2017

DST #5 **Formation: Arbuckle** **Test Interval: 3275 - 3322'** **Total Depth: 3322'**

Time On: 14:53 09/14 Time Off: 22:10 09/14
Time On Bottom: 16:29 09/14 Time Off Bottom: 19:29 09/14

REMARKS:
Initial Flow: 1 in. blow. BOB in 6 3/4 mins.
Initial Shut-in: 1/2 in. blow back.
Final Flow: 1 in. blow. BOB in 8 3/4 mins.
Final Shut-in: 1/2 in. blow back.

Tool Sample: 20% oil, 2% water, 78% mud

Gravity: 43 @ 60 degrees F

Ph: 7

RW: .22 @ 80 degrees F

Chlorides: 29,000 ppm

Company: RJM Oil Company, Inc
Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #5 **Formation: Arbuckle** **Test Interval: 3275 - 3322'** **Total Depth: 3322'**

Time On: 14:53 09/14 Time Off: 22:10 09/14
Time On Bottom: 16:29 09/14 Time Off Bottom: 19:29 09/14

Down Hole Makeup

Heads Up:	17.6 FT	**Packer 1:**	3270 FT
Drill Pipe: *ID-3 1/2*	3267.44 FT	**Packer 2:**	3275 FT
Weight Pipe: *ID-2 7/8*	0 FT	**Top Recorder:**	3262 FT
Collars: *ID-2 1/4*	0 FT	**Bottom Recorder:**	3280 FT
Test Tool: *ID-3 1/2-FH*	26.16 FT	**Well Bore Size:**	7 7/8
Total Anchor:	47	**Surface Choke:**	1"
		Bottom Choke:	5/8"

Anchor Makeup

Packer Sub:	1 FT
Perforations: (top): *4 1/2-FH*	3 FT
Change Over:	0 FT
Drill Pipe: (in anchor): *ID-3 1/2*	0 FT
Change Over:	0 FT
Perforations: (below): *4 1/2-FH*	43 FT

Company: RJM Oil Company, Inc

Lease: Grossardt #3

SEC: 10 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1855 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 53

DATE
September
14
2017

DST #5 **Formation: Arbuckle** **Test Interval: 3275 - 3322'** **Total Depth: 3322'**

Time On: 14:53 09/14 Time Off: 22:10 09/14

Time On Bottom: 16:29 09/14 Time Off Bottom: 19:29 09/14

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 48 **Filtrate:** 8.8 **Chlorides:** 6,000 ppm

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 060

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-8-17	10	17	11	Barton	KS		3:45 PM

Location Claflin 4 N, En 2

Lease Grosshandt Well No. 3

Contractor Southwind 3

Type Job Surface

Hole Size 12¼ T.D. 346

Csg. 8⅝ Depth 346

Tbg. Size Depth

Tool Depth

Cement Left in Csg. Shoe Joint 20'

Meas Line Displace 20½ bbl

EQUIPMENT

Pumptrk 16 No. Cementer
Helper Travis

Bulktrk 15 No. Driver
Driver Tony

Bulktrk No. Driver
Driver

JOB SERVICES & REMARKS

Remarks: cement did circulate

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To RJM

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 60/40, 4% cc, 2% gel

Common	110
Poz. Mix	70
Gel.	3
Calcium	8
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	191
Mileage	

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 30

Tax

Discount

Total Charge

X Signature

Quality Oilwell Cementing

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 408

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-15-17	10	17	11	Barton	KS		3:30PM

Location Claflin - 4½N, E/Into

Lease Grossardt Well No. #3

Contractor Southwind #3

Type Job Longstring

Hole Size 7⅞" T.D. 3372'

Csg. 5½" New 15.50# Depth 3366'

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 10' Shoe Joint 10'

Meas Line Displace 80 Bbls

EQUIPMENT

Pumptrk 16 No. Cementer Helper David

Bulktrk 14 No. Driver Tony Driver

~~Bulktrk~~ P.U. No. Driver Rick Driver

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers 1-9

Baskets 3 + 7

D/V or Port Collar Pipe on bottom break Circulation pump 500 gal mud Clear 48, Plug Rathole w/ 30 sx Hook to 5½" Casing + mix 150 sx Cement, shut down wash pump + lines Displaced plug w/ 80 Bbls of H2O. Released + held

Lift pressure 725 #

Land plug to 1600 #

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To RJM Company

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 Com 10% Salt 5% Gilsonite 500 gal mud Clear 48

Common 180

Poz. Mix

Gel.

Calcium

Hulls

Salt 15

Flowseal

Kol-Seal 800#

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38

~~Sand~~

Handling 203

Mileage

FLOAT EQUIPMENT

~~Guide Shoe~~ Rotating head

Centralizer 9

Baskets 2

AFU Inserts

Float Shoe 1

Latch Down 1

Pumptrk Charge Prod String

Mileage 30

Tax

Discount

Total Charge

X Signature Jay Thiel

Quality Oilwell Cementing

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

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– ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.