

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	MESEKE 1-29
Doc ID	1371766

All Electric Logs Run

CDN
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	MESEKE 1-29
Doc ID	1371766

Tops

Name	Top	Datum
Topeka	754	+584
Heebner	1076	+262
Toronto	1082	+256
Douglas Sh	1087	+251
Lansing	1240	+98
BKC	1550	-212
Hunton	1755	-417
LTD	1990	652-



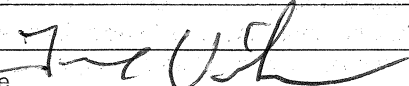
# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 422

Date	10-11-17	Sec.	29	Twp.	12	Range	9	County	Wabaunsee	State	Ks	On Location		Finish	8:30 PM	
Lease	Meseke							Well No.	1-29	Location <del>Blue</del> I 70 + Hwy 177, SS to Ramsour Rd, SE to Rig						
Contractor	Discovery #2							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface							Charge To Blue Ridge Petroleum Corp.								
Hole Size	12 1/4"		T.D.		305'		Street									
Csg.	8 5/8"		Depth		304'		City									
Tbg. Size			Depth				State									
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered 225 80/20 3+2									
Meas Line			Displace		18 1/4 BLS											
<b>EQUIPMENT</b>							Common 180									
Pumptrk	16	No.	Cementer	Travis			Poz. Mix 45									
Bulktrk	9	No.	Driver	Doug			Gel. 4									
Bulktrk	pin	No.	Driver	Rick			Calcium 8									
<b>JOB SERVICES &amp; REMARKS</b>							Hulls									
Remarks:	Cement did Circulate							Salt								
Rat Hole								Flowseal								
Mouse Hole								Kol-Seal								
Centralizers								Mud CLR 48								
Baskets								CFL-117 or CD110 CAF 38								
D/V or Port Collar								Sand								
								Handling 237								
								Mileage								
<b>FLOAT EQUIPMENT</b>																
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down								
								Pumptrk Charge Surface								
								Mileage 80								
<b>Signature</b>							Tax									
							Discount									
							Total Charge									

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 427

Date	10-18-17	Sec.	29	Twp.	12	Range	9	County	Wabaunsee	State	Ks	On Location		Finish	10:15 AM
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Lease Meseke Well No. 1-29 Owner SE to Rig  
Location I-70 + Exit 313, 65 to Ramsour Rd

Contractor	<u>Discovery 2</u>	To Quality Oilwell Cementing, Inc.
Type Job	<u>Plug back</u>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	<u>7 7/8"</u>	T.D.	<u>1995'</u>	Charge To	<u>Blue Ridge Petroleum</u>
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Csg.		Depth		Street	
Tbg. Size	<u>4 1/2" D.P.</u>	Depth	<u>1985'</u>	City	
				State	

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	<u>40 Com 3% CL</u>

Meas Line		Displace	<u>22 BLS mud</u>		
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EQUIPMENT					
Pumptrk	<u>16</u>	No. Cementer		Common	<u>40</u>
		Helper	<u>Travis</u>	Poz. Mix	
Bulktrk	<u>9</u>	No. Driver		Gel.	
		Driver	<u>Doug</u>	Calcium	<u>2</u>
Bulktrk	<u>p.u.</u>	No. Driver			
		Driver	<u>Rick</u>		

JOB SERVICES & REMARKS		
Remarks:		Hulls
Rat Hole	<u>1985' - mix 40 SX Cement</u>	Salt
Mouse Hole	<u>+ Displaced w/ 22 RLS of</u>	Flowseal
Centralizers	<u>mud.</u>	Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar	<u>wash up + Rigged down</u>	CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	<u>plug</u>
Mileage	<u>80</u>

X Signature <u>[Signature]</u>	Tax	
	Discount	
	Total Charge	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 065

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-19-17	29	12	9	Wabaunsee	KS		11:00 PM
				Location I-70 E to Exit 313, 6S, En2			

Lease	Meseke	Well No.	1-29	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Discovery		2	Charge To	Blue Ridge petroleum
Type Job	Plug	T.D.	1995	Csg.	Depth
Hole Size	7 7/8	Depth		Tbg. Size	Depth
Csg.		Depth		Tool	Depth
Tbg. Size		Depth		Cement Left in Csg.	Shoe Joint
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	150 sk 60/40 4% gel 1/4 flo

Meas Line	Displace	<b>EQUIPMENT</b>		Common	90
		Pumptrk	16 No. Cementer Travls	Poz. Mix	60
		Bulktrk	9 No. Driver Dang	Gel.	6
		Bulktrk	No. Driver	Calcium	

<b>JOB SERVICES &amp; REMARKS</b>		Hulls
Remarks:		Salt
Rat Hole		Flowseal 37#
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
50 sk at 1240		Handling 156
50 sk at 350		Mileage

		<b>FLOAT EQUIPMENT</b>	
20 sk at 60		Guide Shoe	
30 sk Rat		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	

		Pumptrk Charge	plug	Tax
		Mileage	80	Discount
				Total Charge
Signature		Jay With		



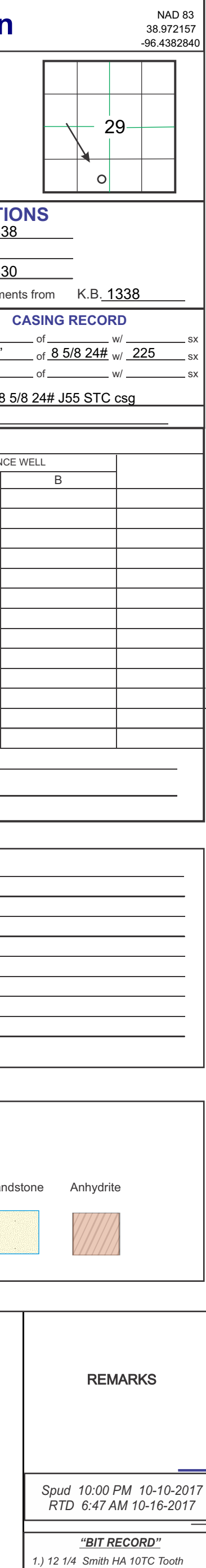
# GEOLOGICAL REPORT

## Larry A. Nicholson

WAB 83  
38392187  
96-4382840

COMPANY & WELL Blue Ridge Petroleum Meseke #1-2  
LOCATION 330° FSL 2208° FEL SE SE SW  
SEC 29 TWP 12S R9E 9E  
COUNTY Wabunsee STATE KS

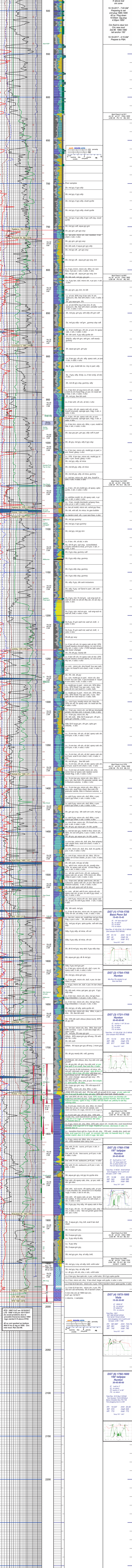
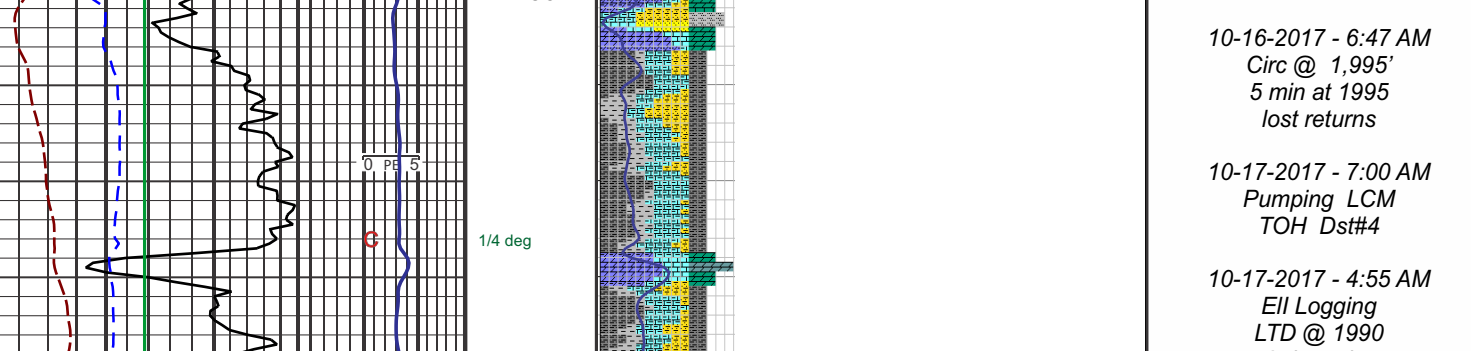
COMPANY Blue Ridge Petroleum Corporation  
API # 15-197-20303 FIELD Wildcat  
LEASE Meseke WELL # 1-29  
LOCATION SURVEY 330° FSL 2208° FEL  
SECTION 29 TWP 12S R9E 9E  
COUNTY Wabunsee STATE Kansas  
CONTRACTOR Discovery Rig # 2  
SPUD 10:00 pm 10/10/17 COMP. K.B. 1338  
RTD 1995 6:47 pm 10/17/2017 LTD 1990  
MUD UPAT 972-881 G.F. 1330  
MUD TYPE Chemical MudCo J Writing All measurements from K.B. 1338



FORMATION	SAMPLE TOPS	ELE LOG SUBSEA DATUM	DATE	REFERENCE WELL
Topoka ls.	764	+574	754	A
Hebston Sh	1024	+314	1074	B
Douglas Sh	1087	+251	1087	
Lansing	1243	+95	1240	
Kansas City	1385	-47	1385	
Stark Shale	1486	-148	1485	
BKC	1550	-212	1550	
Cherokee	1672	-334	1672	
Hunter	1755	-417	1755	
Maquoketa Sh	1880	-542	1884	
Viola ls	1983	-645	1983	
RTD		-657	1995	
LTD		-652	1990	

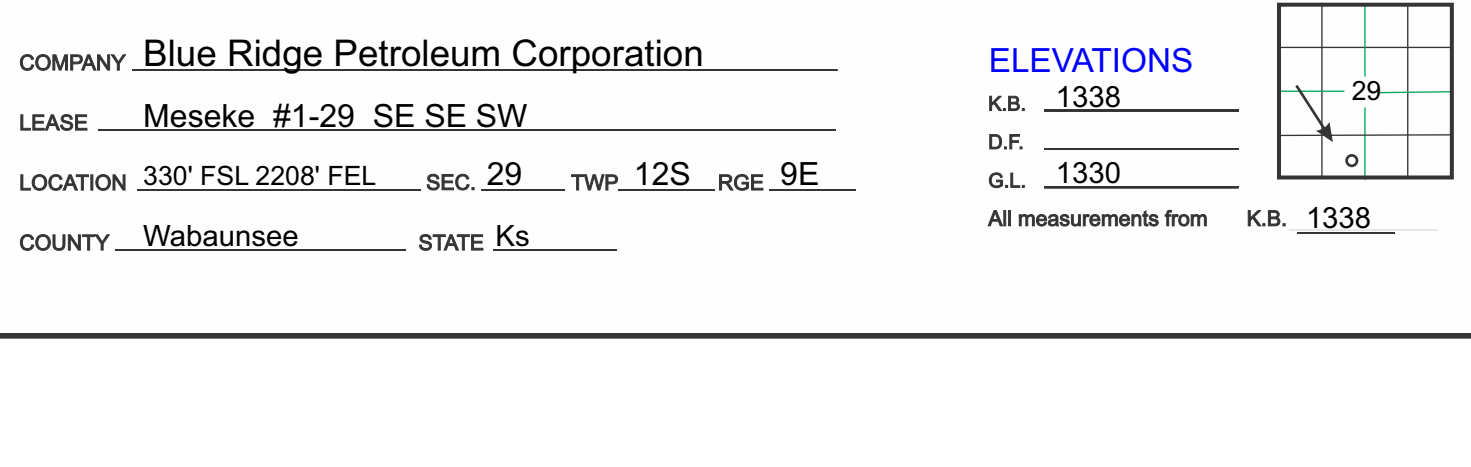
REMARKS & RECOMMENDATIONS:  
Based on data lack of permeable reservoir and recoverable hydrocarbon the decision was to P&A

LAN 792, Modified 505, 1111, 412, 1017 Manhattan Inch = 25.4mm; 8.5 x 120 216 mm = 3048 mm



COMPANY Blue Ridge Petroleum Corporation  
LEASE Meseke #1-29 SE SE SW  
LOCATION 330° FSL 2208° FEL SEC. 29 TWP 12S R9E 9E  
COUNTY Wabunsee STATE KS

ELEVATIONS  
K.B. 1338  
D.F. 1330  
All measurements from K.B. 1338

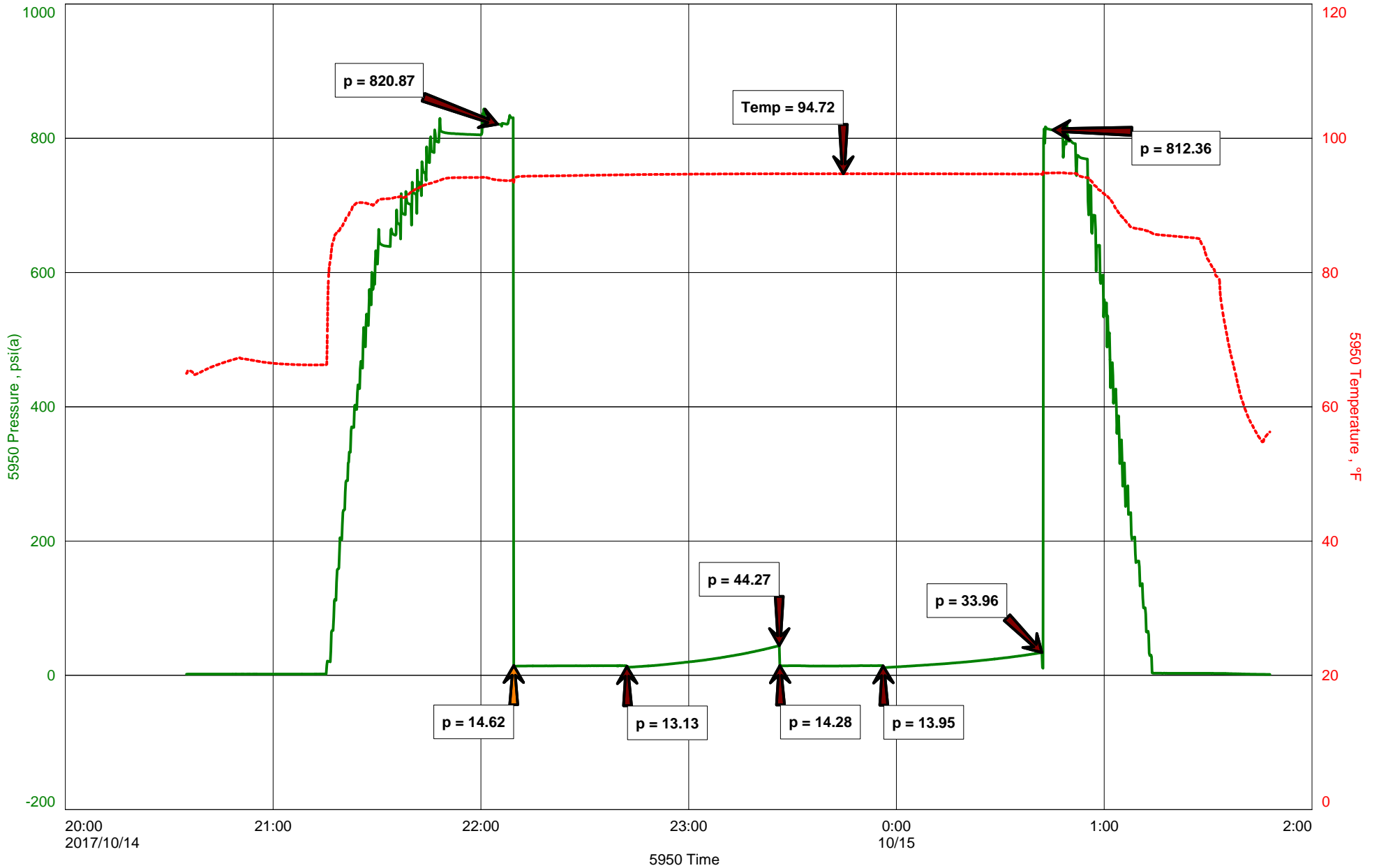


REMARKS & RECOMMENDATIONS:  
Based on data lack of permeable reservoir and recoverable hydrocarbon the decision was to P&A

LAN 792, Modified 505, 1111, 412, 1017 Manhattan Inch = 25.4mm; 8.5 x 120 216 mm = 3048 mm



# Meseke #1-29





**Hoisington, Kansas**

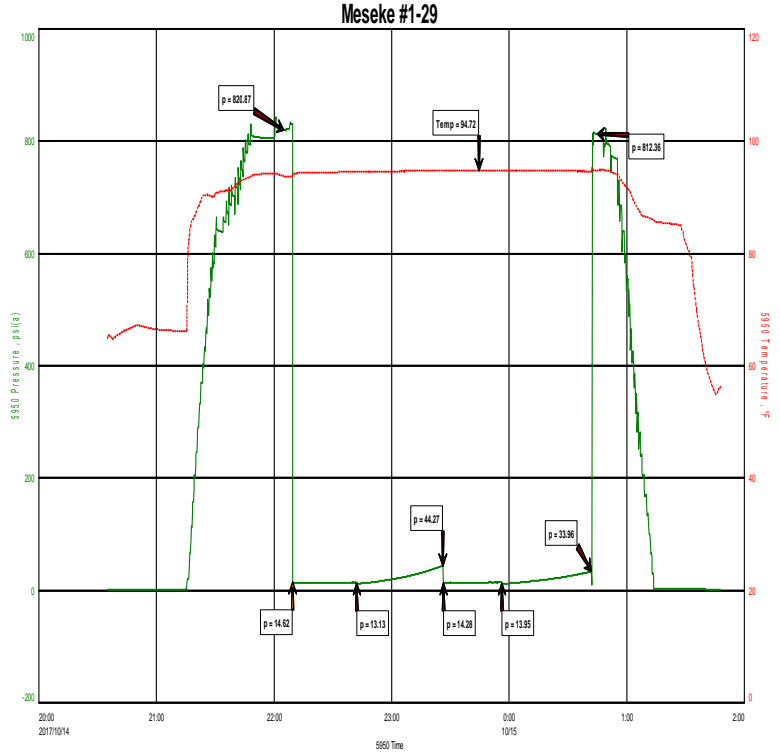
**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

**Company Name** Blue Ridge Petroleum Corporation

**Contact** Jonathan Allen  
**Well Name** Meseke #1-29  
**Unique Well ID** Dst #1 Base Penn 1719-1755'  
**Surface Location** Sec 29-12s-9e Wabaunsee County  
**Field** Wildcat  
**Well Type** Vertical  
**Test Type** Drill Stem Test  
**Well Operator** Blue Ridge Petroleum Corporation

**Formation** Dst #1 Base Penn 1719-1755'  
**Well Fluid Type** 01 Oil  
**Test Purpose** Initial Test  
**Start Test Date** 2017/10/14  
**Start Test Time** 20:35:00  
**Final Test Time** 01:50:00  
**Job Number** P0200  
**Report Date** 2017/10/14  
**Prepared By** Michael Carroll



**TEST RECOVERY**

**Remarks** Recovery: 8' VSLOCM 2% Oil 98% Mud  
 Total Fluid: 8'  
 Tool Sample: 4% Oil 96% Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MESEKE#1-29DST#1

TIME ON: 2035 10-14  
TIME OFF: 0150 10-15

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
Elevation 1335 SUR Formation BASE PENN Effective Pay \_\_\_\_\_ Ft. Ticket No. P0200  
Date 10-14-17 Sec. 29 Twp. \_\_\_\_\_ 12 S Range \_\_\_\_\_ 9E W County WABAUNSEE State KANSAS  
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 1719 ft. to 1755 ft. Total Depth 1755 ft.

Packer Depth 1713 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Packer Depth 1719 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1703 ft. Recorder Number 5950 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 1723 ft. Recorder Number 5588 Cap. 6000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 9.6 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in

Chlorides 1300 P.P.M. Drill Pipe Length 1436 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 36 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB-BUILT TO 1/4" THEN DECREASED AND DIED IN 21 MINUTES NOBB

2nd Open: NO BLOW-NO BUILD NOBB

Recovered 8 ft. of VSLOCM 2%OIL 98%MUD

Recovered 8 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOOL SAMPLE: 4%OIL 96%MUD

Time Set Packer(s) 10:10P.M. A.M. Time Started Off Bottom 12:40A.M. P.M. Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 821 P.S.I.

Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 44 P.S.I.

Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 14 P.S.I.

Final Closed In Period..... Minutes 45 (G) 34 P.S.I.

Final Hydrostatic Pressure..... (H) 812 P.S.I.

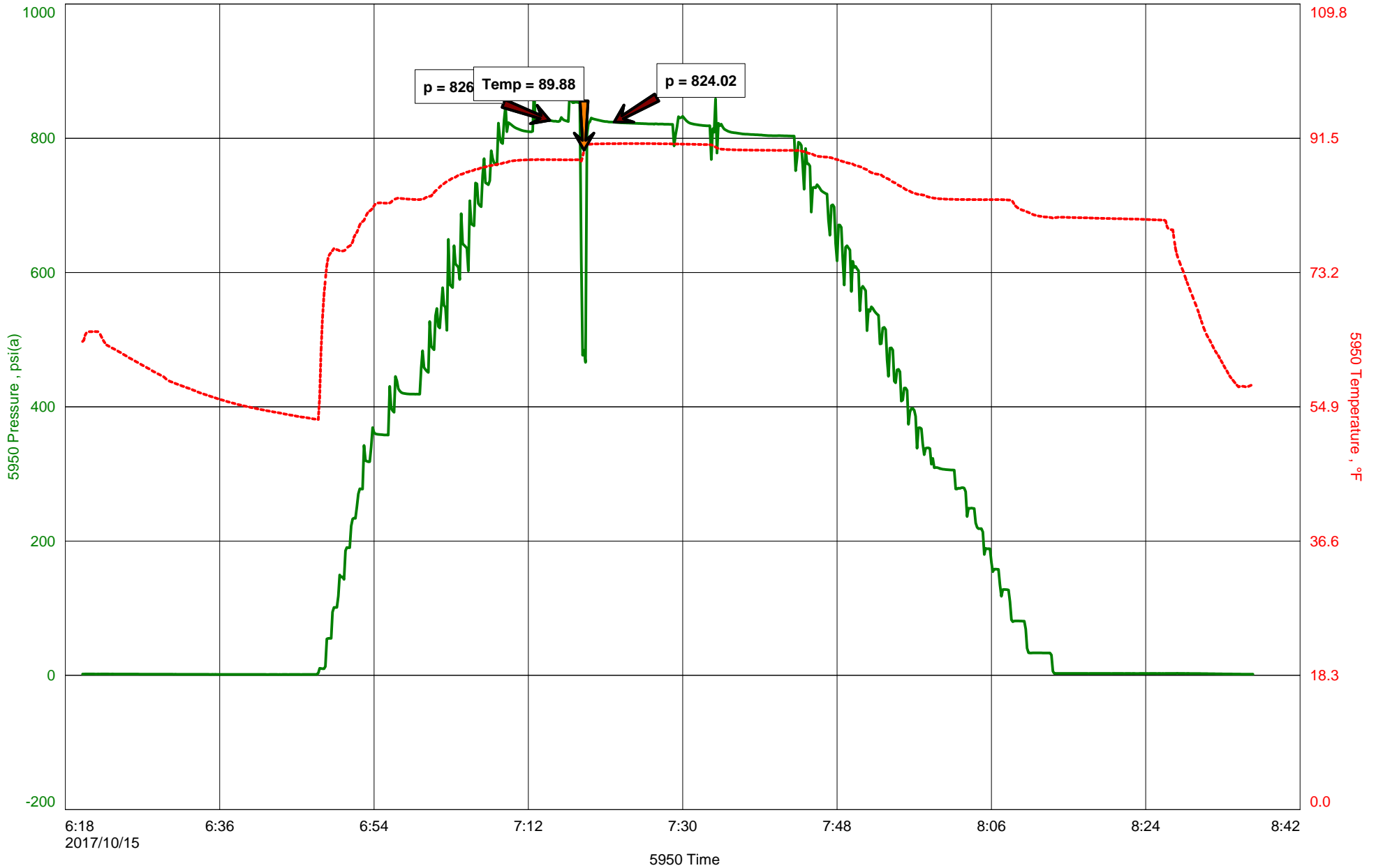
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 4%OIL 96%MUD</u>	Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Blue Ridge Petroleum Corporation  
Dst #2 Hunton 1754-1765'  
Start Test Date: 2017/10/15  
Final Test Date: 2017/10/15

Meseke #1-29  
Formation: Dst #2 Hunton 1754-1765'  
Pool: Wildcat  
Job Number: P0201

# Meseke #1-29



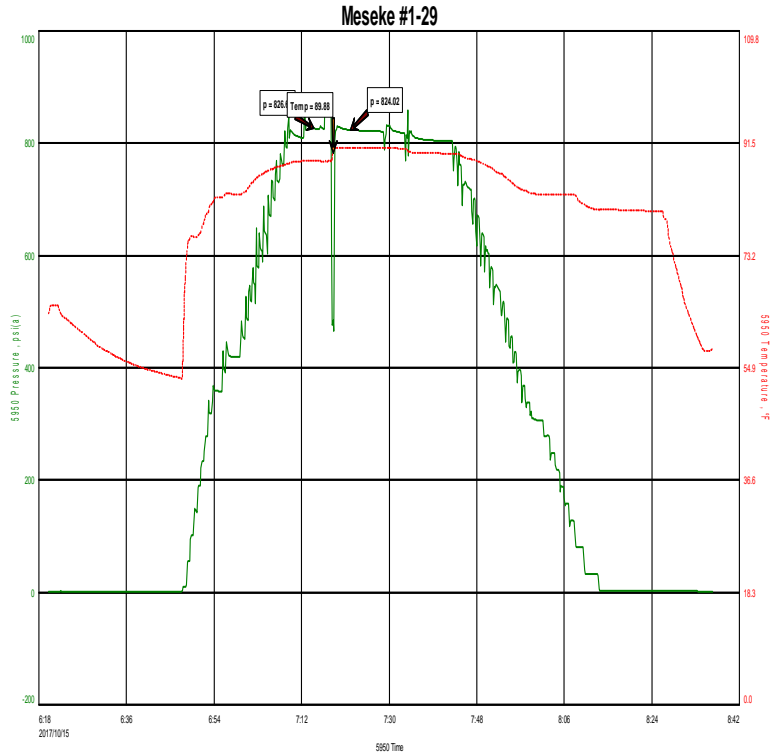


**Hoisington, Kansas**

**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	Blue Ridge Petroleum Corporation
<b>Contact</b>	Johnathan Allen
<b>Well Name</b>	Meseke #1-29
<b>Unique Well ID</b>	Dst #2 Hunton 1754-1765'
<b>Surface Location</b>	Sec 29-12s-9e Wabaunsee County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Blue Ridge Petroleum Corporation
<b>Formation</b>	Dst #2 Hunton 1754-1765'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2017/10/15
<b>Start Test Time</b>	06:20:00
<b>Final Test Time</b>	08:35:00
<b>Job Number</b>	P0201
<b>Report Date</b>	2017/10/15
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

**Remarks** Recovery: 200' Mud100% Mud

Total Fluid: 200'

Tool Sample: 100% Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MESEKE#1-29DST#2

TIME ON: 0620  
TIME OFF: 0835

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
Elevation 1335 SUR Formation HUNTON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0201  
Date 10-15-17 Sec. 29 Twp. \_\_\_\_\_ 12 S Range \_\_\_\_\_ 9E W County WABAUNSEE State KANSAS  
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 1754 ft. to 1765 ft. Total Depth 1765 ft.

Packer Depth 1748 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Packer Depth 1754 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1738 ft. Recorder Number 5950 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 1757 ft. Recorder Number 5588 Cap. 6000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 9.6 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in

Chlorides 1300 P.P.M. Drill Pipe Length 1471 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: NO PACKER SEAT-(MISS RUN)

2nd Open: \_\_\_\_\_

Recovered 200 ft. of MUD 100%MUD

Recovered 200 ft. of TOTAL FLUID

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOOL SAMPLE: 100% MUD

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 7:15A.M. A.M. P.M. Time Started Off Bottom 7:25A.M. A.M. P.M. Maximum Temperature 90

Initial Hydrostatic Pressure..... (A) 827 P.S.I.

Initial Flow Period..... Minutes 30 (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.

Initial Closed In Period..... Minutes 45 (D) \_\_\_\_\_ P.S.I.

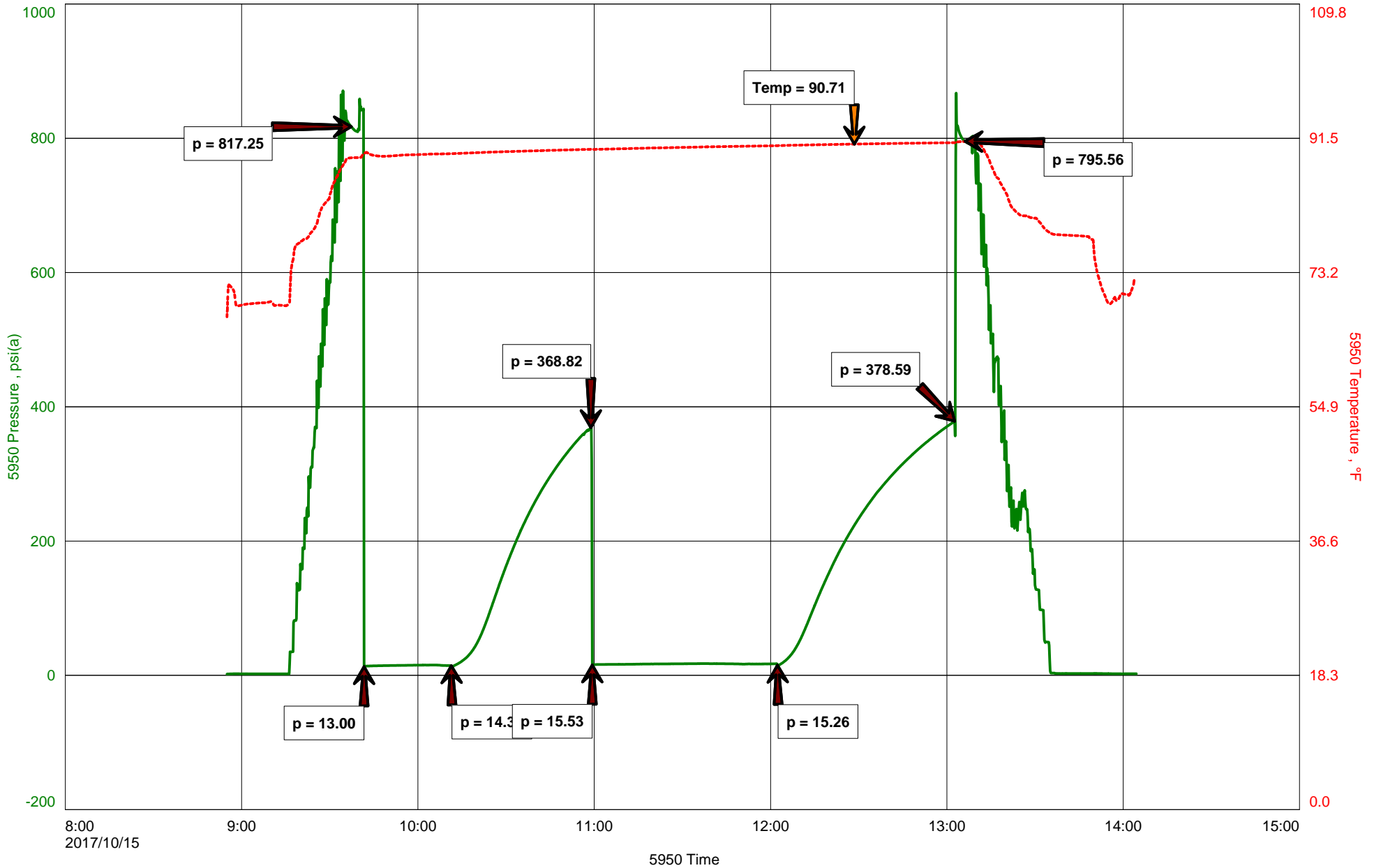
Final Flow Period..... Minutes 30 (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.

Final Closed In Period..... Minutes 45 (G) \_\_\_\_\_ P.S.I.

Final Hydrostatic Pressure..... (H) 824 P.S.I.

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# Meseke #1-29





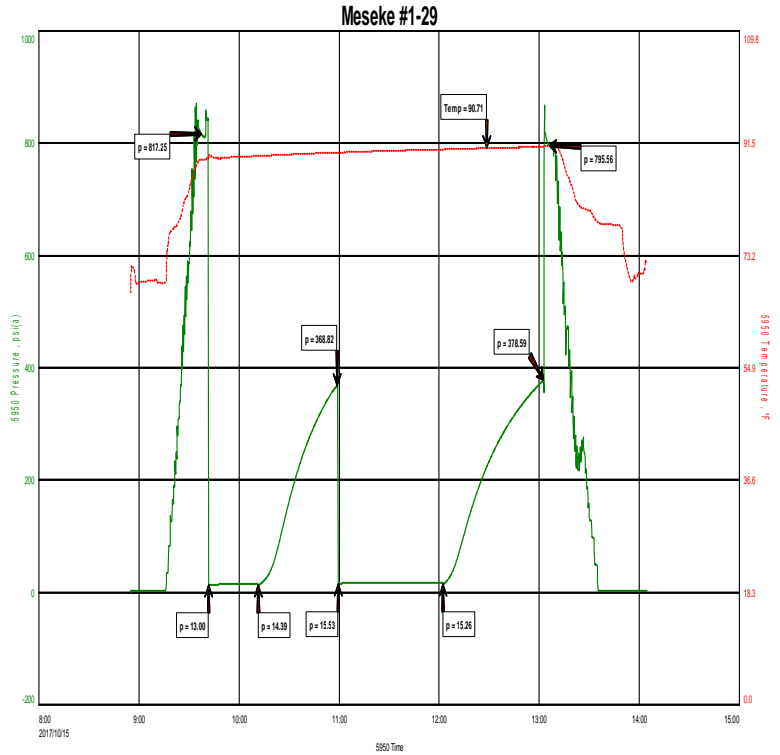


**Hoisington, Kansas**

**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	Blue Ridge Petroleum Corporation
<b>Contact</b>	Jonathan Allen
<b>Well Name</b>	Meseke #1-29
<b>Unique Well ID</b>	Dst #3 Hunton 1721-1765'
<b>Surface Location</b>	Sec 29-12s-9e Wabaunsee County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Blue Ridge Petroleum Corporation
<b>Formation</b>	Dst #3 Hunton 1721-1765'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2017/10/15
<b>Start Test Time</b>	08:55:00
<b>Final Test Time</b>	14:05:00
<b>Job Number</b>	P0202
<b>Report Date</b>	2017/10/15
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	Recovery:	10'	VSLOCM	2% Oil	98% Mud
	Total Fluid:	10'			
	Tool Sample:	3% Oil	97% Mud		



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MESEKE#1-29DST#3

TIME ON: 0855  
TIME OFF: 1405

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
Elevation 1335 SUR Formation HUNTON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0202  
Date 10-15-17 Sec. 29 Twp. \_\_\_\_\_ 12 S Range \_\_\_\_\_ 9E W County WABAUNSEE State KANSAS  
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 1721 ft. to 1765 ft. Total Depth 1765 ft.  
Packer Depth 1715 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 1721 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1705 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 1757 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 9.6 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.  
Chlorides 1300 P.P.M. Drill Pipe Length 1438 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 44(12.5A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 1 1/4" IN 30 MINUTES NOBB  
2nd Open: NO BLOW-NO BUILD NOBB

Recovered 10 ft. of VSLOCM 2% OIL 98% MUD  
Recovered 10 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

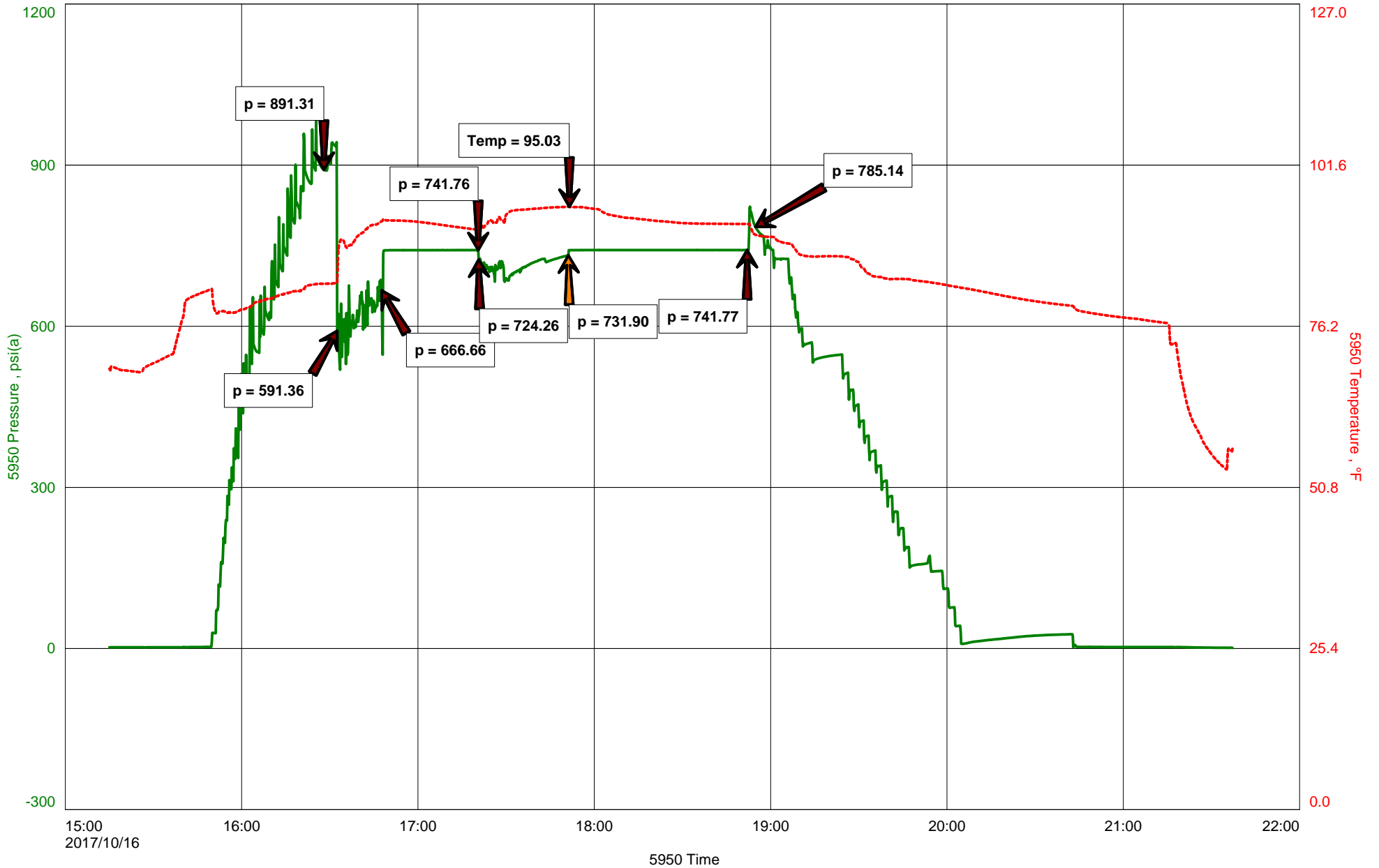
Remarks: <u>TOOL SAMPLE: 3% OIL 97% MUD</u>	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 9:40A.M. A.M. P.M. Time Started Off Bottom 12:55P.M. A.M. P.M. Maximum Temperature 91

Initial Hydrostatic Pressure..... (A) 817 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 14 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 369 P.S.I.  
Final Flow Period..... Minutes 60 (E) 16 P.S.I. to (F) 15 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 379 P.S.I.  
Final Hydrostatic Pressure..... (H) 796 P.S.I.

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# Meseke #1-29





**Hoisington, Kansas**

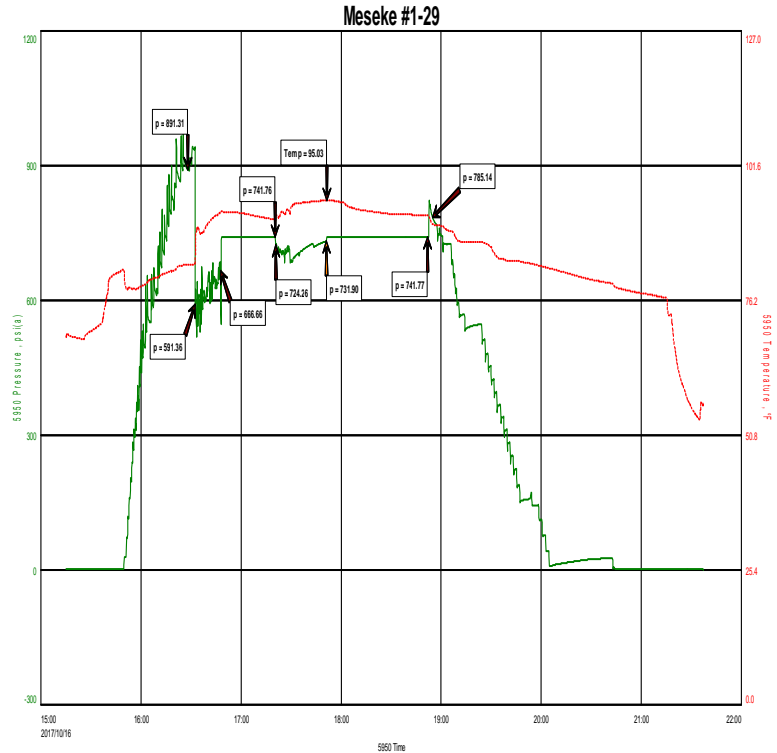
**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

**Company Name** Blue Ridge Petroleum Corporation

**Contact** Jonathan Allen  
**Well Name** Meseke #1-29  
**Unique Well ID** Dst #4 Hunton 1975-1995  
**Surface Location** Sec 29-12s-9e Wabaunsee County  
**Field** Wildcat  
**Well Type** Vertical  
**Test Type** Drill Stem Test  
**Well Operator** Blue Ridge Petroleum Corporation

**Formation** Dst #4 Hunton 1975-1995  
**Well Fluid Type** 06 Water  
**Test Purpose** Initial Test  
**Start Test Date** 2017/10/16  
**Start Test Time** 15:15:00  
**Final Test Time** 21:37:00  
**Job Number** P0203  
**Report Date** 2017/10/16  
**Prepared By** Michael Carroll



**TEST RECOVERY**

**Remarks** Recovery: 897' MW 60%W 40%M  
 754' MCW 75%W 25%M

**Total Fluid:** 1651'

**Tool Sample:** 80%W 20%M

**Chlorides** 8000PPM  
**Rw .9 @ 60 Degrees**  
**PH 7**



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: MESEKE#1-29DST#4

TIME ON: 1515  
 TIME OFF: 2137

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
 Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
 Elevation 1335 SUR Formation HUNTON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0203  
 Date 10-16-17 Sec. 29 Twp. 12 S Range 9E W County WABAUNSEE State KANSAS  
 Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 4 Interval Tested from 1975 ft. to 1995 ft. Total Depth 1995 ft.  
 Packer Depth 1969 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 1975 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1959 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
 Bottom Recorder Depth (Outside) 1979 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 8.6 Water Loss 12.8 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.  
 Chlorides 3700 P.P.M. Drill Pipe Length 1692 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 8"BLOW-BUILT TO BOB IN 30 SECONDS NOBB  
 2nd Open: 8"BLOW-BUILT TO BOB IN 30 SECONDS NOBB

Recovered 897 ft. of MW 60%W 40%M CHLORIDES 8000 PPM  
 Recovered 754 ft. of MCW 75%W 25%M RW .9 @ 60 DEGREES  
 Recovered 1651 ft. of TOTAL FLUID PH 7

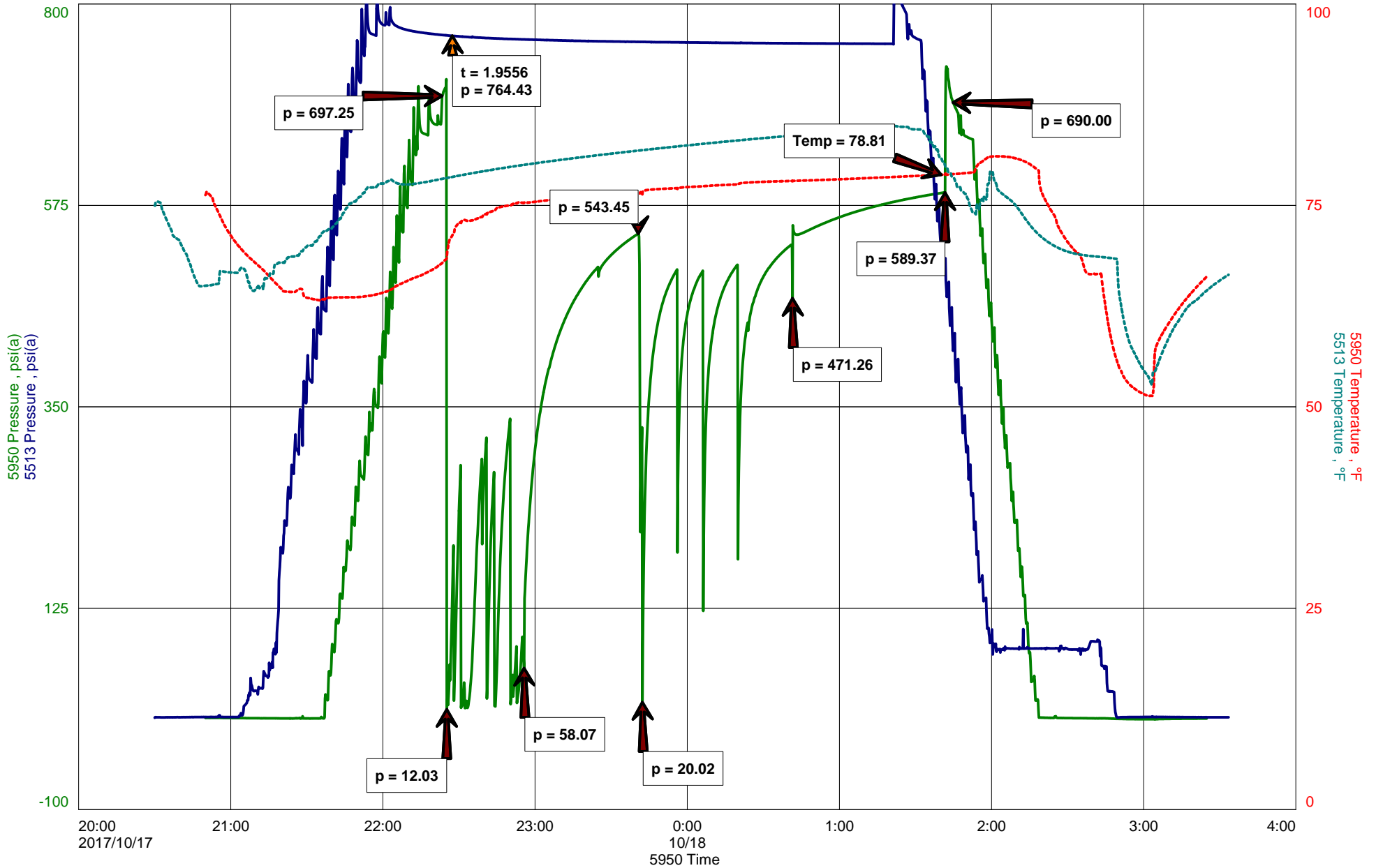
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 80%W 20%M</u>	Total

Time Set Packer(s) 4:30 P.M. A.M. P.M. Time Started Off Bottom 6:45 P.M. A.M. P.M. Maximum Temperature 95

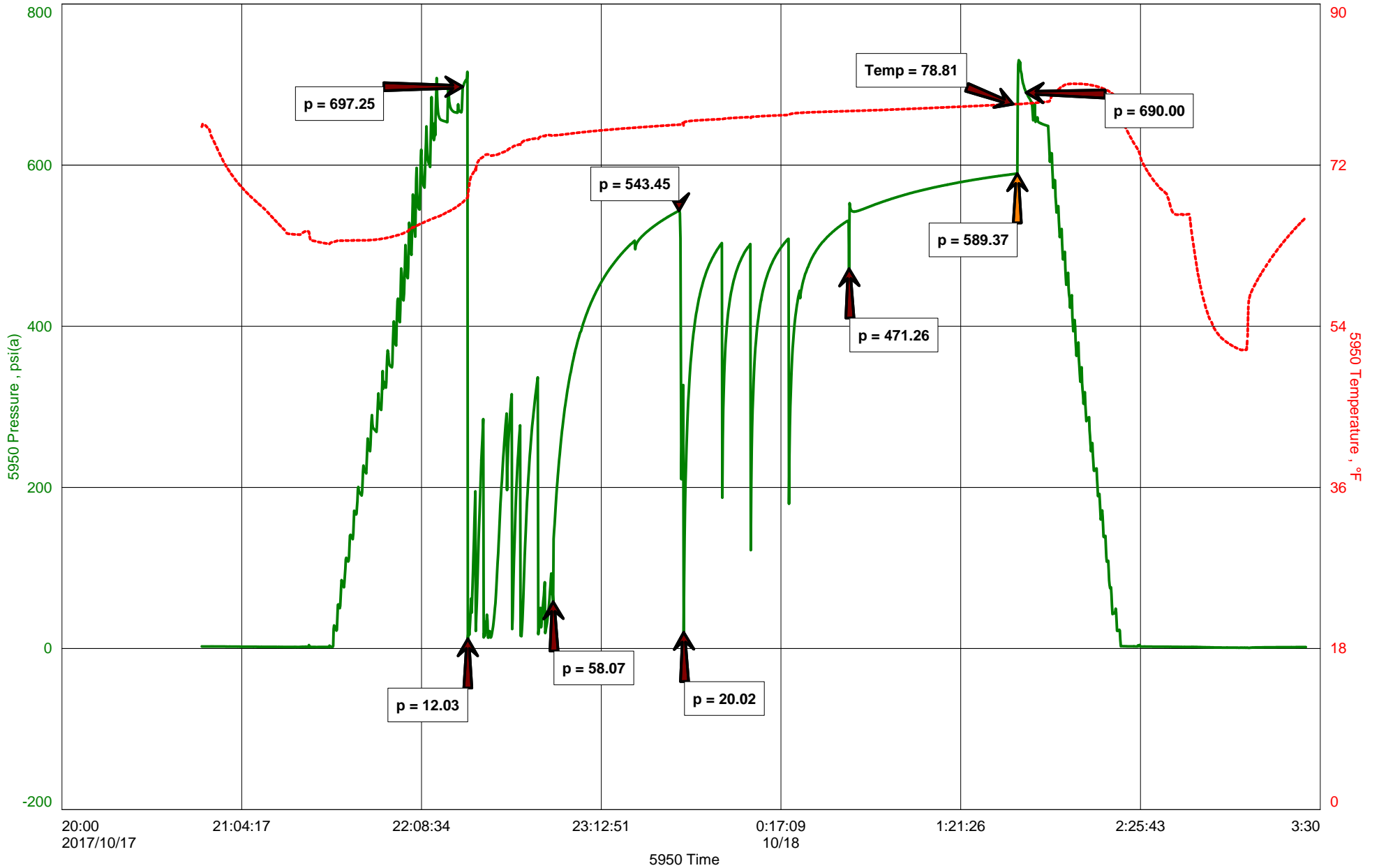
Initial Hydrostatic Pressure..... (A) 891 P.S.I.  
 Initial Flow Period..... Minutes 15 (B) 591 P.S.I. to (C) 667 P.S.I.  
 Initial Closed In Period..... Minutes 30 (D) 742 P.S.I.  
 Final Flow Period..... Minutes 30 (E) 724 P.S.I. to (F) 732 P.S.I.  
 Final Closed In Period..... Minutes 60 (G) 742 P.S.I.  
 Final Hydrostatic Pressure..... (H) 785 P.S.I.

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# Meseke #1-29



# Meseke #1-29





**Hoisington, Kansas**

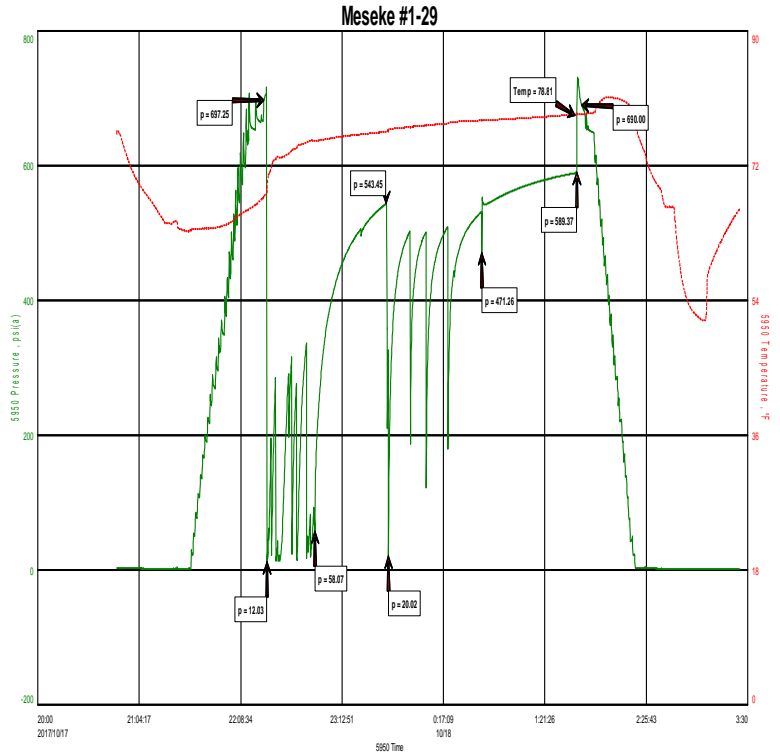
**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

**Company Name** Blue Ridge Petroleum Corporation

**Contact** Jonathan Allen  
**Well Name** Meseke #1-29  
**Unique Well ID** Dst #5 Hunton 1760-1798' Rtd 1995'  
**Surface Location** Sec 29-12s-9e Wabaunsee County  
**Field** Wildcat  
**Well Type** Vertical  
**Test Type** Drill Stem Test  
**Well Operator** Blue Ridge Petroleum Corporation

**Formation** Dst #5 Hunton 1760-1798' Rtd 1995'  
**Well Fluid Type** 01 Oil  
**Test Purpose** Initial Test  
**Start Test Date** 2017/10/17  
**Start Test Time** 20:30:00  
**Final Test Time** 03:05:00  
**Job Number** P0204  
**Report Date** 2017/10/16  
**Prepared By** Michael Carroll



**TEST RECOVERY**

**Remarks** Recovery: 5' VSLWCM 6%W 94%M

Total Fluid: 5'

Tool Sample: 26%W 74%M

Chlorides 16000 PPM  
 Rw .6 @ 50 Degrees  
 PH 7





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MESEKE#1-29DST#5

TIME ON: 2030 10-17  
TIME OFF: 0305 10-18

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
Elevation 1335 SUR Formation HUNTON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0204  
Date 10-17-17 Sec. 29 Twp. \_\_\_\_\_ 12 S Range \_\_\_\_\_ 9E W County WABAUNSEE State KANSAS  
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 5 Interval Tested from 1760 ft. to 1798 ft. Total Depth 1995 ft.  
Packer Depth 1754 ft. Size 6 3/4 in. Packer depth 1798 ft. Size 6 3/4 in.  
Packer Depth 1760 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1744 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 1764 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth 1986 ft. Recorder Number 5513 Cap. 5000 P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.6 Water Loss 12.8 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.  
Chlorides 3700 P.P.M. Drill Pipe Length 1674 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. 197' TAIL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 2 1/4" IN 30 MINUTES 1/2"BB  
2nd Open: NO BLOW-BUILT TO 1/2" IN 60 MINUTES 1/4"BB

Recovered 5 ft. of VSLWCM 6%W 94%M CHLORIDES 16000 PPM  
Recovered 5 ft. of TOTAL FLUID RW .6 @ 50 DEGREES  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_ PH 7  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

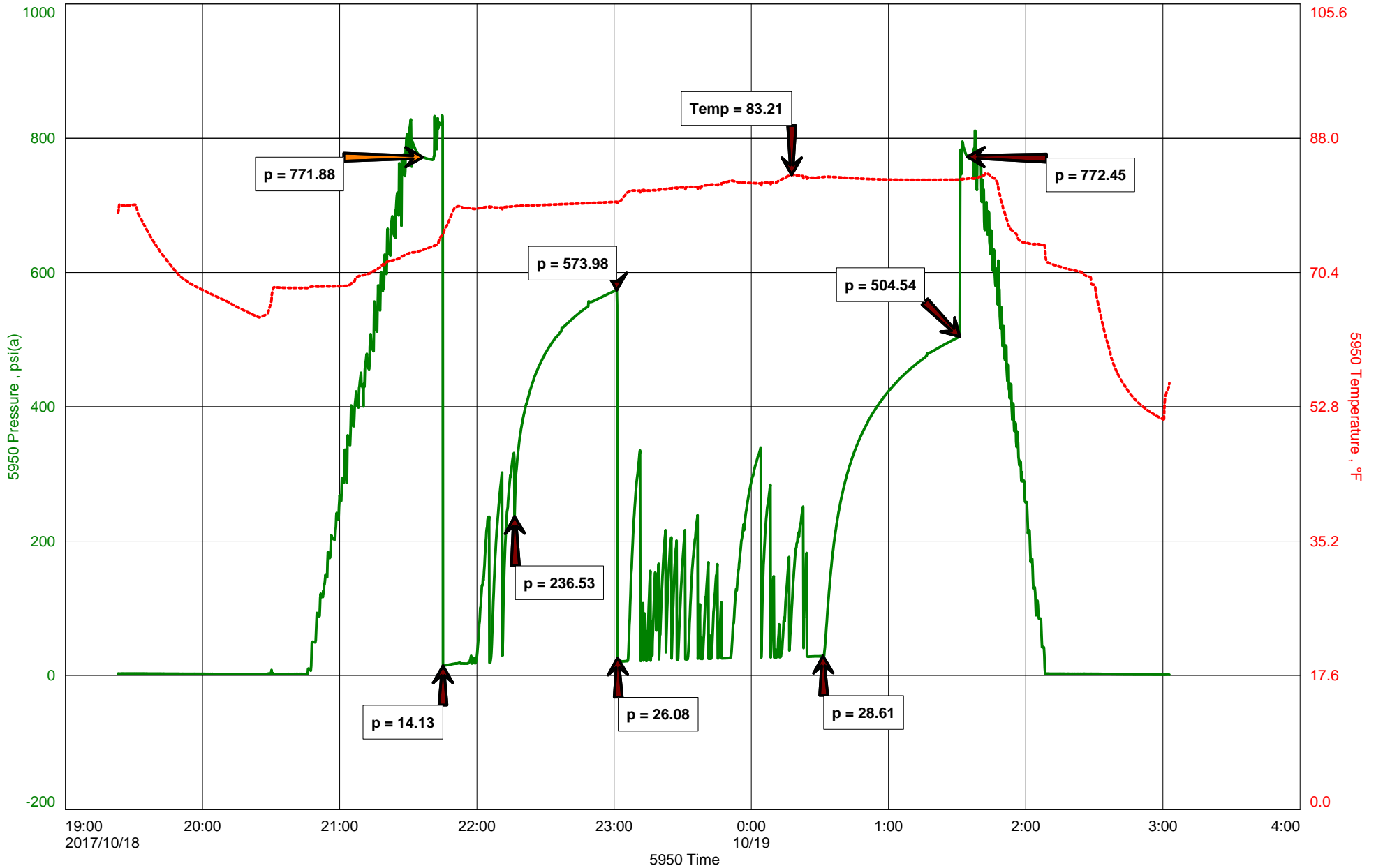
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: 26%W 74%M</u>	Insurance
<u>BELOW STRADDLE MAX PSI: 764</u>	
<u>TOOL PLUGGING DUE TO HIGH LCM CONTENT, TAIL PIPE COMPLETELY FULL OF LCM</u>	Total

Time Set Packer(s) 10:02 P.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 1:17 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 79

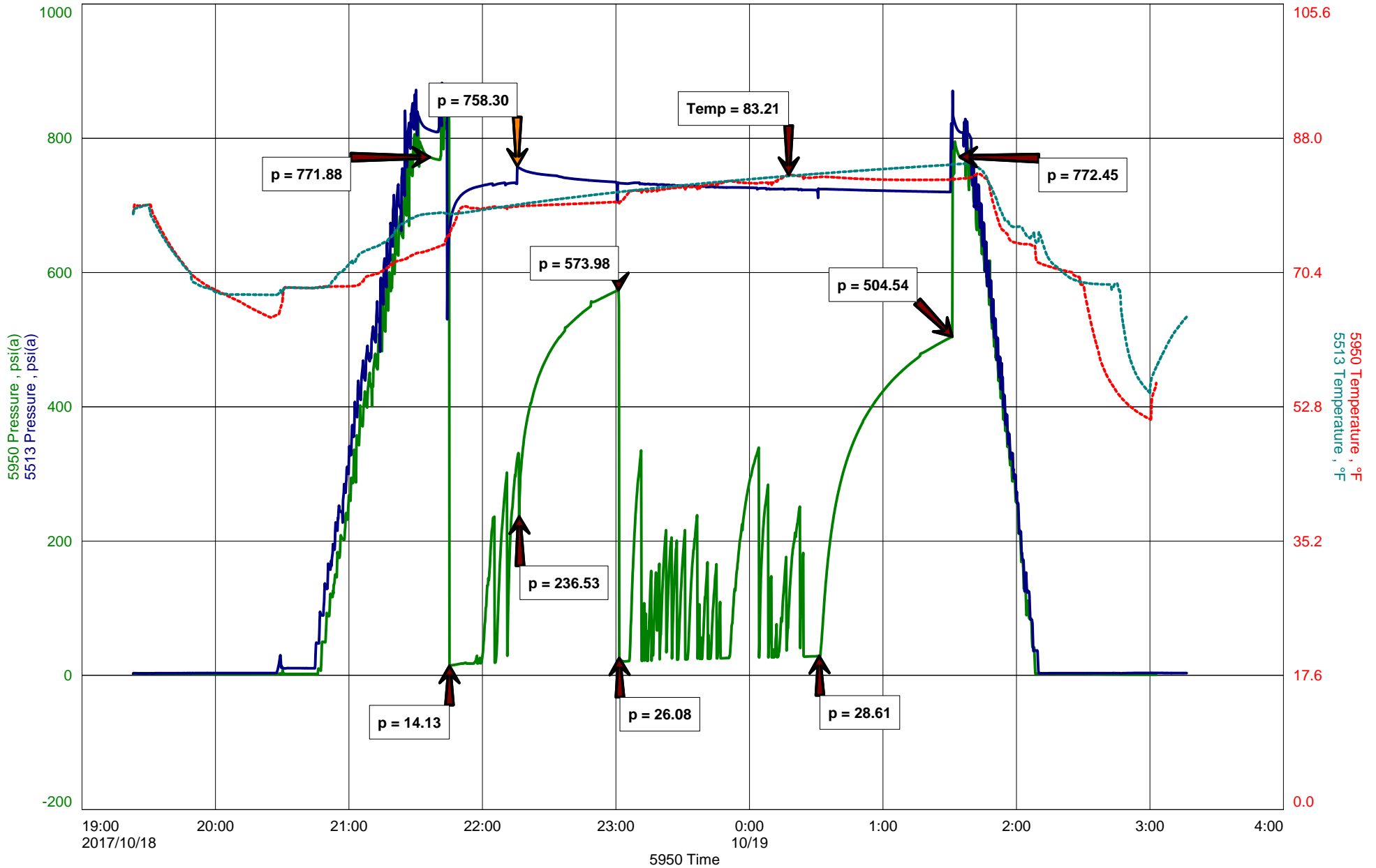
Initial Hydrostatic Pressure..... (A) 697 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 58 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 543 P.S.I.  
Final Flow Period..... Minutes 60 (E) 20 P.S.I. to (F) 471 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 589 P.S.I.  
Final Hydrostatic Pressure..... (H) 690 P.S.I.

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# Meseke #1-29



# Meseke #1-29



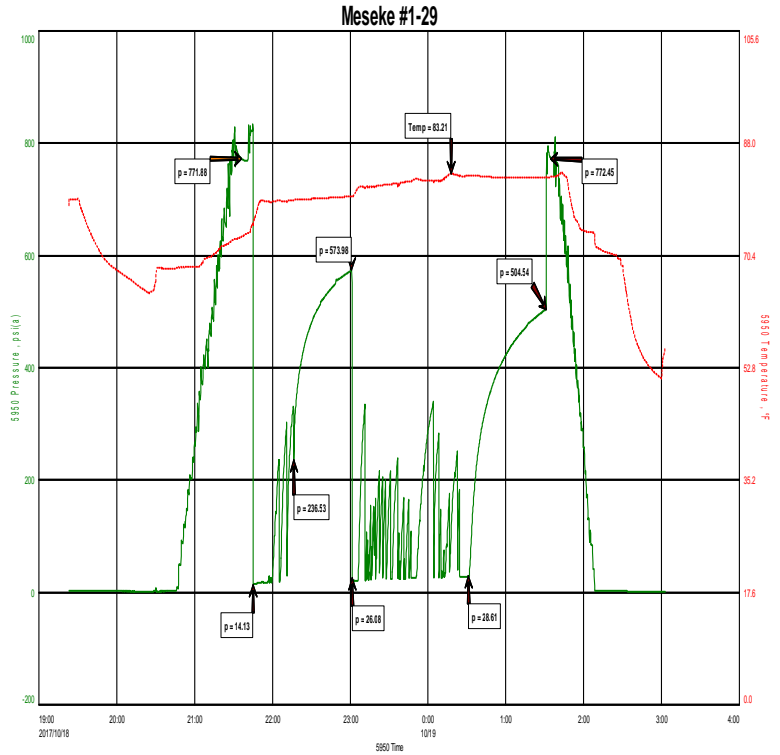


**Hoisington, Kansas**

**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	Blue Ridge Petroleum Corporation
<b>Contact</b>	Jonathan Allen
<b>Well Name</b>	Meseke #1-29
<b>Unique Well ID</b>	Dst #6 Hunton 1760-1800' Rtd 1850'
<b>Surface Location</b>	Sec 29-12s-9e Wabaunsee County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Blue Ridge Petroleum Corporation
<b>Formation</b>	Dst #6 Hunton 1760-1800' Rtd 1850'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2017/10/18
<b>Start Test Time</b>	19:23:00
<b>Final Test Time</b>	03:03:00
<b>Job Number</b>	P0205
<b>Report Date</b>	2017/10/18
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	<b>Recovery:</b>	<b>30'</b>	<b>Mud</b>	<b>100%M</b>
	<b>Total Fluid:</b>	<b>30'</b>		
	<b>Tool Sample:</b>	<b>1%Oil</b>	<b>99%Mud</b>	



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: MESEKE#1-29DST#6

TIME ON: 1923 10-18  
TIME OFF: 0303 10-19

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29  
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION  
Elevation 1335 SUR Formation HUNTON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0205  
Date 10-18-17 Sec. 29 Twp. 12 S Range 9E W County WABAUNSEE State KANSAS  
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 6 Interval Tested from 1760 ft. to 1800 ft. Total Depth 1850 ft.  
Packer Depth 1754 ft. Size 6 3/4 in. Packer depth 1800 ft. Size 6 3/4 in.  
Packer Depth 1760 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 1744 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 1764 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth 1833 ft. Recorder Number 5513 Cap. 5000 P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.3 Water Loss 40.8 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.  
Chlorides 13200 P.P.M. Drill Pipe Length 1527 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. 50' TAIL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 2" IN 30 MINUTES **NOBB**  
2nd Open: NO BLOW-BUILT TO 3" IN 90 MINUTES **NOBB**

Recovered 30 ft. of MUD 100%M  
Recovered 30 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: TOOL SAMPLE: 1%OIL 99%MUD  
BELOW STRADDLE MAX PSI: 758 TOOL PLUGGING DUE TO LCM CONTENT  
1850' RTD DUE TO 145' CEMENT

Time Set Packer(s) 9:42 P.M. A.M. Time Started Off Bottom 1:27 A.M. P.M. Maximum Temperature 83

Initial Hydrostatic Pressure..... (A) 772 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 237 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 574 P.S.I.  
Final Flow Period..... Minutes 90 (E) 26 P.S.I. to (F) 29 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 505 P.S.I.  
Final Hydrostatic Pressure..... (H) 772 P.S.I.

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