

FMH= 18

## FIELD SERVICE TICKET

1718 15318 A

		SERVICES Pho	ne 620-672-	1201			DATE	TICKET NO			
DATE OF S	18-17 0	DISTRICT PATT		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER	0 00	illing inc	LEASE DAWN Mell WELL NO. 1-13								
ADDRESS				COUNTY STACE 10 STATE M.							
CITY		STATE	SERVICE CREW MATTAL COLONS MULLINE								
AUTHORIZED E	зү	17		JOB TYPE: 7-42 85/8 54/100							
EQUIPMENT		EQUIPMENT#	HRS	EQL	IPMENT#	HRS	TRUCK CAL	LED 5-1	DAT 7	E AM TIN	ME U)
2740	2) X 0.1				ARRIVED AT JOB						
1980			START OPERATION 8-18								
				FINISH OPERATION AM							
				RELEASED AM PM							
relect 54	for I				MILES FROM	M STATION TO	WELL	45			
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materia products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions sh become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL OWNER, OPERATOR, CONTRACTOR OR AGEN											
ITEM/PRICE REF. NO.		ATERIAL, EQUIPMENT	AND SERVICE	ES USE	D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	1T
CPIVI	A-(01					34	175-			13/50	20
CP 100C	COMM	01 (11)				5 K	175	market and a second		2800	00
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CHE	EMICAL / ACID DAT	TA:				SUB TO	TAL	11,046	10		
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			ERIALS %TAX ON \$					1/			
							1	ТО	TAL	6674	78
SERVICE REPRESENTATIVE MILE MILETAN ORDERED BY CUSTOMER AND RECEIVED BY:											

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	LP D	(1)	ling	j	Lea	ase No.					Date	0 10.	1				
Lease ()	AWN N	/ e 1)			We	II #		1-1	8			8-18-	17				
Field Order # Station Prati									S/S Dept	SS/S Depth 3 9 County 57 A FFUN							
Type Job - Z - 42 8 1/8 SUIKAG									Formation	Legal Description 225-171							
PIPE DATA PERFORATING DATA								FLUID	USED		TREATMENT RESUME						
Casing Size	Casing Size / Tubing Size		Shots/Ft				Acid, 175 50 6			BATE PRESS			ISIP FIN				
Depth 33	than Depth 6		From	om To			Pre I			1				,25 PPSC.			
	me Volume From			То		Pad			Min			10 Min.					
Max Press	Max Press From			То		Frac			Avg				15 Min.				
	Il Connection Annulus Vol.		From		То				i Ye	HHP Used			Annulus Pressure				
Plug Depth	310		From	То			Flush Zu			Gas Volume			Total Load				
Customer Rep	presentative	K	Wills	VV.		Station	Mana	ger W	esterma	7	Treate	or MUTTI	41	- A			
Service Units	83353			2.74	6)			1996	0 19862								
Driver Names	MATTO			5/A1	1-5			MAI	9,4+2				9				
Time	Casing Pressure		ibing ssure	Bbls	. Pumpe	ed	F	Rate				Service Log		~ų .			
10:05		-5			1400				On location/ saking Merting								
10:55			2						Run								
11:40				*					csny								
11:49			1		-							51044 0	re W.	RIC			
12:00					3		(	5		Pump 3 bhl wares							
12:01	200				39					X 175 5K3 A=100							
12:09	250		2		21		6	_		175 SKI /UMMin cmi							
12:16	250		<del></del>		7 2	_	5			-		MILV 7					
12.20		-	7.0			-	Plug		TO SUVERE								
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10244	NE Hiw	ay 6	31 • F	.О. В	ox 86	313 •	Prat	tt, KS	67124-861	3 • (620	) 672-	1201 • Fax	(620)	672-5383			